

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET)
REGULATIONS 2004
Wholesale Electricity Market Rules

IMO AMENDING RULES RC_2012_11 MADE ON 16 April 2012

These Amending Rules commence at 08.00am on 1 October 2013

The following clauses are amended (~~deleted wording~~, new wording):

3.18.6. The information submitted in an Outage Plan must include:

- (a) the identity of the Facility or item of equipment that will be unavailable;
- (b) the quantity of any de-rating where, if the Facility is a generating system, this quantity is in accordance with clause 3.21.5;
- (c) the reason for the outage;
- (d) the proposed start and end times of the outage;
- (e) an assessment of risks that might extend the outage;
- (f) details of the time it would take the Facility or item of equipment to return to service, if required; and
- (g) contingency plans for the early return to service of the Facility or item of equipment_("**Outage Contingency Plans**")_.; and
- (h) if the Outage Plan is submitted by a Network Operator, a confirmation that the Network Operator has used best endeavours to inform any Market Generator with a Scheduled Generator or Non-Scheduled Generator impacted by the unavailability of the relevant item of equipment of the proposed outage.

7.13.1D. System Management must as soon as practicable after:

- (a) System Management receives a request via System Management's computer interface system for a Planned Outage of a Scheduled Generator or a Non-Scheduled Generator; or
- (b) System Management becomes aware via System Management's computer interface system of a change to the information described in clause 7.13.1E,

provide to the IMO any relevant new or amended information outlined in clause 7.13.1E in accordance with the transfer requirements set out in the IMS Interface Market Procedure.

7.13.1E The information required to be provided by System Management to the IMO under clause 7.13.1D must include:

- (a) whether the request is for a Scheduled Outage or Opportunistic Maintenance;
- (b) the information provided under clauses 3.18.6(a) and 3.18.6(c) - (g);
- (c) the time and date when:
 - i. the Outage Plan was received by System Management;
 - ii. any amendment to the outage status occurred; and
- (d) the MW quantity of any de-rating to a Scheduled Generator or Non-Scheduled Generator, as measured on a sent out basis at 15 degrees Celsius

7.13.1F. System Management must as soon as practicable after:

- (a) System Management receives a notification of a Forced Outage via its computer interface system or records in its computer interface system that a Consequential Outage has occurred for a Scheduled Generator or a Non-Scheduled Generator; or
- (b) System Management becomes aware via System Management's computer interface system of any change to the information described in clause 7.13.1G,

provide to the IMO any relevant new or amended information outlined in clause 7.13.1G in accordance with the transfer requirements set out in the IMS Interface Market Procedure.

7.13.1G. The information required to be provided by System Management to the IMO under clause 7.13.1F must include:

- (a) whether the outage is considered to be a Forced Outage or Consequential Outage;
- (b) the information provided under clauses 3.21.4(a) - 3.21.4(d);
- (c) the time and date when:
 - i. the Forced Outage was first notified to System Management;
 - ii. the outage status was amended by System Management; and
 - iii. System Management recorded in its computer interface system that a Consequential Outage occurred as determined under clause 3.21.2; and
- (d) the MW quantity of any de-rating to a Scheduled Generator or Non-Scheduled Generator, as measured on a sent out basis at 15 degrees Celsius

10.5.1. The IMO must set the class of confidentiality status for the following information under clause 10.2.1, as Public and the IMO must make each item of information

available from the Market Web Site after that item of information becomes available to the IMO:

...

- (zC) summary information on Disputes in progress that may impact other Rule Participants;
- (zD) ~~schedules of Planned Outages~~[Blank];
- (zE) the current Non-Balancing Dispatch Merit Order;
- (zF) audit reports;
- (zG) documentation of the functionality of:
 - i. any software used to run the Reserve Capacity Auction;
 - ii. the STEM Auction software; and
 - iii. the Settlement System software; and
- (zH) information relating to Commissioning Tests which is supplied under clause 3.21A.16 by System Management.

10.5.3. The IMO must under clause 10.2.1 set the class of confidentiality status for the information outlined in clauses 7.13.1E and 7.13.1G as Public and after that information becomes available to the IMO the IMO must make each item of information available to Market Participants via the Market Participant Interface and web services as soon as practicable and available to the public weekly via the IMO's public web site.