

## Wholesale Electricity Market Rule Change Proposal Submission

**RC\_2017\_01**

### Reserve Capacity Mechanism – Manifest Errors 2017

#### Submitted by

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|------------------------|--------------------------------|
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| <b>Date submitted:</b> | 18 May 2017                    |

Submissions on Rule Change Proposals can be sent by:

Email to: [rcp.secretariat@rcpwa.com.au](mailto:rcp.secretariat@rcpwa.com.au)

Post to: Rule Change Panel  
Attn: Executive Officer  
C/o Economic Regulation Authority  
PO Box 8469  
PERTH BC WA 6849

- Please provide your views on the proposal, including any objections or suggested revisions.**

Synergy thanks the Rule Change Panel for the opportunity to provide comment on the *Rule Change Proposal: Reserve Capacity Mechanism – Manifest Errors 2017 (RC\_2017\_01)* (**Rule Change Proposal**) as raised by the Public Utilities Office (**PUO**).

Synergy agrees with the proposed amendments to clause 4.20.5B(b) as outlined in the Rule Change Proposal.

In regards to the proposed changes to clauses 4.26.1C and 4.26.6(d)(i); Synergy is of the view that the amendments should also be made (in a similar manner) to clauses 4.26.1(e)(i) and 4.26.1(f)(i) (introduced in Schedule B Part 3 commencing on 1 October 2017) for consistency reasons. Or alternatively, clauses to 4.26.1C and 4.26.6(d)(i) should be left unchanged.

If the decision is to accept the changes as drafted in the Rule Change Proposal, Synergy is of the view that the following amendments should be made to clauses 4.26.1(e)(i) and 4.26.1(f)(i) for consistency reasons.

4.26.1(e)(i) ....

1. ...
2. the MW quantity of Outage **provided as recorded** under clause 7.13.1A(b); less
3. ...

4.26.1(f)(i) ....

1. ...
2. FO(f,pt) is the quantity of Forced Outage for a Facility f in the Trading Interval pt, **provided as recorded** in accordance with clause 7.13.1A(b); and
3. ...

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**2. Please provide an assessment whether the change will better facilitate the achievement of the Wholesale Market Objectives.**

Synergy considers that the Rule Change Proposal is consistent with the Wholesale Market Objectives.

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**3. Please indicate if the proposed change will have any implications for your organisation (for example changes to your IT or business systems) and any costs involved in implementing these changes.**

Synergy does not anticipate any implications or costs associated with implementing the Rule Change Proposal

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**4. Please indicate the time required for your organisation to implement the change, should it be accepted as proposed.**

Synergy does not require any time to implement the Rule Change Proposal.

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