

## WEM Procedure: Electric Storage Resource Obligation Intervals

Post-consultation changes

## Procedure amendments

- AEMO has amended the Procedure to remove reference to the Peak Demand Period occurring over fewer than 8 Trading Intervals.
  - It is very unlikely that the Peak Demand Period would exceed 8 Trading Intervals based on AEMO's current forecasting models.
- Other minor and typographical amendments were made to improve the clarity of the Procedure.



## Other comments and AEMO's response

Summary of comment	AEMO's response
<ul> <li>Include underlying principles on the determination of ESROI such as:</li> <li>Forecast 8 Trading Intervals with the highest probability of system peak.</li> <li>Forecast 8 Trading Intervals that include a system peak.</li> <li>8 Trading Intervals with the highest loss of load probability.</li> </ul>	AEMO notes the comment and will consider it in future revisions of the Procedure.
The Procedure does not include reference to clause 6.2.8 of the WEM Rules.	This clause has not yet commenced. AEMO will update the Procedure when this clause commences.
The Procedure does not fully document the circumstances under which AEMO can amend the ESROI.	AEMO considers that sufficient detail has been provided about the mechanism for amending the ESROI in paragraph 4 of the Procedure.
The mechanisms for ESR should be reviewed in the future.	AEMO notes that section 4.13B of the WEM Rules requires the Coordinator to complete a review once every 5 years.
In paragraph 4.1.11, the use of "sole discretion" implies that AEMO is not required to take into account Market Participant submissions and should be removed.	Ultimately, the final decision on whether to amend the ESROI rests with AEMO, so the use of "sole discretion" is appropriate in this context.
Request for AEMO to consider industry feedback when deciding whether to seasonally vary the ESROI.	AEMO considers this to be out of scope of this Procedure as it relates to AEMO's processes in preparing the Statement of Opportunities Report and accompanying forecasts.

