

Commencement Notice: Wholesale Electricity Market Rules

Amending Rules RC_2014_07

These Amending Rules were made under the *Electricity Industry Act 2004* and the *Electricity Industry (Wholesale Electricity Market) Regulations 2004* on 8 January 2019.

These Amending Rules commence at 8:00 AM on 11 January 2019.

The following clauses are amended (~~deleted wording~~, new wording):

...

~~2.12.1.~~ [Blank]

~~2.12.2.~~ [Blank]

~~2.12.3.~~ [Blank]

~~2.12.4.~~ [Blank]

~~2.12.5.~~ [Blank]

...

2.13.15. Where the alleged breach relates to a Category A Market Rule (as determined in accordance with the WEM Regulations) and the Economic Regulation Authority is not the Rule Participant that is alleged to have breached the Market Rules, the Economic Regulation Authority must determine~~make a decision as to~~ whether a breach has occurred.

2.13.16. The Economic Regulation Authority may:

- (a) determine that ~~decide~~ a breach has taken place, in which case the Economic Regulation Authority may issue a penalty notice in accordance with the WEM Regulations; or

...

...

2.13.21. [Blank]

...

2.16.9FA. Subject to clause 2.16.9FB, the Economic Regulation Authority may extend the timeframe for an investigation under clause 2.16.9E for a period of up to six months, to the nearest Business Day following that six month extension period. Where the Economic Regulatory Regulation Authority makes such an extension it must publish a notice of the extension on the Market Web Site. The Economic Regulation Authority may extend the timeframe for an investigation more than once.

...

2.30A.6. AEMO must document the Spinning Reserve costs exemption process in the Registration Procedure, and:

- (a) applicants for exemption from Spinning Reserve costs must follow that documented Market Procedure; and
- (b) AEMO must follow that documented Market Procedure when processing applications for exemption from Spinning Reserve cost funding.

...

2.31.23. AEMO must document the registration, de-registration and -transfer process in the Registration Procedure, and:

...

...

2.33.2. AEMO must prescribe a Rule Participant de-registration form that requires an applicant for de-registration as a Rule Participant to provide the following:

...

2.33.5. ~~AEMO must prescribe a~~The Facility transfer form ~~prescribed by AEMO must~~that requires ~~that~~ an applicant for transfer of a Facility ~~to~~ provide the following:

...

- (f) evidence to ~~the satisfaction of~~ AEMO's satisfaction that the party making the application has assumed the Reserve Capacity Obligations associated with the Facility, and agrees to any Short Term Special Price Arrangements associated with the Facility;

...

...

2.38.4. The Credit Support for a Market Participant must be:

- (a) an obligation in writing that:

...

- iv. constitutes valid and binding unsubordinated obligations ~~to~~of the Credit Support provider to pay to AEMO amounts in accordance with its terms which relate to the relevant Market Participant's obligations under the Market Rules; and

...

...

3.2.5. The Technical Envelope represents the limits within which the SWIS can be operated in each SWIS Operating State.- In establishing and modifying the Technical Envelope under clause 3.2.6, System Management must:

- (a) respect all Equipment Limits but only to the extent those limits are not inconsistent with the dispatch of Facilities that, but for the Equipment Limits, would be dispatched under clause 7.6.1C;
- (b) respect all Security Limits;
- (c) respect all SWIS Operating Standards;

- (d) respect all Ancillary Service standards specified in clause 3.10; and
- (e) take into account those parts of the SWIS which are not designed to be operated to the planning criteria in the relevant Technical RulesCode.

...

3.5.1. The SWIS is in an Emergency Operating State when System Management considers that any of the following circumstances exist, or are likely to exist within the next ~~fifteen~~15 minutes, or are likely to exist after ~~fifteen~~15 minutes; and actions other than those allowed under the Normal Operating State or High Risk Operating State must be implemented immediately by System Management so as to moderate or avoid the circumstance:

...

- (eA) operation under a Normal Operating State or a High Risk Operating State would pose a significant risk to the physical safety of the public or field personneal;

...

...

3.11.8A. System Management may enter into an Ancillary Service Contract with a Rule Participant for the provision of a Load Rejection Reserve Service, System Restart Service or Dispatch Support Service.

...

3.16.4. Unless otherwise directed by System Management, Rule Participants must provide the following data to System Management in respect of each week in the ~~m~~Medium ~~t~~Term ~~p~~Planning horizon described in clause 3.16.2 by the time specified in the Power System Operation Procedure:

...

...

3.16.9. By On the first Business Day falling on or following the 15th day of each month, System Management must publish the following information developed as a result of ~~its System Management's~~ Medium Term PASA ~~study~~ for each week in the ~~m~~Medium ~~t~~Term ~~p~~Planning horizon described in clause 3.16.2:

...

...

3.21B.8. System Management must document the procedure it follows to granting permission ~~is in~~ accordance with this clause section 3.21B in the Power System Operation Procedure and System Management and Market Participants must follow that documented Market Procedure.

...

3.22.1. AEMO must provide update the following information ~~to in~~ the ~~s~~Settlement ~~s~~System for each Trading Month:

...

...

4.5.1. The Long Term PASA ~~Study~~ must be performed annually by AEMO and must addresse~~considers~~ each of the years in the Long Term PASA Study Horizon.

4.5.2. The Long Term PASA ~~Study~~ must take into account:

...

...

4.7.1. [~~Blank~~]

...

~~4.13.11B~~ [~~Blank~~]

...

4.27.2. By the ~~twenty-fifth~~25th day of each month, AEMO must assess the number of Equivalent Planned Outage Hours taken in the preceding 12 Trading Months by each Scheduled Generator and Non-Scheduled Generator assigned Capacity Credits for the current Capacity Year.

...

4.27.10. Market Participants holding Capacity Credits for Facilities that are yet to commence operation must file a report on progress with AEMO:

- (a) at least once every three months from the date the Capacity Credits are confirmed under clause 4.20.5A; and

...

~~4.27.10A.~~ [~~Blank~~]

...

5.1. Definitions [~~Blank~~]

~~5.1.1. A Network Control Service is a service provided by generation or demand side management that can be a substitute for transmission or distribution network upgrades.~~

~~5.1.2. A Network Control Service Contract is a contract between a Network Operator and a Market Participant for the Market Participant to provide a Network Control Service.~~

~~5.1.3. [Blank]~~

~~5.1.4. [Blank]~~

...

~~5.2.1. [Blank]~~

~~5.2.2. [Blank]~~

~~5.2.3. [Blank]~~

~~5.2.4. [Blank]~~

~~5.2.5. [Blank]~~

~~5.2.6. [Blank]~~

~~5.2.7. [Blank]~~

...

~~5.3.1. [Blank]~~

~~5.3.2. [Blank]~~

5.3.3. [Blank]

5.3.4. [Blank]

5.3.5. [Blank]

5.3.6. [Blank]

5.3.7. [Blank]

5.3.8. [Blank]

5.3.9. [Blank]

...

5.4.1. [Blank]

5.4.2. [Blank]

5.4.3. [Blank]

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5.4.9. [Blank]

5.4.10. [Blank]

5.4.11. [Blank]

5.4.12. [Blank]

5.4.13. [Blank]

5.4.14. [Blank]

[Blank]

5.5. [Blank]

5.5.1. [Blank]

5.5.2. [Blank]

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5.5.4. [Blank]

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5.6.1. [Blank]

5.6.2. [Blank]

5.6.3. [Blank]

...

5.8.1. [Blank]

5.8.2. [Blank]

5.8.3. [Blank]

5.8.4. ~~[Blank]~~

5.8.5. ~~[Blank]~~

5.8.6. ~~[Blank]~~

5.8.7. ~~[Blank]~~

5.8.8. ~~[Blank]~~

...

6.2.4C. ~~[Blank]~~

...

8.4.5. If a Metering Data Agent fails to receive confirmation of receipt of a Meter Data Submission in accordance with clause 8.4.4, it must contact AEMO ~~by telephone~~ within one hour of failing to receive confirmation in accordance with clause 8.4.4 to appraise AEMO of the failure of AEMO to provide confirmation of receipt and, if necessary to make alternative arrangements for the submission of the information.

...

8.6.1. A Meter Data Submission must comprise:

...

(e) meter adjustments that stem from actual meter data becoming available or from the resolution of a dispute concerning meter data ("~~M~~**Meter Dispute**") in accordance with the dispute resolution process in the applicable Metering Protocol, including:

...

...

9.3.2. Metering Data Agents must provide ~~to the Settlement System, settlement ready~~ AEMO with settlement-ready metering data in accordance with Chapter 8.

...

9.4.7. AEMO must confirm receipt, ~~by telephone,~~ of a Capacity Credit Allocation Submission from a Market Participant made in accordance with clause 9.4.6 within 30 minutes of receiving the submission, indicating the matters referred to in paragraphs 9.4.5(a) and (b).

...

9.9.3A. The value of ASP_Balance_Payment(m) for Trading Month m is:

$$\begin{aligned} \text{ASP_Balance_Payment}(m) = & \\ & \text{Sum}(c \in \text{CAS_SR}, \text{ASP_SRPayment}(c,m)) + \\ & \text{Min}(\text{Cost_LR}(m), \text{Sum}(c \in \text{CAS_LR}, \text{ASP_LRPayment}(c,m)) \\ & \quad + \text{Sum}(c \in \text{CAS_BS}, \text{ASP_BSPayment}(c,m))) + \\ & \text{Sum}(c \in \text{CAS_DS}, \text{ASP_DSPayment}(c,m)) \end{aligned}$$

...

...

9.12.1. ~~[Blank]~~

9.12.2. ~~[Blank]~~

...

9.14.2. [Blank]

...

9.20.1. A Notice of Disagreement must be submitted to AEMO in accordance with the Settlement Procedure, ~~writing and may be mailed, sent by facsimile, e-mailed or submitted electronically to AEMO.~~

...

11 Glossary

...

~~**Derogation:** An exemption or modification to the Market Rules applicable to one or more Rule Participants set out in Chapter 11 of these Market Rules.~~

...

~~**Network Control Service:** Has the meaning given in clause 5.1.1. A service provided by generation or demand side management that can be a substitute for transmission or distribution network upgrades.~~

...

~~**Shareholding Minister:** The Minister responsible for administering the Electricity Corporation Act.~~

...

~~**Technical Code:** A code prescribing technical rules and requirements for access arrangements, established under the Access Code.~~

Technical Envelope: The limits for the operation of the SWIS in each SWIS Operating State.

Technical Rules: has the meaning given in section 1.3 of the Access Code.

...

Appendix 1: Standing Data

...

...

(b) for a Scheduled Generator:

- i. evidence that the communication and control systems required by ~~clause~~section 2.365 are in place and operational;
- ii. the ~~name-plate~~nameplate capacity of the generator, expressed in MW;

...

- xv. any output range between minimum dispatchable loading level and ~~name-plate~~nameplate capacity in which the facility is incapable of stable or safe operation;

...

(e) for a ~~Non-Scheduled~~Non-Scheduled Generator:

- i. evidence that the communication and control systems required by ~~clause~~section 2.365 are in place and operational;
- ii. the ~~name-plate~~nameplate capacity of the generator, expressed in MW;

...

(g) for an Interruptible Load:

...

- ii. evidence that the communication and control systems required by ~~clause~~section 2.365 are in place and operational;

...

(i) for a Dispatchable Load:

...

- ii. evidence that the communication and control systems required by ~~clause~~section 2.365 are in place and operational;

...

...