**Gas Supply (Gas Quality Specification) Act 2009**

**Macedon gas field**

Pipeline Impact Agreement (PIA) information requirements as specified in regulation 91 of the *Gas Supply (Gas Quality Specification) Regulations 2010*

**Gas producer contact and details**

Company name: BHP Billiton Petroleum (Australia) Pty Ltd
Company name: Apache PVG Pty Ltd

**PIA information**

**Inlet point on the PIA pipeline into which the gas will flow**
Inlet point: Macedon Inlet to DBNGP

**Gas Quality Specification**

- Maximum total inert gasses (mol%) 7
- Maximum carbon dioxide (mol%) 4
- Minimum higher heating value (MJ/m³) 35.3
- Maximum higher heating value (MJ/m³) 42.3
- Minimum Wobbe Index 46
- Maximum Wobbe Index 51
- Maximum total sulphur unodorised gas (mg/m³) 10
- Maximum total sulphur odorised gas (mg/m³) 20
- Maximum hydrogen sulphide (mg/m³) 2.0
- Maximum oxygen (mol%) 0.2
- Maximum water (mg/m³) 48.0

Hydrocarbon dewpoint over the pressure range 2.50 to 8.72 MPa (absolute): Below 0 deg C

**Maximum daily quantity of gas to be supplied**
Maximum daily quantity: 240 TJ/day

**Day on which flow, or change to the quantity of flow, of broad specification gas begins**

01 March 2013

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1 This date is approximate and does not represent a commitment by the operators of the gas field to start flowing gas on this day.