## ELECTRICITY INDUSTRY ACT 2004 ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET) REGULATIONS 2004 Wholesale Electricity Market Rules

## IMO AMENDING RULES RC\_2012\_19 MADE ON 9 January 2013 These Amending Rules commence at 08.00am on 1 February 2013

The following clauses are amended (deleted wording, new wording):

- 6.16A.2. The Downwards Out of Merit Generation in a Trading Interval for a Balancing Facility equals:
  - (a) subject to clause 6.16A.2(b), the Minimum Theoretical Energy Schedule less the Sent Out Metered Schedule; or
  - (b) zero if:
    - System Management has provided a report to the IMO under clause 7.10.7 and the IMO determines that the relevant Market Participant has not adequately or appropriately complied with a Dispatch Instruction;
    - ii. the Facility was undergoing a Test or complying with an Operating Instruction; or
    - iii. the Minimum Theoretical Energy Schedule less the Sent Out Metered Schedule is less than the sum of:
      - any Downwards LFAS Enablement and, if the Facility is a Stand Alone Facility, any Downwards Backup LFAS Enablement, which the Facility was instructed by System Management to provide, divided by two so that it is expressed in MWh; and
      - 2. the applicable Settlement Tolerance-: or
    - iv. the Balancing Facility is a Non-Scheduled Generator and System Management has not provided the IMO with a MWh quantity for the Facility and the Trading Interval under clause 7.13.1(eF).
- 6.17.3A Subject to clause 6.17.5B, for any Balancing Facility that is a Non-Scheduled Generator, in a Trading Interval:
  - (a) ConQ1 equals the Upwards Out of Merit Generation, in MWh, for the Trading Interval, which for settlement purposes under Chapter 9 the IMO must Loss Factor adjust; and
  - (b) ConP1 equals the greater of:

i. zero; and

<u>ii.</u> the Loss Factor Adjusted Price in the Balancing Price-Quantity Pair associated with the Balancing Facility for that Trading Interval less the Balancing Price for that Trading Interval.