

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET)
REGULATIONS 2004
Wholesale Electricity Market Rules

IMO AMENDING RULES RC_2012_22 MADE ON 21 May 2013
These Amending Rules commence at 08.00am on 1 September 2013

The following clauses are amended (~~deleted wording~~, new wording):

- 7.9.1. Subject to clauses 7.9.1A and 7.9.2, if a Market Participant intends to synchronise a Scheduled Generator, then unless it is exempt in accordance with clause 7.9.14, it must confirm with System Management the expected time of synchronisation:
- (a) at least one hour before the expected time of synchronisation; and
 - (b) must update this advice immediately if the time confirmed pursuant to clause 7.9.1(a) changes.
- 7.9.1A. Clause 7.9.1(a) does not apply where a Market Participant intends to synchronise a Scheduled Generator within an hour of desynchronisation, in which case it must::
- ...
- 7.9.5. Subject to clause 7.9.6A, if a Market Participant intends to desynchronise a Scheduled Generator, then unless it is exempt in accordance with clause 7.9.14, it must:
- (a) confirm with System Management the expected time of desynchronisation at least one hour before the expected time of desynchronisation; and
 - (b) update this advice immediately if the time confirmed pursuant to clause 7.9.5(a) changes.
- 7.9.13. If a Scheduled Generator connected to a distribution network has operating equipment and processes which enable it to synchronise and desynchronise only when it is safe to do so, then the Market Participant for that Scheduled Generator may apply to System Management for an exemption from the requirements in clauses 7.9.1 and 7.9.5.
- 7.9.14. Where System Management receives an application under clause 7.9.13 and is satisfied that the relevant Scheduled Generator has operating equipment and processes which enable it to synchronise and desynchronise only when it is safe to do so, System Management may exempt the Market Participant from the requirements in clauses 7.9.1 and 7.9.5 for that Scheduled Generator.

- 7.9.15. System Management must notify a Market Participant, in writing, of its decision under clause 7.9.14 to grant an exemption or not and provide written reasons for its decision.
- 7.9.16. A Market Participant that is exempt from the requirements in clauses 7.9.1 and 7.9.5 must notify System Management as soon as it becomes aware of any matter or thing which might prevent the Scheduled Generator that is the subject of the exemption from synchronising and desynchronising safely.
- 7.9.17. System Management may, at any time, by notice in writing, revoke an exemption granted by it under clause 7.9.14 if it is no longer satisfied that the Scheduled Generator for which the exemption was granted has operating equipment and processes which enable it to synchronise and desynchronise only when it is safe to do so. The notice must include:
- (a) the decision of System Management to revoke the exemption and written reasons for its decision; and
 - (b) the date on which the exemption ceases to apply.
- 7.9.18. System Management must maintain, on its website, a list of Scheduled Generators for which the relevant Market Participant is exempt from the requirements in clauses 7.9.1 and 7.9.5.
- 7.9.19. System Management must document in the Power System Operation Procedure for Dispatch the processes to be used:
- (a) for applications under clause 7.9.13;
 - (b) by System Management in determining whether or not to grant an exemption under clause 7.9.14;
 - (c) by System Management in determining whether or not to revoke an exemption under clause 7.9.17;
 - (d) for notification of any exemptions granted or revoked by System Management; and
 - (e) publishing and maintaining on System Management's website any information and details with respect to any exemptions.