

Wholesale Electricity Market Rule Change Proposal Submission Form

RC_2009_40 Provision of Load Following Ancillary Service

Submitted by

Name:	Catherine Rousch
Phone:	6212 1125
Fax:	
Email:	Catherine.Rousch@synergy.net.au
Organisation:	Synergy
Address:	228 Adelaide Terrace Perth 6000
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Submission

1. Please provide your views on the proposal, including any objections or suggested revisions.

Synergy supports Rule Change Proposal RC_2009_40, which acts to ensure that Non-Scheduled Generators and Loads, in addition to Scheduled Generators, can provide Load Following Service within a Trading Interval so as to match total system generation to total system load in real time in order to correct any SWIS frequency variations.

2. Please provide an assessment whether the change will better facilitate the achievement of the Market Objectives.

Synergy believes that the proposed changes will be consistent with all of the Market Objectives.



3. Please indicate if the proposed change will have any implications for your organisation (for example changes to your IT or business systems) and any costs involved in implementing these changes.

Synergy would not require any changes to IT or business systems nor incur any organisational costs as a consequence of adopting the proposed change.

4. Please indicate the time required for your organisation to implement the change, should it be accepted as proposed.

Synergy would be able to implement this rule change immediately.