## ELECTRICITY INDUSTRY ACT 2004 ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET) REGULATIONS 2004

Wholesale Electricity Market Rules

## IMO AMENDING RULES RC\_2013\_03 MADE ON 09 May 2013 These Amending Rules commence at 08.00am on 01 June 2013

The following clauses are amended (deleted wording, new wording):

- 7B.1.6. For the purposes of this Chapter 7B only, unless otherwise indicated, the Verve Energy Balancing Portfolio is to be treated as a single LFAS Facility and references in this Chapter 7B to an LFAS Facility are to be read as including a reference to the Verve Energy Balancing Portfolio.
- 7B.2.10. A Market Participant with an LFAS Facility, and Verve Energy in respect of the Verve Energy Balancing Portfolio, must ensure that any LFAS Submission for a Trading Interval in an LFAS Horizon for which LFAS Gate Closure has not occurred accurately reflects:
  - (a) all information reasonably available to it;
  - (b) the Market Participant's reasonable expectation of the capability of the LFAS Facility to provide the LFAS to the LFAS Market; and
  - (c) the price at which the Market Participant intends to have the LFAS Facility provide LFAS.

**Downwards LFAS Enablement**: Means, for an LFAS Facility Scheduled Generator, a Non-Scheduled Generator and the Verve Energy Balancing Portfolio, the capacity, or that part of the capacity, in MW, in an LFAS Downwards Price-Quantity Pair selected under clause 7B.3.4(c) which is associated with that Facility or with the Verve Energy Balancing Portfolio, as applicable.

**LFAS Downwards Price-Quantity Pair**: Means for an LFAS Facility-and for the Verve Energy Balancing Portfolio:

- (a) the specified non-Loss Factor adjusted capacity, in MW, by which a Market Participant is prepared to have its LFAS Facility, or the Verve Energy Balancing Portfolio, as applicable, activated downwards within a Trading Interval; and
- (b) the non-Loss Factor Adjusted Price, in \$/MW, the Market Participant wants to be paid to have that capacity available within that Trading Interval.

## LFAS Facility: Means:

- (a) a Facility that a Market Participant has indicated in Appendix 1(j)(i) of Standing Data is intended to participate in the LFAS Market; and
- (b) either:

- i. for a Market Participant other than Verve Energy, each Scheduled Generator and Non-Scheduled Generator for which LFAS Standing Data has been accepted by the IMO; or
- ii. each Stand Alone Facility for which LFAS Standing Data has been accepted by the IMO.
- (a) a Stand Alone Facility, or Scheduled Generator or Non-Scheduled Generator registered to a Market Participant other than Verve Energy, for which:
  - i. the relevant Market Participant has indicated in Appendix 1(j)(i) of Standing Data is intended to participate in the LFAS Market; and
  - ii. LFAS Standing Data has been accepted by the IMO; or
- (b) the Verve Energy Balancing Portfolio.

**LFAS Market**: Means the market operated under Chapter 7B in which <u>LFAS</u> Facilities, including the Verve Energy Balancing Portfolio as a single Facility, can provide Load Following Services.

**LFAS Upwards Price-Quantity Pair**: Means for an LFAS Facility-and for the Verve Energy Balancing Portfolio:

- (a) the specified non-Loss Factor adjusted capacity, in MW, by which a Market Participant is prepared to have its LFAS Facility, or the Verve Energy Balancing Portfolio, as applicable, activated upwards within a Trading Interval:
- (b) the non-Loss Factor Adjusted Price, in \$/MW, the Market Participant wants to be paid to have that capacity available within that Trading Interval.

**Upwards LFAS Enablement**: Means, for an LFAS Facility Scheduled Generator, a Non-Scheduled Generator and the Verve Energy Balancing Portfolio, the capacity, or that part of the capacity, in MW, in an LFAS Upwards Price-Quantity Pair selected under clause 7B.3.4(b) which is associated with that Facility or with the Verve Energy Balancing Portfolio, as applicable.

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