

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET)
REGULATIONS 2004
Wholesale Electricity Market Rules

IMO AMENDING RULES RC_2010_29 MADE ON 17 June 2011
These Amending Rules commence at 08.00am on 1 July 2011

The following clauses are amended (~~deleted wording~~, new wording):

2.29.5N. Prior to 1 October 2011:

- (a) the IMO must determine for each relevant Market Customer a transition plan to allocate all Capacity Credits assigned to its Demand Side Programmes or Curtailable Loads for future Capacity Years to one or more new Demand Side Programme Facilities, that will take effect from 1 October 2011; and
- (b) Market Customers with Demand Side Programmes or Curtailable Loads assigned Capacity Credits for a future Capacity Year may:
 - (i) apply to pre-register Demand Side Programmes in accordance with their transition plans; and
 - (ii) apply to associate any Curtailable Loads, Non-Dispatchable Loads or Interruptible Loads with their pre-registered Demand Side Programmes.

2.29.5O. At 8:00 AM on 1 October 2011:

- (a) all Capacity Credits assigned to Demand Side Programmes and Curtailable Loads for the current and any future Capacity Years will transfer to the relevant Demand Side Programme Facilities in accordance with the transition plans developed under clause 2.29.5N(a), along with any associated obligations, rights and liabilities;
- (b) all pre-registered Demand Side Programmes will be deemed to be registered Demand Side Programmes;
- (c) any application to pre-register a Demand Side Programme under consideration by the IMO will be deemed to be an application to register a Demand Side Programme; and
- (d) each Load that was previously registered as a Curtailable Load will be deemed to be a Non-Dispatchable Load or Interruptible Load, as appropriate, and Curtailable Loads will cease to be a Facility Class.

2.31.23A. The IMO must document the process for the IMO, System Management and Market Customers to follow prior to 1 October 2011 for:

- (a) developing a transition plan for each relevant Market Customer under clause 2.29.5N(a);

- (b) the pre-registration of Demand Side Programmes; and
(c) the association of Curtailable Loads, Non-Dispatchable Loads and Interruptible Loads with pre-registered Demand Side Programmes,
in the Registration Procedure and the IMO, System Management and Market Customers must comply with that documented Market Procedure.

Appendix 1: Standing Data

This Appendix describes the Standing Data to be maintained by the IMO for use by the IMO in market processes and by System Management in dispatch processes.

Standing Data required to be provided as a pre-condition for Facility Registration, and which is to be updated by Rule Participants as necessary, is described by clauses (a) to (j).

Standing Data not required to be provided as a pre-condition for Facility Registration but that which is required to be maintained by the IMO includes the data described in clauses (k) onwards.

(a) for a Network:

...

(h) for a Curtailable Load:

- i. the Market Customer's nominated maximum consumption quantity, in units of MWh per Trading Interval;
- ii. evidence that the communication and control systems required by clause 2.36 are in place and operational;
- iii. the maximum amount of load that can be curtailed;
- iv. the maximum duration of any single curtailment;
- v. [Blank]
- vi. for a facility that is registered to a Market Participant other than the Electricity Generation Corporation, Standing Balancing Data comprising:
 1. a Consumption Decrease Price for Peak Trading Intervals; and
 2. a Consumption Decrease Price for Off-Peak Trading Intervals;

where these prices must be not less than the Minimum STEM Price, not more than the Alternative Maximum STEM Price, and must be expressed in units of \$/MWh to a precision of \$0.01/MWh;

- vii. the minimum response time before the facility can begin to respond to an instruction from System Management to change its output;
- viii. the Metering Data Agent for the facility;
- ix. where the Curtailable Load has a generation system that can connect to the network behind its associated meter, a single line diagram for the Curtailable Load, including the locations of generators, transformers, switches, operational and settlement meters; ~~the single line diagram for the facility, including the locations of transformers, switches, operational and settlement meters;~~
- x. the network nodes at which the facility can connect;
- xi. the short circuit capability of facility equipment;
- xii. whether the Curtailable Load is an Intermittent Load;
- xiii. if the Curtailable Load is an Intermittent Load, the maximum allowed level of Intermittent Load, where this cannot exceed the quantity in (i);
- xiv. if the Curtailable Load is an Intermittent Load, the maximum level of net consumption behind the meter associated with the Curtailable Load which is not separately metered and which is not Intermittent Load; and
- xv. if the Curtailable Load is an Intermittent Load, the separately metered generating systems and loads behind that meter associated with the Curtailable Load which are not to be included in the definition of that Intermittent Load.
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