



INDEPENDENT
MARKET
OPERATOR

Wholesale Electricity Market Submission to Rule Change Proposal

RC_2013_05 LoadWatch, EOI and RDQ Provision

Submitted by

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Submission

Submissions for Rule Changes should be submitted to:

Independent Market Operator

Attn: Group Manager, Market Development
PO Box 7096
Cloisters Square, Perth, WA 6850
Fax: (08) 9254 4399
Email: market.development@imowa.com.au

1. Please provide your views on the proposal, including any objections or suggested revisions.

System Management supports this rule change which formalises a service it has provided to the Wholesale Electricity Market since 2010.

The IMO's response to issues raised by System Management regarding duplication of data transfers implies that we should assume that a single data package provided at 10am under market rule 7A.3.7 will also satisfy its obligations under market rule 7.13.1(dB) and (dC) to provide data at 12pm.

Under this interpretation no further change is required to existing systems and System Management confirms that this submission is based on that assumption.



PSOP amendments that are required have been added to System Management's work program for 2013/14

2. Please provide an assessment whether the change will better facilitate the achievement of the Market Objectives.

System Management considers the proposed amendments will better address the Wholesale Electricity Market ('WEM') Objectives (a), (b) and (d).

3. Please indicate if the proposed change will have any implications for your organisation (for example changes to your IT or business systems) and any costs involved in implementing these changes.

This rule change formalises a service that System Management has performed for the IMO since 2010. Costs were incurred by System Management at the time to build the necessary systems.

The additional cost incurred when this rule change takes effect will be minimal (\$47,000) and following agreement reached with the IMO in December 2013 the IMO can assume that no contribution towards costs will be sought through market fees.

Broadly, the system changes include:

- Collation and provision of proposed LoadWatch data (this information is not currently provided by System Management in the required XML format) and;
 - Provision of a separately identifiable file containing provisional EOI Quantity data for each Balancing Facility and total RDQ data to the IMO within five minutes following each Trading Interval
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4. Please indicate the time required for your organisation to implement the change, should it be accepted as proposed.

The system development timeframe will be at least 4 months, commencing on 1 August 2013 and concluding 1 December 2013.

System Management expects it will require at least 5 months to facilitate internal and external (IMO & PSOP Working Group) consultation to progress PSOP amendments through the formal Procedure Change Process following the provision of the Final Rule Change Report.
