

**ELECTRICITY INDUSTRY ACT 2004**  
**ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET)**  
**REGULATIONS 2004**  
**Wholesale Electricity Market Rules**

**IMO AMENDING RULES RC\_2012\_09 MADE ON 3 December 2012**  
**These Amending Rules commence at 08.00am on 1 January 2013**

The following clauses are amended (~~deleted wording~~, new wording):

4.5.10. The IMO must use the information assembled to:

...

(e) develop a two dimensional duration curve of the forecast minimum capacity requirements over the Capacity Year ("Availability Curve") for each of the second 2<sup>nd</sup> and third 3<sup>rd</sup> Capacity Years of the Long Term PASA Study Horizon describing the information referred to in clause 4.5.12 ("Availability Curve"). The forecast minimum capacity requirement for each Trading Interval in the Capacity Year must be determined as the sum of:

i. the forecast demand (including transmission losses and allowing for Intermittent Loads) for that Trading Interval under the scenario described in clause 4.5.10(a)(iv); and

ii. the difference between the Reserve Capacity Target for the Capacity Year and the maximum of the quantities determined under clause 4.5.10(e)(i) for the Trading Intervals in the Capacity Year.

4.5.12. For the second and third Capacity Years of the Long Term PASA Study Horizon, the IMO must determine the following information. An Availability Curve for a Capacity Year is to contain the following information:

(a) the forecast capacity, in MW, required for more than 24 hours per year, 48 hours per year and 72 hours per year, determined from the Availability Curve for the Capacity Year developed under clause 4.5.10(e);

...

(c) the capacity associated with each Availability Class where:

...

iv. the capacity quantity associated with Availability Class 1 is:

1. the Reserve Capacity Target for the Capacity Year; less

2. the sum of the capacity quantities associated with each of Availability Class 2, Availability Class 3 and Availability Class 4;

4.5.13. The Statement of Opportunities Report must include:

...

- (e) a statement of potential generation, demand side and transmission options that would alleviate capacity shortfalls relative to the Reserve Capacity Target and to capacity requirements in sub-regions of the SWIS; ~~and~~
- (f) the Availability Curve for the ~~second-2nd~~ and ~~third-3rd~~ Capacity Years of the Long Term PASA Study Horizon; and
- (g) the quantities determined under clause 4.5.12 for the second and third Capacity Years of the Long Term PASA Study Horizon.