

GAS SERVICES INFORMATION ACT 2012

GAS SERVICES INFORMATION REGULATIONS 2012

GAS SERVICES INFORMATION RULES (17 December 2021)

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Part 1 Introductory and Administrative Matters

Division 1 Introduction

1 Name of Rules

These Rules (the Rules) are called the GSI Rules and are made under section 8 of the Gas Services Information Act 2012 (the GSI Act) and the Gas Services Information Regulations 2012 (the GSI Regulations).

2 GSI Objectives

- (1) In accordance with section 6 of the GSI Act, the objectives of the Gas Bulletin Board (the GBB) and the Gas Statement of Opportunities (the GSOO) (the GSI Objectives) are to promote the long term interests of consumers of natural gas in relation to:
- (a) the security, reliability and availability of the supply of natural gas in the State;
 - (b) the efficient operation and use of natural gas services in the State;
 - (c) the efficient investment in natural gas services in the State; and
 - (d) the facilitation of competition in the use of natural gas services in the State.
- (2) For the purposes of subrule (1):
- (a) the primary purpose of the GBB is to include information relating to short and near term natural gas supply and demand and natural gas transmission and storage capacity in the State; and
 - (b) the primary purpose of the GSOO is to include information and assessments relating to medium and long term natural gas supply and demand and natural gas transmission and storage capacity in the State.

3 Duty to act in good faith

- (1) A Gas Market Participant must perform the obligations imposed by the Rules in good faith.
- (2) The Coordinator, AEMO and the ERA must exercise their powers and discharge their duties under the Rules in good faith.

3A Publication

- (1) [Blank]

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- (2) Where the ERA is required by the Rules to publish or release a document or information, then the ERA must make that document or information available on the ERA's website.—
 - (3) Where the Coordinator is required by the Rules to publish or release a document or information the Coordinator must make that document or information available on the Coordinator's Website.

Division 2 Interpretation

4 Interpretation

- (1) Capitalised terms in the Rules are defined in the Glossary in Schedule 1 of the Rules.
- (2) Words and expressions used in the Rules have the same meanings they have in the GSI Act and the GSI Regulations, except so far as a contrary intention appears in the Rules.
- (3) All references in the Rules to time are calculated by reference to Western Standard Time.
- (4) A reference in the Rules to:
 - (a) Gas Day D is a reference to whichever Gas Day is designated by the relevant rule;
 - (b) Gas Day D-n is a reference to the Gas Day occurring n Gas Days before Gas Day D; and
 - (c) Gas Day D+n is a reference to the Gas Day occurring n Gas Days after Gas Day D.
- (5) Transitional rules are set out in Schedule 3.

5 Single documentation

- (1) This rule applies if the Coordinator, AEMO or the ERA is authorised to prepare a document under the GSI Act, the GSI Regulations or the Rules for a purpose and is also authorised to prepare a document for the same or a similar, related or corresponding purpose, under the Electricity Laws.
- (2) The Coordinator, AEMO or the ERA (as applicable) may satisfy the requirements of the GSI Act, the GSI Regulations and the Rules regarding the document under the GSI Act, the GSI Regulations or the Rules, by preparing and making (and where relevant, publishing) a single document.

6 Effect of renumbering of provisions of the Rules

- (1) The renumbering of a provision of the Rules by an Amending Rule does not affect anything done or omitted under the provision before the Amending Rule comes into operation.
- (2) A reference (however expressed) in the Rules or in any other document to that provision is taken to be a reference to the provision as renumbered.
- (3) Subrules (1) and (2) have effect whether or not the renumbered provision is also relocated.

Division 3 Procedure for consultation

7 GSI Consultation Procedure

- (1) If the Rules require the Coordinator, AEMO or the ERA to make an instrument (however described) in accordance with the GSI Consultation Procedure, the Coordinator, AEMO or the ERA (as applicable) must proceed in accordance with this rule.
- (2) The Coordinator, AEMO or the ERA (as applicable) must proceed as follows:
 - (a) the Coordinator, AEMO or the ERA (as applicable) must, after such consultation (if any) as the Coordinator, AEMO or the ERA (as applicable) considers appropriate, prepare a draft instrument;
 - (b) the Coordinator, AEMO or the ERA (as applicable) must publish the draft instrument together with a notice:
 - (i) stating why the instrument is required;
 - (ii) giving reasonable details of the context in which the draft instrument has been prepared, the issues involved and the possible effects of the instrument; and
 - (iii) inviting written submissions on the draft instrument within a period (at least 20 Business Days) stated in the notice;
 - (c) the Coordinator, AEMO or the ERA (as applicable) must publish submissions received, subject to the requirements relating to Protected Information; and
 - (d) the Coordinator, AEMO or the ERA (as applicable) must, as soon as reasonably practicable after the end of the period allowed for making submissions on the draft instrument, consider all relevant submissions made within the time allowed and make the instrument in its final form.
- (3) The Coordinator, AEMO or the ERA (as applicable) must prepare a written notice stating the reasons for making the instrument in its final form.

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- (4) After making an instrument, the Coordinator, AEMO or the ERA (as applicable) must, without delay, publish the instrument and the written notice under subrule (3) relating to it.
 - (5) Subject to any other provisions in the Rules, an instrument made in accordance with this rule takes effect on the date provided for its commencement under the terms of the instrument or, if no date is so provided, 10 Business Days after the date the instrument was made.

Division 4 Functions and powers of the Coordinator, AEMO and ERA

8 Functions and powers of the Coordinator, AEMO and ERA

- (1) AEMO has the following functions and powers:
 - (a) to establish, operate and maintain the GBB;
 - (b) to register or deregister certain Gas Market Participants as Registered Participants;
 - (c) to register or deregister certain Facilities and to exempt certain facilities from the requirement to be registered;
 - (d) to prepare and publish the GSOO;
 - (e) [Blank];
 - (f) Procedure making functions, to the extent to which the Procedures relate to its functions under the Rules;
 - (g) [Blank];
 - (h) [Blank];
 - (i) [Blank];
 - (j) information gathering and disclosure functions, to the extent to which the information gathering and disclosure functions relate to its other functions conferred on AEMO under the GSI Act, the GSI Regulations and the Rules;
 - (ja) to support:
 - (i) the ERA's monitoring of persons' compliance with the Rules or Procedures;
 - (ii) the ERA's investigation of breaches or possible breaches of the Rules or the Procedures (including by reporting possible breaches to the ERA); and
 - (iii) any enforcement action taken by the ERA under the GSI Regulations or Rules;

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- (j) to provide information to and assist the Coordinator as required to support the Coordinator's functions under the Rules;
 - (j) to support the Coordinator's role, and to facilitate and implement decisions by the Coordinator and the Minister, regarding the evolution and development of the GSI Rules; and
 - (k) any other functions conferred on AEMO under the GSI Act, the GSI Regulations and the Rules.
- (1A) [Blank]
- (1B) The ERA has the following functions and powers:
- (a) Procedure making functions, to the extent to which the Procedures relate to its functions under the Rules;
 - (b) to monitor compliance by persons with the Rules or Procedures;
 - (c) to investigate breaches or possible breaches of the Rules or the Procedures;
 - (d) to take enforcement action under the GSI Regulations and Rules;
 - (e) information gathering and disclosure functions, to the extent to which the information gathering and disclosure functions relate to its other functions conferred on the ERA under the GSI Regulations and the Rules;
 - (f) to support the Coordinator's role, and to facilitate and implement decisions by the Coordinator and the Minister, regarding the evolution and development of the GSI Rules
 - (fa) [Blank]
 - (g) any other functions conferred on the ERA under the GSI Act, the GSI Regulations and the Rules.
- (1C) Subject to subrule (1D), the Coordinator has the following functions and powers:
- (a) rule making functions;
 - (aA) to consider, and in consultation with the Gas Advisory Board, progress the evolution and the development of these Rules;
 - (aB) provide GAB Secretariat services to the Gas Advisory Board and support its independent Chair;

- (b) Procedure making functions, to the extent to which the Procedures relate to the Coordinator's functions under the Rules;
 - (c) information gathering and disclosure functions, to the extent to which the information gathering and disclosure functions relate to its other functions conferred on the Coordinator under the GSI Regulations and the Rules; and
 - (d) any other functions conferred on the Coordinator under the GSI Act, the GSI Regulations and the Rules.
- (1D) [Blank]
- (2) Each of the Coordinator, AEMO and the ERA has the power to do all things necessary or convenient to be done for or in connection with the performance of its respective functions as specified in subrule (1), subrule (1B) and subrule (1C) (as applicable).

Division 5 Information provision and disclosure

9 Provision of information to Coordinator, AEMO and ERA

Where the Rules require a Gas Market Participant to submit information to the Coordinator, AEMO or the ERA, the participant must do so in the manner and form (including by the date or dates) specified by the Coordinator, AEMO or the ERA (as applicable).

10 Use and disclosure of information by Coordinator

- (1) The Coordinator must take all reasonable measures to protect Confidential Information from unauthorised use or disclosure.
- (2) The Coordinator is authorised to use any information, including Confidential Information, obtained in the course of performing a function under these Rules for the purposes of performing any function conferred on the Coordinator under these Rules, the GSI Regulations, s4A of the Energy Coordination Act 1994 (WA) or another written law.
- (3) For the purposes of subrule (1), authorised disclosure of Confidential Information includes the following—
 - (a) disclosure with the written consent of the person to whom the information relates;
 - (b) disclosure that is authorised or required under —
 - (i) these Rules; or
 - (ii) the GSI Regulations; or

- (iii) a written law; or
- (c) disclosure required for the purposes of —
 - (i) civil or criminal proceedings; or
 - (ii) proceedings before a tribunal or review body established under a written law or a law of the Commonwealth, a State or a Territory;
- (d) disclosure of statistical or other information that could not reasonably be expected to lead to the identification of any person to whom the information relates;
- (e) disclosure of information if the information is in the public domain;
- (f) disclosure of information to the Minister responsible for administering the GSI Act; and
- (g) disclosure on a confidential basis to advisers, consultants or contractors in the course of, or to facilitate, the Coordinator performing a function.

Division 6 Gas Advisory Board

11 Coordinator to establish Gas Advisory Board

- (1) The Coordinator must establish a non-voting advisory board to be known as the Gas Advisory Board.
- (2) The role of the Gas Advisory Board is to advise:
 - (a) the Coordinator in relation to Rule Change Proposals and the Coordinator, AEMO and the ERA in relation to Procedure Change Proposals;
 - (b) the Coordinator in relation to matters concerning the development of the Rules and the Coordinator, AEMO and the ERA in relation to matters concerning the development of Procedures; and
 - (ba) the Coordinator regarding matters concerning, and the Coordinator's plans for, the evolution or the development of these Rules.
 - (c) [Blank]; and
 - (d) [Blank].
- (3) The Coordinator, AEMO or the ERA (as applicable) must, subject to applicable requirements relating to Protected Information under the GSI Act, the GSI Regulations and these Rules, provide the members of the Gas Advisory Board with any information in its possession that is pertinent to the issues being addressed by the Gas Advisory Board.

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- (4) Subject to subrule (5), the Gas Advisory Board must endeavour to provide a consensus position and note any dissenting views when providing advice to the Coordinator.
- (5) If, after allowing a reasonable time for discussion, the Chair of the Gas Advisory Board determines that a consensus position either will not be achieved, or is unlikely to be achieved within a time which is reasonable in the circumstances, then the Chair must provide advice to the Coordinator which reflects any majority view and which includes or is accompanied by the dissenting views.

12 Composition of the Gas Advisory Board

- (1) The Gas Advisory Board must consist of:
- (a) an independent Chair, who must be a person appointed by the Minister in accordance with subrule (3);
 - (b) one person from AEMO;
 - (c) up to two independent persons nominated by the Minister representing small end use customers;
 - (d) a representative of the Coordinator in the capacity of Hazard Management Agency under the Emergency Management Regulations 2006; and
 - (e) persons appointed by the Coordinator, including:
 - (i) two persons representing pipeline operators and owners;
 - (ii) two persons representing gas producers;
 - (iii) two persons representing gas shippers; and
 - (iv) two persons representing gas users.
- (2) The Minister and the ERA may each appoint a representative to attend meetings of the Gas Advisory Board as an observer.
- (3) The Minister must appoint an independent Chair of the Gas Advisory Board, who in the opinion of the Minister:
- (a) is free from any business or other relationship that could materially interfere with the independent exercise of the Chair's judgment; and
 - (b) has the skills and experience necessary to carry out the responsibilities and functions of the Chair of the Gas Advisory Board.
- (4) Each independent Chair of the Gas Advisory Board will be appointed for a term of three years, with the possibility of one three-year extension and is not eligible for reappointment for a period of 3 years, except on an interim basis under subrule (6).

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- (5) The Minister may remove an independent Chair of the Gas Advisory Board at any time in the following circumstances:
- (a) the person becomes an undischarged bankrupt; or
 - (b) the person becomes of unsound mind or his or her estate is liable to be dealt with in any way under law relating to mental health; or
 - (c) an event specified in the independent Chair terms of engagement; or
 - (d) in the Minister's opinion the person no longer adequately meets the criteria in subrule (3).
- (6) The Minister may appoint an interim Chair of the Gas Advisory Board in the event that the independent Chair becomes temporarily unavailable or the position is otherwise vacant for any reason. The interim Chair may be appointed for an initial term of up to six months and may be reappointed for further six months. The interim Chair must meet, so far as is practicable, the criteria in subrule (3).
- (7) The Coordinator may appoint an interim member representing small-use consumers if both positions under subrule (1)(c) are vacant for any reason.
- (8) The same organisation cannot be represented by more than one member on the Gas Advisory Board simultaneously.
- (9) The Coordinator or the Chair of the Gas Advisory Board may invite a person to attend Gas Advisory Board meetings as an observer, either for a specified meeting or meetings or until further notice.

13 Appointment matters for the Gas Advisory Board

- (1) The Coordinator may appoint and remove members of the Gas Advisory Board in accordance with the Rules and the Constitution, and in consultation with the independent Chair.
- (1A) A candidate for appointment under rule 12(1)(b) may be proposed to the Coordinator by AEMO.
- (2) When appointing members of the Gas Advisory Board, the Coordinator must consult with the independent Chair, and (except in the case of candidates for appointment under rule 12(1)(b), to whom subrule 13(1A) applies) take nominations from, Gas Market Participants and gas industry groups that it considers have an interest in the information published on the GBB and in the GSOO, and, if practicable, must choose members from persons nominated.
- (3) The Coordinator must review the composition of the Gas Advisory Board every two years in consultation with the independent Chair and may remove and appoint members following the review.

- (4) The Coordinator may remove a member of the Gas Advisory Board at any time in the following circumstances:
- (a) the person becomes an undischarged bankrupt;
 - (b) the person becomes of unsound mind or his or her estate is liable to be dealt with in any way under a law relating to mental health;
 - (c) an event specified for this purpose in the Constitution for the Gas Advisory Board occurs; or
 - (d) in the Coordinator's opinion the person no longer adequately represents the interests of the person or class of persons that he or she was appointed to represent in accordance with rule 12.
- (5) A member of the Gas Advisory Board may resign by giving notice to the Coordinator in writing.
- (6) Where a position on the Gas Advisory Board is vacant at any time, the Coordinator must use its reasonable endeavours to appoint a person to fill the position, but the Gas Advisory Board may continue to perform its functions under the Rules despite any vacancy.

14 Constitution for the Gas Advisory Board

- (1) The Coordinator must, in accordance with the GSI Consultation Procedure, develop and publish on the Coordinator's Website a Constitution for the Gas Advisory Board which is consistent with the Rules.
- (2) The Constitution must provide for matters such as:
- (a) the process for appointing, replacing or removing members of the Gas Advisory Board by the Coordinator;
 - (b) any terms of reference of the Gas Advisory Board;
 - (c) the terms and conditions for members of the Gas Advisory Board;
 - (d) the process for convening the Gas Advisory Board;
 - (e) the conduct of meetings of the Gas Advisory Board; and
 - (f) any governance matters where the Gas Advisory Board establishes a working group.

15 Coordinator to make available GAB Secretariat for the Gas Advisory Board

- (1) The Coordinator must make available the GAB Secretariat, who will provide secretariat and other services to the Gas Advisory Board.

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- (2) The independent Chair of the Gas Advisory Board must convene the Gas Advisory Board in accordance with the Constitution:
- (a) if the Rules require a meeting in relation to a Rule Change Proposal or a Procedure Change Proposal;
 - (b) [Blank];
 - (c) on any occasion when two or more members of the Gas Advisory Board have informed the independent Chair in writing that they wish to bring a matter relating to the matters listed in subrule 11(2) before the Gas Advisory Board for discussion; and
 - (d) on any occasion when the independent Chair of the Gas Advisory Board or the Coordinator wishes to bring a matter regarding the evolution or the development of these Rules before the Gas Advisory Board for discussion.

16 Gas Advisory Board may establish working groups

- (1) The Gas Advisory Board may establish working groups, which may comprise members of the Gas Advisory Board, Registered Participants and other interested persons, to assist it in advising the Coordinator, AEMO or the ERA on any of the matters arising in the performance of their respective roles under the Rules.
- (2) The Gas Advisory Board may disband any working group it considers to be no longer required.

Division 7 AEMO and ERA and working groups

17 AEMO and ERA may establish working groups

Each of AEMO and the ERA may establish working groups to—

- (a) provide advice on specified aspects of their respective functions; or
- (b) undertake any other activity in relation to their respective functions as is specified by AEMO or the ERA (as applicable).

Division 8 GBB systems

18 GBB system requirements

- (1) Where AEMO uses software (GBB software) and IT systems (GBB systems) to receive, store, collate and publish information for the operation of the GBB, AEMO must:
 - (a) maintain a record of which version of GBB software was used at each point in time;

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- (b) where changes are made to GBB software, maintain records of the differences between each version and the reasons for the changes between versions;
 - (c) ensure that appropriate testing of new GBB software versions is conducted; and
 - (d) ensure that any version of the GBB software used by AEMO has been certified in accordance with rule 19.
- (2) AEMO may require Gas Market Participants to submit information to AEMO using GBB systems that AEMO specifies, and may reject information submitted by any other method.
 - (3) AEMO must publish on the GSI Website any data and connectivity requirements (including security standards) required for Gas Market Participants to submit information for the GBB.
 - (4) Gas Market Participants must comply with the data and connectivity requirements (including security standards) published on the GSI Website.
 - (5) A Gas Market Participant must ensure that any of its systems which interact with the GBB system conform to, and are operated in accordance with, AEMO's data and connectivity requirements (including security standards) at the point of interface.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (6) A Gas Market Participant must not intentionally access or use systems in a manner that will detrimentally affect the performance and operation of the GBB system or connected software systems.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

19 Certifying GBB software

- (1) Subject to this rule, AEMO must ensure that any version of the GBB software used by AEMO has been certified as compliant with the Rules and Procedures by an independent auditor.
- (2) AEMO may implement changes to the current version of the GBB software without obtaining certification under subrule (1) where AEMO considers that the change will not have a material impact on any one or more of the following:
 - (a) the provision of information to AEMO by Gas Market Participants under the Rules;

- (b) the processing and publication of information on the GBB or the EMF; or
 - (c) the calculation and processing of GSI Invoices.
- (3) Where AEMO considers that changes to the current version of the GBB software are urgently required and essential for the efficient operation of the GBB, AEMO may implement the changes to the current version of the GBB software prior to certification under subrule (1), and must obtain that certification as soon as practicable.

20 GBB system availability

- (1) Where a Gas Market Participant is unable to comply with its obligations to provide information within a timeframe specified in the Rules or a Procedure due to a fault or outage of the GBB systems operated by AEMO (GBB system outage), that participant will not be in breach of the relevant obligation.
- (2) AEMO must notify Registered Participants as soon as practicable when a GBB system outage starts and ends.
- (3) AEMO must give Registered Participants reasonable notice of planned GBB system outages and must use reasonable endeavours to schedule GBB system outages at times that minimise any impact on the provision of information for the GBB by Registered Participants.
- (4) Where a Gas Market Participant is unable to comply with its obligations to provide information within a timeframe specified in the Rules or a Procedure due to a GBB system outage, the participant must, where practicable to do so, provide that information to AEMO as soon as reasonably practicable after the relevant GBB system outage has ended.
- (5) A Gas Market Participant must comply with its obligations to provide information to AEMO under the Rules or a Procedure once the relevant GBB system outage has ended.

Part 2 Registration

Division 1 Registration requirements

21 Registered Participants

- (1) A Gas Market Participant may be registered in accordance with this Part as a Registered Participant.
- (2) There are two types of Registered Participants:
 - (a) Registered Facility Operators; and
 - (b) Registered Shippers.
- (3) A Gas Market Participant may be registered as a Registered Participant for more than one Facility or activity.
- (4) AEMO may request information from a Gas Market Participant which AEMO considers is reasonably required for the purpose of identifying persons that may be required to register under this Part, and the participant must comply with the request.

22 Registration in relation to a Facility

An owner, controller or operator of a Facility must, in accordance with this Part:

- (a) register the facility with AEMO as a Registered Facility; and
 - (b) be registered with AEMO as the operator of that facility,
- unless the facility is subject to an Exemption.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

23 Registration of Shippers

A person who is a Shipper must be registered with AEMO as a Registered Shipper in accordance with this Part.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

24 AEMO to publish registration requirements

AEMO must publish on the GSI Website the content, manner and form (including information requirements) for an application or request for:

- (a) registration or deregistration as a Registered Participant, including requirements for Registered Facility Operators and Registered Shippers;
- (b) registration and deregistration of a Facility for each type of Registered Facility;
- (c) transfer of registration of a Registered Facility; and
- (d) an Exemption from registration of a Facility.

25 Applying for registration

- (1) Subject to rule 26, a person must submit a Registration Application to AEMO if the person is required:
 - (a) to be registered under rule 22 or rule 23; or
 - (b) to register a Facility under rule 22.
- (2) A Registration Application submitted by a person (applicant) must be in the form specified by AEMO on the GSI Website and must include, as applicable:
 - (a) Contact Information; and
 - (b) relevant Standing Data in relation to a Facility that is the subject of the application.
- (3) If AEMO considers that a Registration Application does not provide sufficient information to accept the application then AEMO may, within 10 Business Days of receipt of the application, request further information from the applicant (a first information request).
- (4) An applicant must, within 10 Business Days after receiving a first information request, provide any further information in relation to its Registration Application requested by AEMO.
- (5) If, at the end of the 10 Business Days for receipt of information under subrule (4) (the first information request closing date), AEMO considers it does not have sufficient information to accept the Registration Application, then it may request further information from the applicant (a second information request) and must do so within 10 Business Days of the first information request closing date.
- (6) If a second information request is made by AEMO under subrule (5), an applicant must provide the requested information in relation to its Registration Application within 10 Business Days after receiving the request.

26 Registration Application by owner controller or operator of Facility

- (1) An owner, controller or operator of a Facility who is required to be registered in relation to the facility under rule 22 may nominate a person to be the applicant

- (nominated applicant) for registration as the Registered Facility Operator for the facility for the purposes of the Rules.
- (2) A Registration Application submitted under rule 25 by a nominated applicant must provide information, in the form specified on the GSI Website, about each person who is an owner, controller or operator of the relevant Facility (a related party) and the nominated applicant.
- (3) The information requirements for a Registration Application under rule 24 include, for registration of a nominated applicant as a Registered Facility Operator:
- (a) the identity of the nominated applicant and of each related party;
 - (b) evidence demonstrating that the nominated applicant is the appropriate person to be the Registered Facility Operator for the Facility, and has the organisational and technical capacity to meet the obligations of an operator under the Rules;
 - (c) the written consent of all parties, including both the nominated applicant and the related parties; and
 - (d) that the nominated applicant satisfies any other relevant registration requirements.
- (4) If AEMO provides a notice under subrules 28(1)(b) or (2)(b) to a nominated applicant, AEMO must give a copy of that notice to all related parties.

27 Effect of registration of nominated applicant

- (1) Subject to this rule, where a Registration Application by a nominated applicant is accepted by AEMO:
- (a) the nominated applicant is the Registered Facility Operator for the Facility for all purposes under the Rules;
 - (b) a reference in the Rules to the operator of a Facility is taken to be a reference to the person who is the nominated applicant and the Registered Facility Operator for the facility; and
 - (c) an owner, controller or operator of the relevant Facility (a related party) is deemed to be exempt from the requirement to be registered under rule 22 as a Registered Facility Operator for the Facility.
- (2) Subject to subrule 26(4), AEMO may fulfil any duties to the related parties under the Rules by performing those duties in relation to the Registered Facility Operator.
- (3) The related parties must procure, and where necessary must facilitate, the compliance of the Registered Facility Operator with its obligations under the

Rules, including any obligations that, but for the deemed exemption, would be placed on the related parties.

- (4) Where a related party becomes aware of changes to the information provided in a Registration Application about any of the parties or the Registered Facility Operator, that party must ensure that AEMO is advised of the changes.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (5) If the related parties wish to alter the arrangement in relation to the person who is the Registered Facility Operator for the relevant Facility, an application for registration, deregistration or transfer of the existing registration (as necessary) must be made to AEMO under this Part by or on behalf of all of the related parties.

28 Deciding a Registration Application

- (1) If AEMO is satisfied that a Registration Application meets the relevant requirements for registration, AEMO must, by the relevant date:
- (a) accept the application;
 - (b) notify the applicant that its application has been accepted, and specify:
 - (i) the Gas Day on which each registration takes effect; and
 - (ii) where the application relates to the registration of a Facility, details of any relevant Receipt Points, Delivery Points and Gate Stations;
 - (c) amend the GSI Register to record the registration of the Registered Participant or Registered Facility; and
 - (d) publish a notice of the change to the GSI Register on the GSI Website.
- (2) If AEMO is not satisfied that a Registration Application meets the relevant requirements for registration for any of the reasons set out in subrule (3), AEMO must, by the relevant date:
- (a) refuse the application; and
 - (b) notify the applicant in writing that its application has been refused and give reasons for the refusal.
- (3) AEMO may only refuse a Registration Application if:
- (a) AEMO has made a request for further information to the applicant under subrules 25(3) or (5) and the applicant has not provided the information requested within the specified timeframes;
 - (b) in the case of an applicant who purports to be eligible to be registered as a Registered Participant, AEMO considers that the applicant has not

provided reasonable evidence that the person is eligible to be a Registered Participant; or

- (c) in the case of a Facility that the applicant purports to be eligible to be registered as a Registered Facility, AEMO considers that the applicant has not provided reasonable evidence that the facility is eligible to be a Registered Facility.
- (4) In this rule:
- relevant date** means, in relation to a Registration Application, 10 Business Days after the latest of:
- (a) the date of receipt of the application, where no further requests for information are made by AEMO under subrules 25(3) and (5);
 - (b) the final date by which an applicant must provide information to AEMO in response to a first information request under subrules 25(3) and (4); or
 - (c) the final date by which an applicant must provide information to AEMO in response to a second information request under subrules 25(5) and (6).

Division 2 Intending operators or shippers

29 Intending operator of new Facility may apply for registration

- (1) A person intending to own, control or operate a new Facility (intending new facility operator) may submit a Registration Application to AEMO in accordance with this Part prior to the commencement of the operation of the Facility.
- (2) An intending new facility operator must satisfy AEMO that it intends to operate a Facility that requires registration before AEMO is required to accept a Registration Application.
- (3) If AEMO accepts a Registration Application from an intending new facility operator prior to commencement of the operation of the facility, registration takes effect from the later of:
 - (a) the Gas Day on which the relevant facility commences operation; or
 - (b) the Gas Day specified by AEMO in the notice under subrule 28(1)(b).

30 Intending operator of Registered Facility may apply for registration

- (1) A person intending to own, control or operate a Registered Facility (intending facility operator) who is not a Registered Participant may submit a Registration Application to AEMO in accordance with this Part prior to the transfer of the registration of the facility.

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- (2) An intending facility operator must satisfy AEMO that it intends to operate a Registered Facility before AEMO is required to accept a Registration Application.
 - (3) If AEMO accepts a Registration Application from an intending facility operator prior to the transfer of registration of the Facility, registration as a Registered Participant takes effect from the Gas Day specified by AEMO in the notice under subrule 39(1)(b).

31 Intending Shippers may apply for registration as Registered Shipper

- (1) A person intending to become a Shipper (intending shipper) may submit a Registration Application to AEMO prior to the commencement of shipper activities.
- (2) An intending shipper must satisfy AEMO that it intends to carry out shipper activities that require registration before AEMO is required to accept a Registration Application.
- (3) If AEMO accepts a Registration Application from an intending shipper prior to commencement of shipper activities, the registration as a Shipper takes effect from the date specified by AEMO in the notice under subrule 28(1)(b).

Division 3 Multiple pipelines

32 Registration of multiple Transmission Pipelines

- (1) A Gas Market Participant who operates more than one Transmission Pipeline may submit a Registration Application to AEMO for registration of those pipelines as a single GBB Pipeline in accordance with this Part.
- (2) AEMO may only accept a Registration Application to register multiple Transmission Pipelines as a single GBB Pipeline if the applicant demonstrates all of the requirements in subrule (3) in the application.
- (3) The requirements in respect of the Transmission Pipelines are:
 - (a) the same person is the operator of each of the relevant pipelines;
 - (b) each of the pipelines is required to be registered;
 - (c) all of the pipelines are physically connected; and
 - (d) all of the pipelines are operated as part of a single transmission pipeline system.
- (4) Where AEMO registers multiple Transmission Pipelines as a single GBB Pipeline, the pipelines are treated as a single Facility for the purposes of the Rules.

- (5) The registration requirements published by AEMO under rule 24 may include further requirements for registration of multiple Transmission Pipelines as a single GBB Pipeline.
- (6) The operator of the Transmission Pipelines registered under this rule must give written notice to AEMO as soon as practicable after it becomes aware that the pipelines may no longer meet the relevant requirements in subrule (3).

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (7) AEMO may, by notice in writing to the relevant operator, revoke the registration of multiple Transmission Pipelines as a single GBB Pipeline under this rule if the pipelines no longer meet the requirements in subrule (3).

Division 4 Deregistration

33 Applying for deregistration of Registered Facilities

- (1) A Registered Participant registered as the operator of a Registered Facility may submit an application to AEMO, in the form specified by AEMO on the GSI Website, to deregister that Registered Facility if it becomes aware that the facility is no longer required to be registered.
- (2) If AEMO considers that an application for deregistration does not provide sufficient information to accept the application, AEMO may, within 10 Business Days of receipt of the application, request further information from the applicant and the applicant must provide this information within 10 Business Days after receiving the request.

34 Deciding application for deregistration of Registered Facilities

- (1) If AEMO is satisfied that a Registered Facility that is the subject of an application for deregistration is no longer required to be registered, AEMO must, by the relevant date:
 - (a) accept the application for deregistration of the facility;
 - (b) notify the applicant that its application has been accepted, and specify the Gas Day on which the deregistration takes effect;
 - (c) amend the GSI Register to record the deregistration of the Registered Facility; and
 - (d) publish a notice of the change to the GSI Register on the GSI Website.

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- (2) If AEMO is not satisfied that the Registered Facility that is the subject of an application for deregistration is no longer required to be registered, AEMO must, by the relevant date:
- (a) refuse the application for deregistration of the facility; and
 - (b) notify the applicant in writing that its application has been refused and give reasons for the refusal.
- (3) In deciding to deregister a Registered Facility, AEMO may impose obligations on the operator of the facility, who must comply with those obligations.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (4) Without limitation, an obligation imposed under subrule (3) may require compliance with specified requirements of the Rules, with any modifications specified by AEMO. AEMO must notify the ERA of any obligation imposed by AEMO under subrule (3).
- (5) Any such obligation may continue, to the extent necessary, to apply after deregistration takes effect.

- (6) In this rule:

relevant date means, in relation to an application for the deregistration of a Registered Facility, 10 Business Days after the later of:

- (a) the date of receipt of the application, where no further request for information is made by AEMO under subrule 33(2); or
- (b) the final date by which an applicant must provide information to AEMO in response to a request for further information under subrule 33(2).

35 Applying for deregistration for Registered Participants

- (1) A Registered Participant may submit an application to AEMO, in the form specified by AEMO on the GSI Website, to be deregistered if the participant considers that it no longer satisfies the requirements for registration as a Registered Facility Operator or a Registered Shipper (as the case may be).
- (2) If AEMO considers that an application for deregistration does not provide sufficient information to accept the application, then AEMO may, within 10 Business Days of receipt of the application, request further information from the applicant and the applicant must provide this information within 10 Business Days of receiving the request.

36 Deciding application for deregistration of Registered Participants

- (1) If AEMO is satisfied that a Registered Participant applying for deregistration is no longer required to be registered (whether as a Registered Facility Operator or as a Registered Shipper), AEMO must, by the relevant date:
 - (a) accept the application for deregistration;
 - (b) notify the applicant that its application has been accepted, and specify the Gas Day on which the deregistration takes effect;
 - (c) amend the GSI Register to record the deregistration of the Registered Participant; and
 - (d) publish a notice of the change to the GSI Register on the GSI Website.
- (2) If AEMO is not satisfied that a Registered Participant applying for deregistration is no longer required to be registered, AEMO must, by the relevant date:
 - (a) refuse the application for deregistration; and
 - (b) notify the applicant in writing that its application has been refused and give reasons for the refusal.
- (3) In deciding to deregister a Registered Participant, AEMO may impose obligations on the deregistered party, who must comply with those obligations.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).
- (4) Without limitation, an obligation imposed on a deregistered party under subrule (3) may:
 - (a) require compliance with specified requirements of the Rules, with any modifications specified by AEMO; and
 - (b) require payment of any outstanding fees payable under the Rules by a Registered Shipper or Registered Production Facility Operator.
- (5) Any such obligation may continue, to the extent necessary, to apply after deregistration takes effect. AEMO must notify the ERA of any obligation imposed by AEMO under subrule (3).
- (6) In this rule:

relevant date means, in relation to an application for the deregistration of a Registered Participant, 10 Business Days after the later of:

 - (a) the date of receipt of the application, where no further request for information is made by AEMO under subrule 35(2); or

- (b) the final date by which an applicant must provide information to AEMO in response to a request for further information under subrule 35(2).

37 AEMO may deregister Registered Facility or Registered Participant

- (1) This rule applies where no application for deregistration has been received by AEMO in relation to a Registered Facility or a Registered Participant.
- (2) AEMO may deregister a Registered Facility or a Registered Participant where AEMO is satisfied that registration is no longer required.
- (3) AEMO must notify a Registered Facility Operator of the decision to deregister the Registered Facility or the Registered Facility Operator (or both) and the Gas Day on which the deregistration takes effect.
- (4) AEMO must notify a Registered Shipper of the decision to deregister the person as a shipper, and the Gas Day on which deregistration takes effect.
- (5) If AEMO decides to deregister a Registered Facility or a Registered Participant under this rule it must:
 - (a) amend the GSI Register to record the deregistration of the Registered Facility or Registered Participant; and
 - (b) publish a notice of the change to the GSI Register on the GSI Website.

Division 5 Transfer of registration

38 Transfer of registration of Registered Facility

- (1) A Registered Participant registered as the operator of a Registered Facility may submit an application to AEMO, in the form specified by AEMO on the GSI Website, to transfer the registration of that facility.
- (2) If AEMO considers that an application to transfer the registration of a Registered Facility does not provide sufficient information to accept the application, AEMO may, within 10 Business Days of receipt of the application, request further information from the applicant and the applicant must provide this information within 10 Business Days of receiving the request.

39 Deciding application to transfer registration of Registered Facility

- (1) If AEMO is satisfied that an application to transfer the registration of a Registered Facility meets the requirements in subrule (2) AEMO must, by the relevant date:
 - (a) accept the application to transfer the registration of the facility;
 - (b) notify the applicant that its application has been accepted and specify the Gas Day on which the transfer takes effect;

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- (c) amend the GSI Register to record the transfer of the registration of the Registered Facility; and
 - (d) publish a notice of the change to the GSI Register on the GSI Website.
- (2) The requirements for an application to transfer the registration of a Registered Facility include:
- (a) AEMO has received written consent to the transfer of the registration of the Registered Facility from both the current Registered Facility Operator of the facility and the new operator of the facility; and
 - (b) the new operator is registered as a Registered Participant on or before the Gas Day specified in the notice under subrule (1)(b).
- (3) If AEMO is not satisfied that an application to transfer the registration of a Registered Facility meets the requirements in subrule (2) AEMO must, by the relevant date:
- (a) refuse the application; and
 - (b) notify the applicant in writing that its application has been refused and give reasons for the refusal.
- (4) AEMO may impose obligations in relation to the transfer of registration of a Registered Facility, and the old and new Registered Facility Operators of the facility must comply with those obligations.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (5) Without limitation, an obligation imposed under subrule (4) may require compliance with specified requirements of the Rules, with any modifications specified by AEMO and any such obligation may continue, to the extent necessary, to apply after the transfer of registration takes effect. AEMO must notify the ERA of any obligation imposed by AEMO under subrule (4).
- (6) In this rule:
- relevant date** means, in relation to an application to transfer the registration of a Registered Facility, 10 Business Days after the later of:
- (a) the date of receipt of the application, where no further request for information is made by AEMO under subrule 38(2); or
 - (b) the final date by which an applicant must provide information to AEMO in response to a request for further information under subrule 38(2).

Division 6 Exemption of Facilities from registration

40 AEMO may exempt Facilities from registration

- (1) AEMO may decide, in accordance with this Division, to exempt a Facility from the requirement to be registered as a Registered Facility.
- (2) AEMO may grant an Exemption under this Division in relation to a Facility whether it is an Eligible GBB Facility or is a Registered Facility.

41 Intending facility operators may apply for exemption of a new Facility

- (1) A person intending to own, control or operate a new Facility (intending new facility operator) that may be required to be registered under rule 22 may submit an Exemption Application to AEMO in accordance with this Division prior to the commencement of the operation of the Facility.
- (2) An intending new facility operator must satisfy AEMO that it intends to operate a Facility that may require registration before AEMO is required to accept an Exemption Application.

42 Applying for Exemption of a Facility

- (1) An owner, controller or operator of a Facility who is required to be registered in relation to the facility under rule 22 may nominate a person to be the applicant (nominated applicant) to submit an Exemption Application to AEMO for exemption from the requirement for the facility to be a Registered Facility.
- (2) An Exemption Application submitted by a nominated applicant must be in the form specified by AEMO on the GSI Website for the particular type of Facility and must include:
 - (a) information about the identity of each person who is an owner, controller or operator of the relevant facility; and
 - (b) the written consent of all parties to the application.
- (3) If AEMO considers that an Exemption Application does not provide sufficient information to accept the application, then AEMO may, within 10 Business Days after receipt of the application, request further information from the nominated applicant (a first information request).
- (4) A nominated applicant must, within 10 Business Days after receiving a first information request, provide any further information in relation to its Exemption Application requested by AEMO.
- (5) If, at the end of the 10 Business Days for receipt of information under subrule (4), (the first information request closing date) AEMO considers it does not have

sufficient information to accept the Exemption Application, then it may request further information from the nominated applicant (a second information request) and must do so within 10 Business Days after the first information request closing date.

- (6) If a second information request is made by AEMO under subrule (5), a nominated applicant must provide the requested information in relation to its Exemption Application within 10 Business Days after receiving the request.
- (7) If AEMO provides a notice under subrules 43(1)(b), 43(3)(b) or 48(2) to a nominated applicant, AEMO must give a copy of that notice to all owners, controllers and operators of the relevant facility.

43 Deciding an Exemption Application for a Facility

- (1) If AEMO is satisfied that an Exemption Application in respect of a Facility meets the relevant Exemption Criteria in rule 44, 45, 46 or 47, AEMO must, by the relevant date:
 - (a) accept the application;
 - (b) notify the nominated applicant that the application has been accepted and specify the Gas Day on which the Exemption takes effect;
 - (c) amend the GSI Register to record the Exemption of the facility and, if applicable, the deregistration of the facility; and
 - (d) publish a notice of the change to the GSI Register on the GSI Website.
- (2) If AEMO is not satisfied that an Exemption Application meets the relevant exemption requirements for either of the reasons set out in subrule (3), AEMO must, by the relevant date:
 - (a) refuse the application; and
 - (b) notify the nominated applicant in writing that its application has been refused and give reasons for the refusal.
- (3) AEMO may only refuse an Exemption Application in relation to a Facility if:
 - (a) AEMO has made a request for further information under subrules 42(3) or (5) and the applicant has not provided the information requested within the specified timeframes; or
 - (b) AEMO considers that the nominated applicant has not provided reasonable evidence that the facility meets the applicable Exemption Criteria.
- (4) Where AEMO accepts an Exemption Application from a nominated applicant, that person is taken to be the operator and contact person in relation to the exempt Facility for all purposes under the Rules.

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- (5) If AEMO accepts an Exemption Application from an intending facility operator prior to commencement of the operation of the facility, the Exemption takes effect from the later of:
- (a) the Gas Day on which the relevant facility commences operation; or
 - (b) the Gas Day specified in the notice under subrule (1)(b).
- (6) In this rule:
- relevant date** means, in relation to an Exemption Application, 10 Business Days after the latest of:
- (a) the date of receipt of the application, where no further requests for information are made by AEMO under subrules 42(3) and (5);
 - (b) the final date by which an applicant must provide information to AEMO in response to a first information request under subrules 42(3) and (4); or
 - (c) the final date by which an applicant must provide information to AEMO in response to a second information request under subrules 42(5) and (6).

44 Specific exemption requirements for Transmission Pipelines

- (1) A person who submits an Exemption Application to AEMO to have a Transmission Pipeline exempted from the requirement to be a Registered Facility in accordance with rule 42 must satisfy AEMO that the pipeline meets the Exemption Criteria in subrule (2).
- (2) The Exemption Criteria in relation to a Transmission Pipeline are:
- (a) the Nameplate Capacity of the pipeline is less than 10 TJ of natural gas per Gas Day; or
 - (b) the pipeline only delivers natural gas to a single Receipt Point on a single GBB Pipeline.

45 Specific exemption requirements for Storage Facilities

- (1) A person who submits an Exemption Application to AEMO to have a Storage Facility exempted from the requirement to be a Registered Facility in accordance with rule 42 must satisfy AEMO that the facility meets the Exemption Criteria in subrule (2).
- (2) The Exemption Criteria in relation to a Storage Facility are:
- (a) the Production Nameplate Capacity of the facility is less than 10 TJ of natural gas per Gas Day; or
 - (b) the facility is used solely as part of a Production Facility.

46 Specific exemption requirements for Production Facilities

- (1) A person who submits an Exemption Application to AEMO to have a Production Facility exempted from the requirement to be a Registered Facility in accordance with rule 42 must satisfy AEMO that the facility meets the Exemption Criteria in subrule (2).
- (2) The Exemption Criteria in relation to a Production Facility are:
 - (a) the Nameplate Capacity of the facility is less than 10 TJ of natural gas per Gas Day; or
 - (b) the natural gas from the facility does not flow (directly or indirectly) into a GBB Pipeline.
- (3) Despite a Production Facility meeting the Exemption Criteria in subrule (2), AEMO may refuse to grant an Exemption in respect of that facility if:
 - (a) the facility is one of two or more facilities operated by a common Production Facility Operator; and
 - (b) the aggregate of the Nameplate Capacities of all the facilities operated by the common Production Facility Operator is 10 TJ of natural gas per Gas Day or more.

47 Specific exemption requirements for Large User Facilities

- (1) A person who submits an Exemption Application to AEMO to have a Large User Facility exempted from the requirement to be a Registered Facility in accordance with rule 42 must satisfy AEMO that the facility meets the Exemption Criteria in subrule (2).
- (2) The Exemption Criteria in relation to a Large User Facility are:
 - (a) the facility has not, on any single Gas Day during the last 12 month period, been delivered 10 TJ or more of natural gas; and
 - (b) the applicant is able to satisfy AEMO, by providing evidence that clearly demonstrates, that the facility will not be delivered 10 TJ or more of natural gas on any single Gas Day during the coming 12 month period.

48 AEMO may revoke Exemption

- (1) This rule applies where a Facility has been granted an Exemption under this Division and AEMO has reasonable grounds to believe that the Facility no longer meets the relevant Exemption Criteria.
- (2) AEMO may revoke the Exemption by notice in writing to the operator for the exempt Facility, and the notice must include:

- (a) the decision of AEMO to revoke the Exemption of a Facility and written reasons for the decision; and
- (b) the Exemption Cancellation Date, which is to be no earlier than 20 Business Days after the date of the notice.

Note: A consequence of this is that the relevant facility operator will need to apply for registration under rule 25. Where for example a pipeline ceases to be exempt by virtue of this rule other persons (e.g. production facility operators who inject gas into that pipeline or shippers on that pipeline) may also need to apply for registration under rule 25.

- (3) If AEMO revokes an Exemption under subrule (2), AEMO must, as soon as practicable:
 - (a) publish its reasons on the GSI Website;
 - (b) amend the GSI Register to record the revocation of the exemption; and
 - (c) publish a notice of the change to the GSI Register on the GSI Website.
- (4) AEMO may cancel the notice referred to in subrule (2) at any time prior to the Exemption Cancellation Date:
 - (a) of its own motion; or
 - (b) on application made before that date by the owner, controller or operator of the Facility whose Exemption is to be cancelled,

if AEMO is satisfied that its notice was based on a mistake as to the facts or otherwise should not have been issued in all the circumstances.
- (5) If AEMO cancels a notice under subrule (4), it must:
 - (a) notify the operator of the Facility;
 - (b) amend the GSI Register to record the cancellation; and
 - (c) publish a notice of the cancellation on the GSI Website.

49 Exempt operator to notify AEMO of changed circumstances

- (1) An owner, controller or operator of a Facility that is the subject of an Exemption under this Division must give written notice to AEMO as soon as practicable after it becomes aware that the Facility may no longer meet the relevant Exemption Criteria.
- (2) Where an owner, controller or operator of a Facility becomes aware of changes to the information provided in an Exemption Application, that party must ensure that AEMO is advised of the changes.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

Division 7 Declaration of Eligible GBB Facility

50 AEMO may declare Facility to be an Eligible GBB Facility

- (1) This rule applies where AEMO has reasonable grounds to believe that a Facility is not a Registered Facility and is not the subject of an Exemption under Division 6.
- (2) AEMO may, by notice in writing to an owner, controller or operator of a Facility, declare the facility to be an Eligible GBB Facility.
- (3) A notice issued under subrule (2) must include:
 - (a) AEMO's reasons for its decision; and
 - (b) the date by which the owner, controller or operator of the Facility must respond to the notice in accordance with subrule (4), which must be at least 20 Business Days after the date the notice is issued.
- (4) If an owner, controller or operator of a Facility receives a notice from AEMO under subrule (2) it must, by the date referred to in subrule (3)(b):
 - (a) submit a Registration Application in relation to the Eligible GBB Facility; or
 - (b) if an application for an Exemption in relation to the Facility has not been made in the previous 12 months and the owner, controller or operator of the facility reasonably believes the Facility meets the relevant Exemption Criteria, apply for an Exemption in relation to the Eligible GBB Facility.
- (5) AEMO may cancel the notice referred to in subrule (2) at any time prior to the date referred to in subrule (3)(b):
 - (a) of its own motion; or
 - (b) on application made before that date by the relevant owner, controller or operator,

where AEMO is satisfied that its notice was based on a mistake as to the facts or otherwise should not have been issued in all the circumstances.

Division 8 GSI Register

51 GSI Register

- (1) AEMO must maintain and publish on the GSI Website an up to date register for the purposes of the Rules (the GSI Register).
- (2) The register must include particulars of:
 - (a) Registered Participants;

- (b) Registered Facilities and the Registered Facility Operator responsible for each facility; and
 - (c) Exemptions of Facilities granted under this Part.
- (3) AEMO may, from time to time, amend the GSI Register as it considers necessary to ensure that the particulars on the register are at all times accurate.
- (4) Where for any reason the GSI Register is amended, AEMO must publish a notice of the change on the GSI Website as soon as practicable.

Part 3 Provision of Information for Gas Bulletin Board

Division 1 General information requirements for Gas Market Participants

52 Provision of information by Gas Market Participants

Where this Part requires a Gas Market Participant to provide information to AEMO, the information must be provided by that person in accordance with the GSI Act, the GSI Regulations, the Rules and any applicable Procedures.

53 Provision of Contact Information

- (1) Each Registered Participant must provide AEMO with up to date Contact Information for publishing on the GBB and must ensure that its Contact Information is kept up to date at all times.
- (2) Any other Gas Market Participant may provide AEMO with contact details for publishing on the GBB and, where this occurs, the participant must advise AEMO as soon as reasonably practicable of any changes to those details.

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (3) Contact Information includes:
 - (a) company name and ACN of the Registered Participant;
 - (b) ABN of the Registered Participant;
 - (c) company address details, including office and postal addresses for the Registered Participant;
 - (d) a company telephone number for the Registered Participant;
 - (e) contact details for a primary contact person including the person's name, company, position, telephone number, mobile number (if available) and email address; and
 - (f) the details of any alternate contacts provided under subrule (4).
- (4) A Registered Participant may record with AEMO one or more alternate contacts and must, for each alternate contact, provide AEMO with the person's name, company, position, telephone number, mobile number (if available) and email address.

- (5) Contact Information must be provided to AEMO as part of a Registration Application, and then as soon as practicable following any changes to the information.

Division 2 Information requirements for Pipeline Operators

54 Facility Data for Transmission Pipelines

- (1) A Pipeline Operator who submits a Registration Application in relation to a Transmission Pipeline must provide Facility Data that identifies for that pipeline:
- (a) all physical receipt points and delivery points, and the Production Facilities, Storage Facilities and other Transmission Pipelines to which they connect;
 - (b) all notional receipt points and notional delivery points utilised by the Pipeline Operator, including the corresponding physical receipt points and delivery points;
 - (c) all Shippers that use the Transmission Pipeline; and
 - (d) all physical delivery points that serve Distribution Systems, including those physical delivery points that serve a Distribution System where more than one gas retailer can sell gas in accordance with an approved Retail Market Scheme under the Energy Coordination Act 1994.
- (2) A Registered Pipeline Operator must, as soon as practicable after receiving notice from AEMO under subrule 28(1)(b) of the acceptance of a Registration Application for a Transmission Pipeline, provide to AEMO the Nameplate Capacities of each Gate Station connected to that pipeline.
- (3) A Registered Pipeline Operator must notify AEMO of any changes to its Facility Data as soon as practicable after it becomes aware that the Facility Data it has provided to AEMO is no longer accurate.

Note: Subrules (1), (2) and (3) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (4) AEMO must amend the Facility Data to reflect any changes notified by a Registered Pipeline Operator in relation to a GBB Pipeline that it operates.

55 Registered Pipeline Operators to provide Nameplate Capacity Data

- (1) A Registered Pipeline Operator must provide AEMO with the Nameplate Capacity Data for each GBB Pipeline that it operates by 31 March each year.
- (2) A Registered Pipeline Operator must notify AEMO of any changes to the Nameplate Capacity Data as soon as practicable after it becomes aware that:

- (a) Nameplate Capacity Data it has provided to AEMO is no longer accurate due to changes in the capacity of a GBB Pipeline or Gate Station (as applicable);
- (b) the changes in capacity are more than 10% of the relevant component of current Nameplate Capacity Data; and
- (c) the changes are likely to impact the GBB Pipeline or Gate Station for more than one year.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

56 Registered Pipeline Operators to provide medium term pipeline capacity outlook

- (1) A Registered Pipeline Operator must submit a Medium Term Capacity Outlook to AEMO for each of its GBB Pipelines by 6:00 PM on the last day of each calendar month, and that outlook must cover the period of 12 months from the start of the next calendar month.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (2) The Medium Term Capacity Outlook must include Planned Service Notifications for all planned work on the GBB Pipeline during the period covered by the outlook, which the operator reasonably expects to have a material impact on the capacity of the pipeline.
- (3) A Planned Service Notification must include:
 - (a) the identity of the GBB Pipeline;
 - (b) expected start and end dates of the capacity change;
 - (c) the expected capacity of the GBB Pipeline during that period as a result of the work; and
 - (d) a text description of the nature and location of the work.
- (4) A Registered Pipeline Operator must, as soon as practicable, submit a revised Medium Term Capacity Outlook to AEMO if the operator considers that there has been a material change to the information contained in the outlook, but need not submit a revised outlook for Gas Days within the period covered by Capacity Outlooks already provided under rule 57.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (5) For the purposes of subrules (2) and (4), a material impact or change means a change to capacity that is more than the greater of 10% of Nameplate Capacity or 10 TJ per day.

57 Registered Pipeline Operators to provide seven day Capacity Outlook

- (1) Subject to subrules (3) and (4), a Registered Pipeline Operator must, by 6:00 PM on each Gas Day D, provide to AEMO a Capacity Outlook for each of its GBB Pipelines for each of the Gas Days from Gas Day D+1 to Gas Day D+7 inclusive.
- (2) If, before 9:00 AM or 1:00 PM on a Gas Day D, a Registered Pipeline Operator becomes aware of a change to the most recently provided or deemed Capacity Outlook for any of its GBB Pipelines for a Gas Day that has not yet ended, the operator must provide to AEMO an updated Capacity Outlook for the Gas Day by 9:00 AM or 1:00 PM on Gas Day D (whichever is relevant).

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (3) If a Capacity Outlook for a Gas Day has been previously provided to AEMO (or deemed by AEMO under subrule (5)) and the Registered Pipeline Operator considers that no change is required, then it is not required to submit a Capacity Outlook for that Gas Day again.
- (4) If a Registered Pipeline Operator considers that the Capacity Outlook for Gas Day D+7 is the same as the last Capacity Outlook for Gas Day D+6 that was provided to AEMO (or deemed by AEMO under subrule (5)) then the operator is not required to submit a Capacity Outlook for Gas Day D+7.
- (5) If AEMO has not received a Capacity Outlook for a GBB Pipeline for Gas Day D+7 by 6:00 PM on Gas Day D, but it does have a Capacity Outlook for Gas Day D+6, then AEMO must deem the Capacity Outlook for the GBB Pipeline for Gas Day D+7 to be the same as the current Capacity Outlook for Gas Day D+6.

58 Registered Pipeline Operators to provide linepack capacity adequacy outlook

- (1) Subject to subrules (4) and (5), a Registered Pipeline Operator must, by 6:00 PM on each Gas Day D, provide to AEMO an LCA Flag for each of its GBB Pipelines for each of the Gas Days from Gas Day D+1 to Gas Day D+3 inclusive.
- (2) If a Registered Pipeline Operator becomes aware of a change to the most recently provided or deemed LCA Flag for a GBB Pipeline for a Gas Day that has not yet ended, then the operator must provide to AEMO an updated LCA Flag for that Gas Day as soon as practicable.

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (3) Where a Registered Pipeline Operator operates a GBB Pipeline that is located in more than one Zone, the operator must provide a separate LCA Flag for each part of the pipeline located in each relevant Zone.
- (4) If an LCA Flag for a GBB Pipeline for a Gas Day has been previously provided to AEMO (or deemed by AEMO under subrule (6)) and the Registered Pipeline Operator considers that no change is required, then it is not required to submit an LCA Flag for that pipeline and Gas Day again.
- (5) If a Registered Pipeline Operator considers that the LCA Flag for a GBB Pipeline for Gas Day D+3 is the same as the last LCA Flag for Gas Day D+2 that was provided to AEMO (or deemed by AEMO under subrule (6)) then the operator is not required to submit an LCA Flag for that pipeline for Gas Day D+3.
- (6) If AEMO has not received an LCA Flag for a GBB Pipeline for Gas Day D+3 by 6:00 PM on Gas Day D, but it does have an LCA Flag for Gas Day D+2, then AEMO must deem the LCA Flag for that pipeline for Gas Day D+3 to be the same as the current LCA Flag for Gas Day D+2.

59 Registered Pipeline Operators to provide Nominated and Forecast Flow Data

- (1) A Registered Pipeline Operator must, by 6:00 PM on each Gas Day D, provide to AEMO for each Delivery Point on each of its GBB Pipelines:
 - (a) the aggregate quantity of gas nominated by Shippers to be withdrawn at the Delivery Point on Gas Day D+1; and
 - (b) the aggregate quantity of gas forecasted by Shippers to be withdrawn at the Delivery Point on each of Gas Days D+2 to D+7 inclusive, if the operator has been provided with forecast quantities by Shippers on the GBB Pipeline.
- (2) A Registered Pipeline Operator must, by 6:00 PM on each Gas Day D, provide to AEMO for each Receipt Point on each of its GBB Pipelines:
 - (a) the aggregate quantity of gas nominated by Shippers to be injected at the Receipt Point on Gas Day D+1; and
 - (b) the aggregate quantity of gas forecasted by Shippers to be injected at the Receipt Point on each of Gas Days D+2 to D+7 inclusive, if the operator has been provided with forecast quantities by Shippers on the GBB Pipeline.
- (3) If, before 9:00 AM or 1:00 PM on a Gas Day D a Registered Pipeline Operator becomes aware of a change to the most recently provided Nominated and

Forecast Flow Data for any of its GBB Pipelines for a Gas Day that has not yet ended, the operator must provide to AEMO updated Nominated and Forecast Flow Data for the Gas Day by 9.00 AM or 1.00 PM on Gas Day D (whichever is relevant).

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

60 Registered Pipeline Operators to provide Daily Actual Flow Data

A Registered Pipeline Operator must, for each of its GBB Pipelines, provide AEMO with Daily Actual Flow Data for each Gas Day D by 2.00 PM on Gas Day D+2.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

61 PIA Pipeline Operator to provide Gas Specification Data

(1) A PIA Pipeline Operator must provide to AEMO on registration of the PIA Pipeline, or as specified in subrule (4), as applicable, information identifying the delivery point into a gas Distribution System in relation to which the operator is required to provide Gas Specification Data.

(2) A PIA Pipeline Operator must, in respect of each of its GBB Pipelines, provide Gas Specification Data to AEMO for each Gas Day D, by 2:00 PM on Gas Day D+8.

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

(3) A PIA Pipeline Operator is not required to provide the information in subrule (2) in relation to a Gas Day until the first Gas Day, on or after the commencement of this rule, that the gas which is the subject of the PIA starts to flow.

(4) Where a Registered Pipeline Operator enters into a PIA after the registration of the relevant GBB Pipeline, the operator must provide the information required under subrule (1) to AEMO within 20 Business Days after the PIA is entered into.

Division 3 Information requirements for Storage Facility Operators

62 Facility Data for Storage Facilities

(1) A Storage Facility Operator who submits a Registration Application in relation to a Storage Facility must provide Facility Data that identifies, for each GBB Pipeline to

which the facility is connected, the physical receipt points and delivery points at which the Storage Facility is connected.

- (2) A Registered Storage Facility Operator must notify AEMO of any changes to its Facility Data as soon as practicable after it becomes aware that the Facility Data it has provided to AEMO is no longer accurate.

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (3) AEMO must amend the Facility Data to reflect any changes notified by a Registered Storage Facility Operator in relation to a GBB Storage Facility that it operates.

63 Registered Storage Facility Operators to provide Nameplate Capacity Data

- (1) A Registered Storage Facility Operator must provide AEMO with the Nameplate Capacity Data for each GBB Storage Facility that it operates by 31 March each year.
- (2) A Registered Storage Facility Operator must notify AEMO of any changes to the Nameplate Capacity Data as soon as practicable after it becomes aware that:
 - (a) the Nameplate Capacity Data it has provided to AEMO is no longer accurate due to changes in the capacity of a GBB Storage Facility;
 - (b) the changes in capacity are more than 10% of the relevant component of current Nameplate Capacity Data; and
 - (c) the changes are likely to impact the GBB Storage Facility for more than one year.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

64 Registered Storage Facility Operators to provide medium term storage capacity outlook

- (1) A Registered Storage Facility Operator must submit a Medium Term Capacity Outlook to AEMO for each of its GBB Storage Facilities by 6:00 PM on the last day of each calendar month, and that outlook must cover the period of 12 months from the start of the next calendar month.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (2) The Medium Term Capacity Outlook must include Planned Service Notifications for all planned work on the GBB Storage Facility during the period covered by the

outlook, which the operator reasonably expects to have a material impact on the capacity of the storage facility.

- (3) A Planned Service Notification must include:
 - (a) the identity of the GBB Storage Facility;
 - (b) expected start and end dates of the capacity change;
 - (c) the expected capacity of the GBB Storage Facility during that period as a result of the work; and
 - (d) a text description of the nature and location of the work.
- (4) A Registered Storage Facility Operator must, as soon as practicable, submit a revised Medium Term Capacity Outlook to AEMO if the operator considers that there has been a material change to the information contained in the outlook, but need not submit a revised outlook for Gas Days within the period covered by Capacity Outlooks already provided under rule 65.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (5) For the purposes of subrules (2) and (4), a material impact or change means a change to capacity that is more than the greater of 10% of Nameplate Capacity or 10 TJ per day.

65 Registered Storage Facility Operators to provide seven day Capacity Outlook

- (1) Subject to subrules (3) and (4), a Registered Storage Facility Operator must, by 6:00 PM on each Gas Day D, provide to AEMO a Capacity Outlook for each of its GBB Storage Facilities for each of the Gas Days from Gas Day D+1 to Gas Day D+7 inclusive.
- (2) If, before 9:00 AM or 1:00 PM on a Gas Day D, a Registered Storage Facility Operator becomes aware of a change to the most recently provided or deemed Capacity Outlook for any of its GBB Storage Facilities for a Gas Day that has not yet ended, the operator must provide to AEMO an updated Capacity Outlook for the Gas Day by 9:00 AM or 1:00 PM on Gas Day D (whichever is relevant).

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (3) If a Capacity Outlook for a Gas Day has been previously provided to AEMO (or deemed by AEMO under subrule (5)) and the Registered Storage Facility Operator considers that no change is required, then it is not required to submit a Capacity Outlook for that Gas Day again.

- (4) If a Registered Storage Facility Operator considers that the Capacity Outlook for Gas Day D+7 is the same as the last Capacity Outlook for Gas Day D+6 that was provided to AEMO (or deemed by AEMO under subrule (5)) then the operator is not required to submit a Capacity Outlook for Gas Day D+7.
- (5) If AEMO has not received a Capacity Outlook for a GBB Storage Facility for Gas Day D+7 by 6:00 PM on Gas Day D, but it does have a Capacity Outlook for Gas Day D+6, then AEMO must deem the Capacity Outlook for the GBB Storage Facility for Gas Day D+7 to be the same as the current Capacity Outlook for Gas Day D+6.

66 Registered Storage Facility Operators to provide linepack capacity adequacy outlook

- (1) Subject to subrules (3) and (4), a Registered Storage Facility Operator must, by 6:00 PM on each Gas Day D, provide to AEMO an LCA Flag for each of its GBB Storage Facilities for each of the Gas Days from Gas Day D+1 to Gas Day D+3 inclusive.
- (2) If a Registered Storage Facility Operator becomes aware of a change to the most recently provided or deemed LCA Flag for a GBB Storage Facility for a Gas Day that has not yet ended, then the operator must provide to AEMO an updated LCA Flag for that Gas Day as soon as practicable.

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (3) If an LCA Flag for a GBB Storage Facility for a Gas Day has been previously provided to AEMO (or deemed by AEMO under subrule (5)) and the Registered Storage Facility Operator considers that no change is required, then it is not required to submit an LCA Flag for that GBB Storage Facility and Gas Day again.
- (4) If a Registered Storage Facility Operator considers that the LCA Flag for a GBB Storage Facility for Gas Day D+3 is the same as the last LCA Flag for Gas Day D+2 that was provided to AEMO (or deemed by AEMO under subrule (5)) then the operator is not required to submit an LCA Flag for the GBB Storage Facility for Gas Day D+3.
- (5) If AEMO has not received an LCA Flag for a GBB Storage Facility for Gas Day D+3 by 6:00 PM on Gas Day D, but it does have an LCA Flag for Gas Day D+2, then AEMO must deem the LCA Flag for the GBB Storage Facility for Gas Day D+3 to be the same as the current LCA Flag for Gas Day D+2.

67 Registered Storage Facility Operators to provide Nominated and Forecast Flow Data

- (1) Subject to subrule (3), a Registered Storage Facility Operator must, by 6:00 PM on each Gas Day D, for each of its GBB Storage Facilities, provide to AEMO the following data for each Receipt Point and Delivery Point on a GBB Pipeline to which the Facility is connected (Nominated and Forecast Flow Data):
- (a) the aggregate quantity of gas nominated by Shippers to be withdrawn from each Delivery Point and injected into the GBB Storage Facility on Gas Day D +1;
 - (b) the aggregate quantity of gas nominated by Shippers to be withdrawn from the GBB Storage Facility and injected into each Receipt Point on Gas Day D+1;
 - (c) the aggregate quantity of gas forecasted by Shippers to be withdrawn from each Delivery Point and injected into the GBB Storage Facility on each of Gas Days D+2 to D+7 inclusive, if the operator has been provided with forecast quantities by Shippers; and
 - (d) the aggregate quantity of gas forecasted by Shippers to be withdrawn from the GBB Storage Facility and injected into each Receipt Point on each of Gas Days D+2 to D+7 inclusive, if the operator has been provided with forecast quantities by Shippers.
- (2) If, before 9:00 AM or 1:00 PM on a Gas Day D, a Registered Storage Facility Operator becomes aware of a change to the most recently provided Nominated and Forecast Flow Data for any of its GBB Storage Facilities for a Gas Day that has not yet ended, the operator must provide to AEMO updated Nominated and Forecast Flow Data for the Gas Day by 9.00 AM or 1.00 PM on Gas Day D (whichever is relevant).
- Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).*
- (3) AEMO may grant an exemption to a Registered Storage Facility Operator from the requirement to provide AEMO with Nominated and Forecast Flow Data for its GBB Storage Facility where AEMO is satisfied, based on evidence provided by the relevant operator, that:
- (a) for each Receipt Point at which the facility is connected to a GBB Pipeline, the facility is the only supplier of gas injected at that Receipt Point; and
 - (b) for each Delivery Point at which the facility is connected to a GBB Pipeline, the facility is the only recipient of gas withdrawn at that Delivery Point.
- (4) AEMO may revoke an exemption where AEMO is no longer satisfied that the requirements of subrule (3) are being met.

68 Registered Storage Facility Operators to provide Daily Actual Flow Data

- (1) Subject to subrule (2), a Registered Storage Facility Operator must, for each of its GBB Storage Facilities, provide AEMO with Daily Actual Flow Data for each Gas Day D by 2:00 PM on Gas Day D+2.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (2) AEMO may grant an exemption to a Registered Storage Facility Operator from the requirement to provide AEMO with Daily Actual Flow Data for its GBB Storage Facility where AEMO is satisfied, based on evidence provided by the relevant operator, that:
- (a) for each Receipt Point at which the facility is connected to a GBB Pipeline, the facility is the only supplier of gas injected at that Receipt Point; and
 - (b) for each Delivery Point at which the facility is connected to a GBB Pipeline, the facility is the only recipient of gas withdrawn at that Delivery Point.
- (3) AEMO may revoke an exemption where AEMO is no longer satisfied that the requirements of subrule (2) are being met.

Division 4 Information requirements for Production Facility Operators**69 Facility Data for Production Facilities**

- (1) A Production Facility Operator who submits a Registration Application in relation to a Production Facility must provide Facility Data that identifies, for each GBB Pipeline to which the facility is connected, the physical receipt points at which the Production Facility is connected.
- (2) A Registered Production Facility Operator must notify AEMO of any changes to its Facility Data as soon as practicable after it becomes aware that the Facility Data it has provided to AEMO is no longer accurate.

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (3) AEMO must amend the Facility Data to reflect any changes notified by a Registered Production Facility Operator in relation to a GBB Production Facility that it operates.

70 Registered Production Facility Operators to provide Nameplate Capacity Data

- (1) A Registered Production Facility Operator must provide AEMO with the Nameplate Capacity Data for each GBB Production Facility that it operates by 31 March each year.
- (2) A Registered Production Facility Operator must notify AEMO of any changes to the Nameplate Capacity Data as soon as practicable after it becomes aware that:
 - (a) the Nameplate Capacity Data it has provided to AEMO is no longer accurate due to changes in the capacity of a GBB Production Facility;
 - (b) those changes in capacity are more than 10% of the current Nameplate Capacity; and
 - (c) those changes are likely to impact the GBB Production Facility for more than one year.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

71 Registered Production Facility Operators to provide medium term production capacity outlook

- (1) A Registered Production Facility Operator must submit a Medium Term Capacity Outlook to AEMO for each of its GBB Production Facilities by 6:00 PM on the last day of each calendar month, and that outlook must cover the period of 12 months from the start of the next calendar month.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (2) The Medium Term Capacity Outlook must include Planned Service Notifications for all planned work on the GBB Production Facility during the period covered by the outlook, which the operator reasonably expects to have a material impact on the capacity of the production facility.
- (3) A Planned Service Notification must include:
 - (a) the identity of the GBB Production Facility;
 - (b) expected start and end dates of the capacity change;
 - (c) the expected capacity of the GBB Production Facility during that period as a result of the work; and
 - (d) a text description of the nature and location of the work.
- (4) A Registered Production Facility Operator must, as soon as practicable, submit a revised Medium Term Capacity Outlook to AEMO if the operator considers that

there has been a material change to the information contained in the outlook, but need not submit a revised outlook for Gas Days within the period covered by Capacity Outlooks already provided under rule 72.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (5) For the purposes of subrules (2) and (4), a material impact or change means a change to capacity that is more than the greater of 10% of Nameplate Capacity or 10 TJ per day.

72 Registered Production Facility Operators to provide seven day Capacity Outlook

- (1) Subject to subrules (3) and (4), a Registered Production Facility Operator must, by 6:00 PM on each Gas Day D, provide to AEMO a Capacity Outlook for each of its GBB Production Facilities for each of the Gas Days from Gas Day D+1 to Gas Day D+7 inclusive.
- (2) If, before 9:00 AM or 1:00 PM on a Gas Day D, a Registered Production Facility Operator becomes aware of a change to the most recently provided or deemed Capacity Outlook for any of its GBB Production Facilities for a Gas Day that has not yet ended, the operator must provide to AEMO an updated Capacity Outlook for the Gas Day by 9:00 AM or 1:00 PM on Gas Day D (whichever is relevant).

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (3) If a Capacity Outlook for a Gas Day has been previously provided to AEMO (or deemed by AEMO under subrule (5)) and the Registered Production Facility Operator considers that no change is required, then it is not required to submit a Capacity Outlook for that Gas Day again.
- (4) If a Registered Production Facility Operator considers that the Capacity Outlook for Gas Day D+7 is the same as the last Capacity Outlook for Gas Day D+6 that was provided to AEMO (or deemed by AEMO under subrule (5)) then the operator is not required to submit a Capacity Outlook for Gas Day D+7.
- (5) If AEMO has not received a Capacity Outlook for a GBB Production Facility for Gas Day D+7 by 6:00 PM on Gas Day D, but it does have a Capacity Outlook for Gas Day D+6, then AEMO must deem the Capacity Outlook for the GBB Production Facility for Gas Day D+7 to be the same as the current Capacity Outlook for Gas Day D+6.

73 Registered Production Facility Operators to provide Daily Actual Flow Data

- (1) Subject to subrule (2), a Registered Production Facility Operator must, for each of its GBB Production Facilities, provide AEMO with Daily Actual Flow Data for each Gas Day D by 2:00 PM on Gas Day D+2.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (2) AEMO may grant an exemption to a Registered Production Facility Operator from the requirement to provide AEMO with Daily Actual Flow Data for its GBB Production Facility where AEMO is satisfied, based on evidence provided by the relevant operator, that for each Receipt Point at which the facility is connected to a GBB Pipeline, the facility is the only supplier of gas injected at that Receipt Point.
- (3) AEMO may revoke an exemption where AEMO is no longer satisfied that the requirements of subrule (2) are being met.

74 PIA Production Facility Operator to provide Gas Specification Data and PIA Summary Information

- (1) A PIA Production Facility Operator must provide PIA Summary Information to AEMO on registration of a PIA Production Facility, or as specified in subrule (6), as applicable.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (2) PIA Summary Information must be provided in the form published on the GSI Website as approved by the Coordinator of Energy.
- (3) If a PIA is amended, the PIA Production Facility Operator that is a party to the PIA must provide updated PIA Summary Information to AEMO within 20 Business Days of the change to the PIA.
- (4) A PIA Production Facility Operator must provide Gas Specification Data to AEMO for each Gas Day D by 2:00 PM on Gas Day D+8.

Note: Subrules (3) and (4) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (5) A PIA Production Facility Operator is not required to provide the information referred to in subrule (4) in relation to a Gas Day until the first Gas Day, on or after the commencement of this rule, that the gas which is the subject of the PIA starts to flow.

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- (6) Where a Registered Production Facility Operator enters into a PIA after the registration of the relevant GBB Production Facility, the operator must provide the PIA Summary Information to AEMO within 20 Business Days after the PIA is entered into.

75 Non-PIA Production Facility Operator to provide Gas Specification Data

- (1) This rule applies to a Registered Production Facility Operator who is not the operator of a PIA Production Facility.
- (2) If, in relation to a PIA Pipeline, the Coordinator of Energy is satisfied that the Gas Specification Data provided under rule 61 is, on trend, likely to be less than 5% above the minimum higher heating value in the Reference Specification for the pipeline, the Coordinator of Energy must notify each Registered Production Facility Operator with a GBB Production Facility that flows into the pipeline.
- (3) A notice provided by the Coordinator of Energy must specify the Relevant Gas Day, which must be at least 10 Gas Days after the day on which the notice is provided.
- (4) If the Coordinator of Energy provides a notice under subrule (2) it must advise AEMO as soon as practicable that the notice has been provided and each Registered Production Facility Operator to which the notice was provided.
- (5) A Registered Production Facility Operator notified under this rule in relation to a GBB Production Facility must provide Gas Specification Data to AEMO in accordance with subrule (6) for each Gas Day from (and including) the Relevant Gas Day to (and including) the earliest of:
- (a) the Gas Day specified by the Coordinator of Energy under subrule (7); or
 - (b) the Gas Day on which the GBB Production Facility ceases to produce gas that flows into the PIA Pipeline.

Note: Subrule (5) is civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (6) A Registered Production Facility Operator must provide the Gas Specification Data referred to in subrule (5) to AEMO for each Gas Day D by 2:00 PM on Gas Day D+8.
- (7) The Coordinator of Energy may revoke a notice under subrule (2) and specify the Gas Day on which the Registered Production Facility Operator is no longer required to provide the information under subrule (5).

Division 5 Information requirements for Large Users

76 Facility Data for Large User Facilities

- (1) A Large User who submits a Registration Application in relation to a Large User Facility must provide Facility Data that identifies:
 - (a) the physical delivery point or delivery points through which gas is supplied by one or more GBB Pipelines to the Large User Facility, either directly or through a Distribution System; and
 - (b) the predominant Consumption Category of the Large User Facility.
- (2) A Registered Large User must notify AEMO of any changes to its Facility Data as soon as practicable after it becomes aware that the Facility Data it has provided to AEMO is no longer accurate.

Note: Subrules (1) and (2) are civil penalty provisions for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (3) AEMO must amend the Facility Data to reflect any changes notified by a Registered Large User in relation to a GBB Large User Facility that it operates.

77 Registered Large User to provide Nameplate Capacity Data

- (1) A Registered Large User must provide AEMO with the Nameplate Capacity Data for each GBB Large User Facility that it operates by 31 March each year.
- (2) A Registered Large User must notify AEMO of any changes to the Nameplate Capacity Data as soon as practicable after it becomes aware that:
 - (a) the Nameplate Capacity Data it has provided to AEMO is no longer accurate due to changes in the capacity of a GBB Large User Facility;
 - (b) the changes in capacity are more than 10% of the current Nameplate Capacity; and
 - (c) the changes are likely to impact the GBB Large User Facility for more than one year.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

78 Registered Large Users to provide Daily Actual Consumption Data

- (1) Subject to subrule (2), a Registered Large User must, for each of its GBB Large User Facilities, provide AEMO with Daily Actual Consumption Data for each Gas Day D by 2:00 PM on Gas Day D+2.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (2) AEMO may grant an exemption to a Registered Large User from the requirement to provide AEMO with Daily Actual Consumption Data for its GBB Large User Facility where AEMO is satisfied, based on evidence provided by the relevant operator, that for each Delivery Point at which the facility is connected to a GBB Pipeline, the facility is the only recipient of gas withdrawn at that Delivery Point.
- (3) AEMO may revoke an exemption where AEMO is no longer satisfied that the requirements of subrule (2) are being met.

Part 4 The Gas Bulletin Board

Division 1 General

79 Operation of GBB

AEMO must operate the GBB in accordance with the GSI Act, the GSI Regulations, the Rules and any applicable Procedures.

80 Public access to GBB information

All information published on the GBB under this Part is publicly available.

81 Information published on GBB relating to EMF

AEMO must publish the following information on the GBB in relation to a gas supply disruption or emergency in accordance with Part 5:

- (a) an indication of when the EMF is active; and
- (b) if directed by the Coordinator of Energy in an EMF Direction:
 - (i) a notice under subrule 93(3)(d); and
 - (ii) the EMF Direction.

82 Zones

- (1) AEMO must develop and maintain the GBB Zone List.
- (2) The Zones listed in the table at Part 5 of Schedule 3 of the Rules must be the Zones specified in the initial version of the GBB Zone List.
- (3) AEMO must publish the latest version of the GBB Zone List on the GSI Website.
- (4) AEMO must not make a change to the GBB Zone List unless it is satisfied that the proposed change is consistent with the GSI Objectives.
- (5) If AEMO proposes to make a change to the GBB Zone List, AEMO must publish a notice on the GSI Website:
 - (a) giving details of the proposed change;
 - (b) stating why the proposed change is required and the effects of the proposed change;
 - (c) inviting submissions objecting to the proposed change within a period stated in the notice, which must be at least five Business Days; and

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- (d) stating the proposed commencement date of the change, if no objections are received.
 - (6) On the same day that the notice under subrule (5) is published, AEMO must inform Gas Market Participants that the notice has been published.
 - (7) If AEMO does not receive an objection in response to a notice published under subrule (5) within the time specified in the notice, AEMO must make the change specified in the notice to the GBB Zone List and publish the amended GBB Zone List on the GSI Website, together with the date the change will take effect.
 - (8) If AEMO receives an objection in response to a notice published under subrule (5) within the time specified in the notice, then AEMO must consult on the proposed change to the GBB Zone List in accordance with the GSI Consultation Procedure.
 - (9) In deciding whether or not to make a change to the GBB Zone List, AEMO must have regard to the following:
 - (a) the practicality and cost of making the proposed change;
 - (b) the views expressed in any submissions received by AEMO on the proposed change; and
 - (c) any information that AEMO considers necessary to assess whether or not to make the proposed change.
 - (10) AEMO may review the Zones, and must do so at least once in each five year period.
 - (11) A review of the Zones must be carried out in consultation with Gas Market Participants and gas industry groups.

Division 2 AEMO to publish certain information on GBB

83 Network representation (Zone) information

- (1) AEMO must publish the following network representation information on the GBB for each Zone:
 - (a) the GBB Pipelines that are located wholly or partly in the Zone;
 - (b) Receipt Points and Delivery Points, including Gate Stations, which are included in the Zone;
 - (c) GBB Production Facilities that supply gas to the Zone and the Receipt Points through which that gas is injected;
 - (d) GBB Storage Facilities that are connected to a GBB Pipeline in the Zone and the associated Receipt Points and Delivery Points;

- (e) GBB Large User Facilities that can take gas from the Zone and the Delivery Points through which that gas is delivered; and
 - (f) each Receipt Point or Delivery Point in the Zone that provides a connection to another GBB Pipeline, and the corresponding Delivery Point or Receipt Point on that other GBB Pipeline.
- (2) AEMO must update the GBB when the network representation information is modified, or when required as a result of a change to Facility Data.

84 Publication of general information on GBB

AEMO must publish the following general information on the GBB:

- (a) a list of all Registered Participants;
- (b) Contact Information;
- (c) a list of all Registered Facilities;
- (d) a list of all Receipt Points, Delivery Points and Gate Stations;
- (e) a list of Delivery Points in relation to which information provided under rule 61(1);
- (f) PIA Summary Information; and
- (g) Nameplate Capacity Data for all Registered Facilities.

85 Publication of capacity outlook information on GBB

AEMO must publish the following capacity outlook information on the GBB:

- (a) the Capacity Outlook details provided by Registered Pipeline Operators, Registered Storage Facility Operators and Registered Production Facility Operators under rules 57, 65 and 72;
- (b) the LCA Flags provided by Registered Pipeline Operators and Registered Storage Facility Operators under rules 58 and 66; and
- (c) Medium Term Capacity Outlooks provided by Registered Pipeline Operators, Registered Storage Facility Operators and Registered Production Facility Operators under rules 56, 64 and 71.

86 Publication of nominated and forecast flow information on GBB

- (1) AEMO must publish the following nominated and forecast flow information on the GBB:
- (a) Nominated and Forecast Flow Data for Receipt Points provided under rule 59, aggregated by Zone and Gas Day;
 - (b) Nominated and Forecast Flow Data for Delivery Points provided under rule 59, aggregated by Zone and Gas Day; and

- (c) for each Gas Day, the Nominated and Forecast Flow Data for each GBB Storage Facility provided under rule 67 or, where a Registered Storage Facility Operator has been granted an exemption under subrule 67(3), the information provided under rule 59 for the relevant Receipt Points and Delivery Points, aggregated by:
 - (i) all Delivery Points at which gas is withdrawn from one or more GBB Pipelines for injection into the storage facility; and
 - (ii) all Receipt Points at which gas withdrawn from the storage facility is injected into one or more GBB Pipelines.
- (2) AEMO may publish on the GBB the following information:
 - (a) where a GBB Pipeline is injected with gas from another GBB Pipeline located in another Zone, the nominated and forecast flow from one GBB Pipeline into the other GBB Pipeline, by Gas Day; and
 - (b) for each GBB Pipeline, a residual amount representing the difference between nominated and forecast flows of the gas to be injected into the pipeline and withdrawn from the pipeline, by Gas Day.

87 Publication of actual flow information on GBB

- (1) AEMO must publish on the GBB the following actual flow information:
 - (a) Daily Actual Flow Data for Receipt Points provided under rule 60, aggregated by Zone and Gas Day;
 - (b) Daily Actual Flow Data for Delivery Points provided under rule 60, aggregated by Zone and Gas Day;
 - (c) for each Gas Day, the Daily Actual Flow Data for each Gate Station provided under rule 60;
 - (d) for each Gas Day, the Daily Actual Flow Data for each GBB Storage Facility provided under rule 68 or, where a Registered Storage Facility Operator has been granted an exemption under subrule 68(2), the information provided under rule 60 for the relevant Receipt Points and Delivery Points, aggregated by:
 - (i) all Delivery Points at which gas is withdrawn from one or more GBB Pipelines for injection into the storage facility; and
 - (ii) all Receipt Points at which gas withdrawn from the storage facility is injected into one of more GBB Pipelines; and
 - (e) for each Gas Day, the Daily Actual Flow Data for each GBB Production Facility provided under rule 73 or, where a Registered Production Facility Operator has been granted an exemption under subrule 73(2), the information provided under rule 60 for the relevant Receipt Points, being

the aggregate of all Receipt Points at which gas produced by the facility is injected into one or more GBB Pipelines.

- (2) AEMO may publish on the GBB the following information:
- (a) where a GBB Pipeline is injected with gas from another GBB Pipeline located in another Zone, the actual flow from one GBB Pipeline into the other GBB Pipeline, by Gas Day; and
 - (b) for each GBB Pipeline, a residual amount representing the difference between gas injected into the pipeline and withdrawn from the pipeline, by Gas Day.

88 Publication of GBB Large User Facility consumption information on GBB

- (1) AEMO must publish on the GBB for each Zone for each Gas Day, the information provided under rule 78 or, where a Registered Large User has been granted an exemption under subrule 78(2), the information provided under rule 60 for the relevant Delivery Points, aggregated by the following Consumption Categories:
- (a) consumption in the mining industry, including electricity generation for mining;
 - (b) consumption for other electricity generation;
 - (c) consumption for minerals processing;
 - (d) consumption for other manufacturing processes, including industrial consumption of gas as a raw material; and
 - (e) other GBB Large User Facility consumption.
- (2) Where a GBB Large User Facility consumes gas supplied directly from more than one Zone and it is not possible to apportion the consumption of the facility across the relevant Zones, AEMO may publish information under subrule (1) in any one of the relevant Zones and must endeavour to do so on a consistent basis over time.
- (3) AEMO must publish on the GBB for each GBB Large User Facility and each Gas Day, the information provided under rule 78 or, where a Registered Large User has been granted an exemption under subrule 78(2), the information provided under rule 60 for the relevant Delivery Point.
- (4) AEMO may publish the information referred to in subrule (1) aggregated for all Zones.

89 Publication of other end user consumption information on GBB

- (1) AEMO must publish on the GBB for each Zone for each Gas Day, the following information:
- (a) aggregate Daily Actual Consumption Data by GBB Large User Facilities;
 - (b) distribution network connected consumption, being aggregated daily flow for Delivery Points (excluding any GBB Large User Facilities) into Distribution Systems; and
 - (c) other consumption that is neither GBB Large User Facility consumption or distribution network connected consumption.
- (2) Where distribution network connected consumption is for gas supplied directly from more than one Zone and it is not possible to apportion the consumption across the relevant Zones, AEMO may publish information under subrule (1)(a) in any one of the relevant Zones and must endeavour to do so on a consistent basis over time.

90 Publication of gas specification information on GBB

AEMO must publish on the GBB the following gas specification information:

- (a) Gas Specification Data provided by all PIA Pipeline Operators under rule 61;
- (b) Gas Specification Data provided by all PIA Production Facility Operators under rule 74; and
- (c) Gas Specification Data provided by Gas Market Participants under rule 75.

91 Publication of map on GBB

- (1) AEMO must maintain a map on the GBB which displays GBB Pipelines and Zones.
- (2) The map published on the GBB must show the following current Gas Day information:
- (a) Capacity Outlook information for each GBB Pipeline, GBB Storage Facility and GBB Production Facility;
 - (b) Nominated and Forecast Flow Data referred to in rule 86; and
 - (c) LCA Flags for:
 - (i) each GBB Pipeline in each Zone; and
 - (ii) each GBB Storage Facility.

Part 5 Emergency Management Facility

Division 1 Operation of EMF

92 Emergency Management Facility of GBB

- (1) AEMO must establish and maintain a part of the GBB for the publication of information for use in the management of a gas supply disruption or emergency, to be known as the Emergency Management Facility (EMF).
- (2) AEMO must operate the EMF in accordance with the GSI Act, the GSI Regulations, the Rules and any applicable Procedures.
- (3) Access to the EMF is restricted to those persons specified by the Coordinator of Energy in an EMF Direction, and is not available to the public.

93 Coordinator of Energy to direct AEMO to activate or deactivate EMF

- (1) The Coordinator of Energy may, at any time, issue an EMF Direction to AEMO for the purpose of assisting with the management of a gas supply disruption or emergency in accordance with the Westplan, including for the purpose of testing the arrangements in place for responding to a gas supply disruption or emergency.
- (2) An EMF Direction directs AEMO to:
 - (a) activate the EMF on the GBB; or
 - (b) deactivate the EMF where it has previously been activated at the direction of the Coordinator of Energy.
- (3) An EMF Direction may:
 - (a) authorise specified persons to view all or parts of the information published on the EMF as the Coordinator of Energy thinks fit;
 - (b) specify the information that AEMO is to request from Gas Market Participants;
 - (c) specify information held by AEMO for the purposes of the GBB (whether published on the GBB or EMF or not) to which the Coordinator of Energy requires access;
 - (d) include a notice that AEMO must publish on the GBB; and
 - (e) specify whether AEMO must publish the direction on the GBB or the EMF or both.
- (4) As soon as practicable after receiving an EMF Direction, AEMO must:

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- (a) activate or deactivate the EMF as directed by the Coordinator of Energy; and
 - (b) comply with all other requirements of the direction.
- (5) The Coordinator of Energy may, at any time during the period when the EMF is activated, modify an EMF Direction as necessary to meet the circumstances and AEMO must, as soon as practicable, implement any such modifications.
 - (6) AEMO must publish information as directed by the Coordinator of Energy in an EMF Direction on the EMF or the GBB or both.
 - (7) The Coordinator of Energy must, at least once each year, issue an EMF Direction to AEMO for the purpose of conducting a test of the EMF, with the timing of the test to be determined in consultation with AEMO.
 - (8) Where the Coordinator of Energy has issued an EMF Direction to AEMO to activate the EMF, the Coordinator of Energy must issue an EMF Direction to AEMO to deactivate the EMF as soon as practicable after the end of the relevant test, gas supply disruption or emergency (as applicable).

94 Access to the EMF

- (1) When the EMF is activated, AEMO must provide access to the EMF to the persons specified by the Coordinator of Energy in the EMF Direction as those authorised to access the information on the EMF.
- (2) When the EMF is deactivated, AEMO must disable all access to the EMF by persons authorised under subrule 93(3)(a).

95 Content of the EMF

- (1) When the EMF is activated by AEMO under an EMF Direction AEMO must ensure that a person authorised to access the EMF can readily distinguish between the information on the EMF (which has limited access) and information that is publicly available on the GBB.
- (2) When the EMF is activated by AEMO under an EMF Direction, AEMO must publish on the EMF all information that is received by AEMO in response to a request to Gas Market Participants under this Part.
- (3) When the EMF is deactivated, AEMO must remove all information provided in response to a request under subrule 97(1) from the EMF and store the information in a manner which enables AEMO to provide access to the information as directed or requested by the Coordinator of Energy under rule 102.

Division 2 Provision of information for EMF

96 Gas Market Participants to provide information

- (1) Where this Part requires a Gas Market Participant to provide information to AEMO, the information must be provided by that person in accordance with the GSI Act, the GSI Regulations, the Rules and any applicable Procedures.
- (2) Regulation 13(3) does not apply to requests for information made during a gas supply disruption or emergency.

97 Provision of information by Gas Market Participants for EMF

- (1) Where AEMO receives an EMF Direction from the Coordinator of Energy activating the EMF, AEMO must request information from Gas Market Participants in accordance with this rule, or as otherwise specified in the direction.
- (2) AEMO must, as soon as practicable, request:
 - (a) from the relevant Gas Market Participants, the information specified by the Coordinator of Energy in the direction;
 - (b) from each Registered Pipeline Operator, for each of its GBB Pipelines, Daily Actual Flow Data for each Gas Day D during the period when the EMF is activated, which must be provided by 9:00 AM and updated by 12:00 PM on Gas Day D+1; and
 - (c) from each Registered Large User that operates a GBB Large User Facility that is capable of operating using an alternative fuel, the following information, which must be provided by 9:00 AM on each Gas Day during the period when the EMF is active:
 - (i) the stocks of alternative fuel available for use by the facility;
 - (ii) the time required to commence using this alternative fuel; and
 - (iii) the period for which it can continue to operate using this alternative fuel.
- (3) Where AEMO receives an EMF Direction from the Coordinator of Energy activating the EMF, AEMO may request Registered Participants to provide updated EMF Information.
- (4) A Gas Market Participant must use reasonable endeavours to provide the information requested under this rule in the manner and form (if any) specified by AEMO, and in the time specified by AEMO (which must be reasonable in the circumstances).
- (5) AEMO must publish the information on the EMF as soon as practicable after it has been received from the Gas Market Participant.

98 Registered Pipeline Operators to provide EMF Information

- (1) A Registered Pipeline Operator must provide AEMO with EMF Information for each GBB Pipeline that it operates:
 - (a) in a Registration Application in relation to a Transmission Pipeline; and
 - (b) annually, by 31 March each year.
- (2) A Registered Pipeline Operator must notify AEMO of any changes to the EMF Information as soon as practicable after it becomes aware that:
 - (a) the EMF Information it has provided to AEMO is no longer accurate due to changes in the capacity or minimum linepack requirement of the GBB Pipeline;
 - (b) those changes are more than 10% of the relevant component of current EMF Information; and
 - (c) those changes are likely to impact the GBB Pipeline for more than one year.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

99 Registered Storage Facility Operators to provide EMF Information

- (1) A Registered Storage Facility Operator must provide AEMO with EMF Information for each GBB Storage Facility that it operates:
 - (a) in a Registration Application in relation to a Storage Facility; and
 - (b) annually, by 31 March each year.
- (2) A Registered Storage Facility Operator must notify AEMO of any changes to the EMF Information as soon as practicable after it becomes aware that:
 - (a) the EMF Information it has provided to AEMO is no longer accurate due to changes in the capacity of the GBB Storage Facility;
 - (b) those changes in capacity are more than 10% of the relevant component of current EMF Information; and
 - (c) those changes are likely to impact the GBB Storage Facility for more than one year.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

100 Registered Production Facility Operators to provide EMF Information

- (1) A Registered Production Facility Operator must provide AEMO with EMF Information for each GBB Production Facility that it operates:
 - (a) in a Registration Application in relation to a Production Facility; and
 - (b) annually, by 31 March each year.
- (2) A Registered Production Facility Operator must notify AEMO of any changes to the EMF Information as soon as practicable after it becomes aware that:
 - (a) the EMF Information it has provided to AEMO is no longer accurate due to changes in the capacity or minimum daily level of production of the GBB Production Facility;
 - (b) those changes are more than 10% of the relevant component of current EMF Information; and
 - (c) those changes are likely to impact the GBB Production Facility for more than one year.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

101 Registered Large Users to provide EMF Information

- (1) A Registered Large User must provide AEMO with EMF Information for each GBB Large User Facility that it operates:
 - (a) in a Registration Application in relation to a Large User Facility; and
 - (b) annually, by 31 March each year.
- (2) A Registered Large User must notify AEMO of any changes to the EMF Information as soon as practicable after it becomes aware that the information it has provided to AEMO is no longer accurate.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

102 Provision of information by AEMO to Coordinator of Energy

- (1) AEMO must provide the Coordinator of Energy with any information held by AEMO for the purposes of the GBB, whether published on the GBB or the EMF or otherwise, as directed by the Coordinator of Energy in an EMF Direction.
- (2) The Coordinator of Energy may at any time request information referred to in subrule (1) for the purposes of carrying out a review of any incidents that resulted in the activation of the EMF.

Part 6 The Gas Statement of Opportunities

103 Publication of GSOO

- (1) AEMO must publish on the GSI Website a GSOO for each year and must do so by 31 December of the previous year.
- (2) The period covered in a GSOO must commence on 1 January in the relevant year.

104 Contents of GSOO

- (1) A GSOO must contain information about:
 - (a) natural gas reserves (including prospective or contingent resources); and
 - (b) committed and proposed new or expanded:
 - (i) gas production facilities;
 - (ii) gas transmission pipelines and pipeline augmentations;
 - (iii) gas storage facilities; and
 - (iv) large facilities using gas.
- (2) A GSOO must contain, for the period of at least 10 years, projected information about:
 - (a) capacity of gas production facilities, gas transmission pipelines and gas storage facilities including constraints affecting those facilities; and
 - (b) demand for natural gas.
- (3) A GSOO may also, if practicable, include forecasts of natural gas reserves and annual demand for natural gas for the further 10 year period after the end of the 10 year period to which that GSOO applies.

105 Consultation on GSOO information

- (1) AEMO must, at least once in every five year period, conduct a review of the GSOO information.
- (2) The review must be carried out in consultation with Gas Market Participants and gas industry groups.
- (3) The review of the GSOO information may consider any of the following:
 - (a) the regions (if any) to be specifically considered in a GSOO;
 - (b) assumptions upon which a GSOO is developed;
 - (c) scenarios to be considered by a GSOO;

- (d) the general methodologies to be used in developing a GSOO;
- (e) the types of information to be collected for a GSOO; and
- (f) any other inputs that AEMO considers relevant.

106 Provision of information to AEMO for GSOO purposes

- (1) AEMO may require a Gas Market Participant to provide information for the purposes of preparation of a GSOO.
- (2) A Gas Market Participant must provide the information requested by the date specified by AEMO (which must be a date which AEMO considers to be reasonable, having regard to the nature and form of the information requested).

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

Part 7 Revenue, Budget, Fees and Charging

Division 1 AEMO functions for Allowable Revenue

107 AEMO functions for determination of Allowable Revenue by ERA

- (1) Subject to the requirements of this Part, AEMO may recover its costs for performing its functions under the GSI Act, the GSI Regulations and GSI Rules.

Division 2 Powers of ERA to determine Allowable Revenue

108 [Blank]

108A ERA to determine Allowable Revenue and Forecast Capital Expenditure for AEMO

- (1) The ERA must determine the Allowable Revenue and Forecast Capital Expenditure for AEMO for each Review Period for performing its functions, in accordance with this Part.
- (2) By 31 October of the year prior to the start of a Review Period, AEMO must submit a proposal to the ERA for its Allowable Revenue and Forecast Capital Expenditure for the performance of its functions over that Review Period, in accordance with the proposal guidelines referred to in subrule 109(7)(a).
- (3) By 31 March of the year in which the Review Period commences, the ERA must publish on its website a draft determination of AEMO's proposed Allowable Revenue and Forecast Capital Expenditure for public consultation.
- (4) The ERA must prepare and publish on its website its final determination of the Allowable Revenue and Forecast Capital Expenditure of AEMO by 30 April of the year in which the Review Period commences.
- (5) Where the ERA does not determine the Allowable Revenue and Forecast Capital Expenditure of AEMO by the date in subrule 108A(4) or 108B(1)(d), the GSI Fees calculated under Division 4 of Part 7 of the Rules for the current Financial Year continue to apply until the ERA makes a determination.
- (6) AEMO's proposal under subrule 108A(2) or 108B(1)(b) or application for adjustment under subrule 111A(4) or 111A(5) must, to the extent practicable, identify proposed costs that are associated with a specific project or where not practicable, a specific function or functions.

108B Transitional provisions for the Review Period from 1 July 2022 to 1 July 2025

- (1) Notwithstanding rule 108A the following apply:
- (a) the ERA must publish a proposal guideline by 31 October 2021;
 - (b) AEMO must submit a proposal for its Allowable Revenue and Forecast Capital Expenditure to the ERA for the Review Period by 31 December 2021;
 - (c) the ERA must publish on its website a draft determination of AEMO's Allowable Revenue and Forecast Capital Expenditure for the Review Period for public consultation by 31 March 2022; and
 - (d) the ERA must prepare and publish on its website its final determination of AEMO's Allowable Revenue and Forecast Capital Expenditure for the Review Period by 31 May 2022.

109 Matters for consideration by ERA in determining Allowable Revenue and Forecast Capital Expenditure

- (1) The ERA must take the matters set out in this rule into account, and any other matters the ERA considers relevant to its considerations when—
- (a) determining the Allowable Revenue and Forecast Capital Expenditure of AEMO under rule 108A and 108B; and
 - (b) approving adjustments to the current Allowable Revenue and Forecast Capital Expenditure for AEMO under rule 110.
- (2) The Allowable Revenue of AEMO must be sufficient to cover the forward looking costs of performing AEMO's functions in accordance with the following principles—
- (a) recurring expenditure requirements and payments are recovered in the year of the expenditure; and
 - (b) capital expenditures are to be recovered through the depreciation and amortisation of the assets acquired by the capital expenditures in a manner that is consistent with generally accepted accounting principles.
- (3) The Allowable Revenue and Forecast Capital Expenditure for AEMO must include only costs which would be incurred by a prudent provider of the services provided by AEMO in performing its functions, acting efficiently, seeking to achieve the lowest practicably sustainable cost of delivering AEMO's functions, while effectively promoting the GSI Objectives.
- (4) Where possible, the ERA should benchmark the Allowable Revenue and Forecast Capital Expenditure for AEMO against the costs of providing similar functions and/or projects in other jurisdictions.

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- (5) Where costs incurred by AEMO relate to both the performance of functions in connection with the Rules, and the performance of AEMO's other functions, the costs must be allocated on a fair and reasonable basis between—
- (a) costs recoverable as part of AEMO's Allowable Revenue and Forecast Capital Expenditure; and
 - (b) other costs not to be recovered under the Rules.
- (6) The ERA may approve project and/or function costs or, if some costs do not meet the requirements of this rule 109, reject fully or partially or substitute those costs and recommend to AEMO that some of the costs be considered in a subsequent Review Period and/or in a reassessment.
- (7) The ERA must consult on and issue guidelines in relation to this Division, including:
- (a) proposal guidelines, which must consider how uncertain future projects may be dealt with, including any required approvals before the initiation of new projects, and provide clarity and guidance to AEMO and Gas Market Participants about the level of detail regarding projects, functions and costs expected in AEMO's proposal under rule 108A(2) or rule 110(1); and
 - (b) regulatory reporting guidelines, which:
 - i. must contain annual reporting obligations and provide clarity and guidance to AEMO and Gas Market Participants about the scope of reporting and how AEMO should annually report to the ERA and Gas Market Participants; and
 - ii. are aimed at providing transparency and accountability in relation to AEMO's functions and Allowable Revenue and Forecast Capital Expenditure.
- (8) The ERA may amend guidelines issued under subrule 109(7) at any time, following consultation which allows a reasonable opportunity for relevant stakeholders to present their views.

110 ERA may adjust Allowable Revenue or Forecast Capital Expenditure

- (1) The ERA must reassess and may adjust the Allowable Revenue and/or Forecast Capital Expenditure for the current Review Period for AEMO where—
- (a) AEMO applies to the ERA to reassess the Allowable Revenue under subrule 111A(4); and/or
 - (b) AEMO applies to the ERA to reassess the Forecast Capital Expenditure under subrule 111A(5).

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- (2) During a Review Period, AEMO may apply to the ERA for approval of an adjustment to its Allowable Revenue and/or Forecast Capital Expenditure for that Review Period,:
- (a) costs previously rejected pursuant to rule 109;
 - (b) new costs for project and/or functions since AEMO'S proposal for its Allowable Revenue and Forecast Capital Expenditure for the current Review Period; and
 - (c) costs which were not able to be estimated with reasonable confidence at the time of the relevant Allowable Revenue and Forecast Capital Expenditure review process.
- (3) If the ERA receives an application from AEMO under subrule (2), the ERA may make a determination to adjust the Allowable Revenue and Forecast Capital Expenditure for the Review Period for AEMO.
- (4) The ERA may seek information from AEMO in relation to the performance of its functions under this Division 2.
- (5) The ERA must undertake a such consultation as the ERA considers appropriate in the circumstances, in relation to applications for adjustment of the current Allowable Revenue and Forecast Capital Expenditure for AEMO referred to in subrule (1), and may do so in relation to an application for adjustment under subrule (2).

Division 2A ERA Regulator Fees

110A Regulator Fees

- (1) The ERA may recover a portion of its budget determined by the Minister responsible for the ERA which corresponds to the costs of the ERA in undertaking its functions under the Rules and the GSI Regulations, from the collection of Regulator Fees under these Rules. The ERA must identify in its budget the proportion of its costs that relates to the performance of its functions under the Rules and the GSI Regulations and its other functions.
- (2) Where the revenue earned via Regulator Fees in the previous Financial Year is greater than or less than the ERA expenditure related to the functions described in subrule (1) for that Financial Year, the current year's budget must take this into account by decreasing the budgeted revenue by the amount of the surplus or adding to the budgeted revenue the amount of any shortfall, as the case may be.
- (2A) [Blank]

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- (3) By the date which is five Business Days prior to 30 June each year, the ERA must notify AEMO of:
 - (a) the dollar amount that the ERA may recover under subrule (1); and
 - (b) the dollar amount that the ERA may recover under subrule (2A) (to the extent such amount is not already included in the dollar amount referred to in subrule (3)(a)).
 - (4) AEMO must publish on the GSI Website the amount of the Regulator Fees for each Financial Year by 30 June each year in accordance with the information provided by the ERA under subrule (3).
 - (5) If the ERA has not provided AEMO with the information required under subrule (3) by the date which is five Business Days prior to 30 June, AEMO will publish on the GSI Website the expected amount of Regulator Fees based on the most recent information provided to AEMO by the ERA under subrule (3).
 - (6) AEMO must publish on the GSI Website a revised amount for Regulator Fees within five Business Days of receiving the information, if in any year, the ERA provides AEMO with the information required under subrule (3) later than the date which is five Business Days prior to 30 June.
 - (7) A revised amount for Regulator Fees will supersede any expected amount for Regulator Fees and is recoverable from Registered Shippers and Registered Production Facility Operators in arrears with effect from the start of the Financial Year to which it applies.

Division 2B Coordinator Fees

110B Coordinator Fees

- (1) The Coordinator may recover a portion of its budget determined by the Minister responsible for the Coordinator which corresponds to the costs of the Coordinator in undertaking its functions under the Rules and the GSI Regulations, from the collection of Coordinator Fees under these Rules.
- (2) The Coordinator must:
 - (a) identify in its budget the proportion of its costs that relates to the performance of its functions under the Rules and the GSI Regulations and its other functions; and
 - (b) publish on the Coordinator's Website the proportion of costs corresponding to each of the functions prescribed in subrule 8(1)(c).
- (2A) Where the revenue earned via Coordinator Fees in the previous Financial Year is greater than or less than the Coordinator expenditure related to the functions

described in subrule (1) for that Financial Year, the current year's budget must take this into account by decreasing the budgeted revenue by the amount of the surplus or adding to the budgeted revenue the amount of any shortfall, as the case may be.

- (3) By the date which is five Business Days prior to 30 June each year, the Coordinator must notify AEMO of the dollar amount that the Coordinator may recover under subrule (1).
- (4) AEMO must publish on the GSI Website the amount of the Coordinator Fees for each Financial Year by 30 June each year in accordance with the information provided by the Coordinator under subrule (3).
- (5) If the Coordinator has not provided AEMO with the information required under subrule (3) by the date which is five Business Days prior to 30 June, AEMO will publish on the GSI Website the expected amount of Coordinator Fees based on the most recent information provided to AEMO by the Coordinator under subrule (3).
- (6) AEMO must publish on the GSI Website a revised amount for Coordinator Fees within five Business Days of receiving the information, if in any year, the Coordinator provides AEMO with the information required under subrule (3) later than the date which is five Business Days prior to 30 June.
- (7) A revised amount for Coordinator Fees will supersede any expected amount for Coordinator Fees and is recoverable from Registered Shippers and Registered Production Facility Operators in arrears with effect from the start of the Financial Year to which it applies.

Division 3 AEMO Budget

111 [Blank]

111A Determination of the AEMO Budget

- (1) AEMO must—
 - (a) by 30 June each year, publish on the GSI Website the AEMO Budget for the AEMO costs AEMO will incur in performing its functions for the coming Financial Year; and
 - (b) by 31 October each year, publish on the GSI Website a financial report showing AEMO's actual financial performance against its budget for the previous Financial Year, in accordance with the regulatory reporting guidelines issued by the ERA in accordance with subrule 109(7)(b).
- (2) AEMO must ensure its budget is:

- (a) consistent with the Allowable Revenue and Forecast Capital Expenditure determined by the ERA for the relevant Review Period and any adjustment; and
 - (b) reported in accordance with the regulatory reporting guidelines issued by the ERA in accordance with subrule 109(7)(b).
- (3) Where the revenue earned for the functions performed by AEMO via GSI Fees in the previous Financial Year is greater than or less than AEMO's expenditure for its functions for that Financial Year, the AEMO Budget must take into account any difference between GSI Fees revenue and AEMO's expenditure in the previous Financial Year by:
- (a) decreasing the budgeted revenue by the amount of any revenue surplus; or
 - (b) increasing the budgeted revenue the amount of any revenue shortfall.
- (4) Where, taking into account any adjustment under subrule (3), the AEMO Budget is likely to result in revenue recovery, over the relevant Review Period, being at least the lower of 10% of the Allowable Revenue or \$0.5 million greater than the Allowable Revenue determined by the ERA, AEMO must apply to the ERA to reassess AEMO's Allowable Revenue for the Review Period.
- (5) Where the AEMO Budget is likely to result in capital expenditure, over the relevant Review Period, being at least the lower of 10% of the Forecast Capital Expenditure or \$0.5 million, greater than AEMO's Forecast Capital Expenditure determined by the ERA, AEMO must apply to the ERA to reassess AEMO's Forecast Capital Expenditure for the Review Period.
- (6) AEMO must make an application to the ERA under subrule 4 or with respect to Allowable Revenue under subrule 110(2) by 31 March for the ERA to make a determination of the Allowable Revenue before the commencement of the Financial Year to which the relevant AEMO Budget relates.

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113 [Blank]

Division 4 GSI Fees

114 AEMO may recover AEMO's functions, costs Regulator Fees and Coordinator Fees

For each Financial Year, AEMO may recover from Registered Shippers and Registered Production Facility Operators:

- (a) an amount equal to the AEMO Budget;

- (b) an amount equal to the Regulator Fees, which amount must be consistent with the amount notified by the ERA in accordance with subrule 110A(3) or, where such amount has not been notified by the ERA in accordance with subrule 110A(3), published by AEMO in accordance with subrule 110A(5) or subrule 110A(6); and
- (c) an amount equal to the Coordinator Fees, which amount must be consistent with the amount notified by the Coordinator in accordance with subrule 110B(3) or, where such amount has not been notified by the Coordinator in accordance with subrule 110B(3), published by AEMO in accordance with subrule 110B(5) or subrule 110B(6).

115 Provision of Aggregated Shipper Delivery Quantities

- (1) A Registered Pipeline Operator must provide AEMO with the Aggregated Shipper Delivery Quantities for each Registered Shipper on its GBB Pipelines for each GSI Invoice Period, within 20 Business Days after the end of the period.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (2) Aggregated Shipper Delivery Quantities provided to AEMO under subrule (1) must include the quantities delivered for each Gas Day that starts in that GSI Invoice Period.
- (3) If a Registered Pipeline Operator becomes aware of a change to the Aggregated Shipper Delivery Quantities for a particular GSI Invoice Period after the data has been provided to AEMO (but not later than one year after the end of that period) then the operator must provide AEMO with an updated version of the quantities for that period as soon as practicable.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

115A Calculation of Aggregated Daily Actual Flow Data

- (1) AEMO must calculate the Aggregated Daily Actual Flow Data for each Registered Production Facility Operator for each GSI Invoice Period, within 20 Business Days after the end of the period.
- (2) Aggregated Daily Actual Flow Data must include the quantities injected for each Gas Day that starts in that GSI Invoice Period.
- (3) If the Registered Participant providing the Daily Actual Flow Data for a Registered Production Facility under either rule 60 or subrule 73(1) becomes aware of a change to the Daily Actual Flow Data for a Registered Production Facility for a particular GSI Invoice Period (but no later than one year after the end of that

period) then the operator must provide AEMO with an updated version of the relevant quantities for that period as soon as practicable.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

116 Basis for calculation of GSI Fees

- (1) The GSI Fees F for the GSI Invoice Period p in Financial Year y is calculated as:

$$F(p) = [\text{Budget}(y) + \text{Regulator Fees}(y) + \text{Coordinator Fees}(y)] \times \frac{\text{days in } p}{\text{days in } y} + U(p) - UR(p)$$

Where:

$\text{Budget}(y)$ is the AEMO Budget for Financial Year y ;

$\text{Regulator Fees}(y)$ are the Regulator Fees for Financial Year y ;

$\text{Coordinator Fees}(y)$ are the Coordinator Fees for Financial Year y ;

$U(p)$ is the sum of any GSI Fees invoiced for preceding GSI Invoice Periods but unpaid at the time GSI Fees for GSI Invoice Period p are invoiced and which AEMO reasonably believes it will not be able to recover from the party invoiced (and has not been previously reallocated as a $U(p)$ amount); and

$UR(p)$ is the sum of any amounts included in the calculation of U for a preceding GSI Invoice Period which have been recovered since the GSI Fees for GSI Invoice Period $p-1$ were invoiced.

- (2) The GSI Fee for the GSI Invoice Period p for a Registered Shipper s is calculated as:

$$f(s, p) = 0.5 \times F(p) \times \frac{DG(s, p)}{TDG(p)}$$

Where:

$DG(s, p)$ is the total of the Aggregated Shipper Delivery Quantities for Registered Shipper s and GSI Invoice Period p from all GBB Pipelines that provided the shipper with a pipeline service in GSI Invoice Period p ; and

$TDG(p)$ is the sum of the $DG(s, p)$ quantities for all Registered Shippers for GSI Invoice Period p .

- (3) The GSI Fee for the GSI Invoice Period p for a Registered Production Facility Operator x is calculated as:

$$f(x, p) = 0.5 \times F(p) \times \frac{PG(x, p)}{TPG(p)}$$

Where:

$PG(x, p)$ is the total of the Aggregated Daily Actual Flow Data for Registered Production Facility Operator x and for the GSI Invoice Period p as calculated by AEMO under rule 115A; and

$TPG(p)$ is the sum of the $PG(x, p)$ quantities for all Registered Production Facility Operators and for the GSI Invoice Period p .

117 AEMO to issue GSI Invoice

- (1) Where AEMO receives Aggregated Shipper Delivery Quantities under rule 115 within 20 Business Days after the end of the relevant GSI Invoice Period, AEMO must, within 30 Business Days of the end of that period:
 - (a) calculate the GSI Fee for each Registered Shipper for that period in accordance with rule 116; and
 - (b) issue a GSI Invoice to each Registered Shipper for that period, which separately itemises:
 - (i) [Blank]
 - (ii) the proportion of the GSI Fee attributable to the AEMO Budget for that period;
 - (iii) the proportion of the GSI Fee attributable to Regulator Fees for that period.
 - (iv) the proportion of the GSI Fee attributable to Coordinator Fees for that period.
- (2) Where AEMO receives Aggregated Shipper Delivery Quantities under rule 115 later than 20 Business Days after the end of the relevant GSI Invoice Period, AEMO may—
 - (a) issue a GSI Invoice later than the time specified in subrule (1); or
 - (b) calculate the GSI Fees and issue GSI Invoices in accordance with subrule (1) based on the best data available to AEMO.
- (3) Where AEMO is able to calculate the Aggregated Daily Actual Flow Data under rule 115A within 20 Business Days after the end of the relevant GSI Invoice Period, AEMO must, within 30 Business Days of the end of that period—
 - (a) calculate the GSI Fee for each Registered Production Facility Operator for that period in accordance with rule 116; and
 - (b) issue a GSI Invoice to each Registered Production Facility Operator for that period, which separately itemises—
 - (i) [Blank]
 - (ii) the proportion of the GSI Fee attributable to the AEMO Budget for that period; and

- (iii) the proportion of the GSI Fee attributable to Regulator Fees for that period.
 - (iv) the proportion of the GSI Fee attributable to Coordinator Fees for that period.
- (4) Where AEMO is not able to calculate the Aggregated Daily Actual Flow Data under rule 115A within 20 Business Days after the end of the relevant GSI Invoice Period, AEMO may—
 - (a) issue a GSI Invoice later than the time specified in subrule (3); or
 - (b) calculate the GSI Fees and issue GSI Invoices in accordance with subrule (3) based on the best data available to AEMO.

118 Obligation to pay GSI Invoice

- (1) Subject to subrules (2) and (4), a Registered Shipper or Registered Production Facility Operator must pay a GSI Invoice within 10 Business Days after the receipt of the invoice, regardless of whether there is a dispute regarding the invoice under rule 120.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (2) Where AEMO becomes aware of a manifest error in a GSI Invoice before the due date for payment of that invoice, AEMO must issue a replacement invoice under rule 117 as soon as practicable.
- (3) A Registered Shipper or Registered Production Facility Operator must pay a replacement invoice within 10 Business Days after receipt of the invoice, regardless of whether there is a dispute regarding the invoice under rule 120.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (4) A Registered Shipper or Registered Production Facility Operator is not required to pay a GSI Invoice if the invoice is for an amount of less than one dollar.
- (5) Payment must be by direct bank transfer to a nominated AEMO bank account, the details of which must be published on the GSI Website.
- (6) AEMO may charge interest on any overdue amounts, calculated as simple interest on a daily basis at the Bank Bill Rate.

118A Payment of GSI Fees to ERA

- (1) AEMO is an agent for the ERA for the collection of the Regulator Fees each Financial Year and payable by Registered Shippers and Registered Production Facility Operators to AEMO.
- (2) The ERA must, if requested by AEMO, do all things reasonably necessary (including entering into any agreements) to enable AEMO to give effect to subrule (1).
- (3) Following receipt of a payment of GSI Fees in accordance with rule 118 or rule 119, AEMO must pay to the ERA an amount corresponding to the proportion of the GSI Fees attributable to the Regulator Fees for the relevant Financial Year.
- (4) [Blank]

118B Payment of GSI Fees to Coordinator

- (1) AEMO is an agent for the Coordinator for the collection of the Coordinator Fees each Financial Year and payable by Registered Shippers and Registered Production Facility Operators to AEMO.
- (2) The Coordinator must, if requested by AEMO, use reasonable endeavours to cooperate with AEMO, as AEMO endeavours to give effect to subrule (1).
- (3) Following receipt of a payment of GSI Fees in accordance with rule 118 or rule 119, AEMO must pay to the Coordinator an amount corresponding to the proportion of the GSI Fees attributable to the Coordinator Fees for the relevant Financial Year.

119 Review of GSI Fee calculation

- (1) AEMO must recalculate the GSI Fees for a GSI Invoice Period p—
 - (a) within 10 Business Days after the end of period p+4;
 - (b) if required to do so as part of the resolution of a dispute under rule 120; or
 - (c) [Blank]
 - (d) if it receives information from the ERA under subrule 110A(6).
- (2) AEMO may also, subject to subrule (3), recalculate the GSI Fees for a GSI Invoice Period at any other time if it considers it appropriate in all the circumstances.

Note: For example, this could be a manifest error in the original calculations, or notification of a significant change to Aggregated Shipper Delivery Quantities or Aggregated Daily Actual Flow Data.

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- (3) AEMO may not recalculate GSI Fees for GSI Invoice Period p after the p+4 recalculation.
 - (4) Where AEMO recalculates GSI Fees for a GSI Invoice Period, AEMO must send an Adjustment GSI Invoice to each Registered Shipper or Registered Production Facility Operator, as applicable.
 - (5) A Registered Shipper or Registered Production Facility Operator must, within 10 Business Days of receiving an Adjustment GSI Invoice, pay any amounts owing.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (6) Where an Adjustment GSI Invoice reduces the amount payable by a Registered Shipper or Registered Production Facility Operator, AEMO must credit the relevant amount to the next GSI Invoice issued under rule 117 to the relevant Registered Participant.
- (7) Where a Registered Shipper or Registered Production Facility Operator is no longer registered with AEMO and has a credit balance, AEMO must, as soon as practicable, pay the amount by direct bank transfer to an account nominated by the relevant Gas Market Participant.

120 Disputes regarding GSI Invoices

- (1) If a Registered Shipper or Registered Production Facility Operator wishes to dispute a GSI Invoice received from AEMO, it must notify AEMO of the disputed invoice within 10 Business Days after receiving the invoice and the Registered Participant and AEMO must seek to resolve that dispute in accordance with the dispute resolution process set out in this rule.
- (2) To resolve the dispute:
 - (a) the relevant Registered Participant must, when notifying the dispute to AEMO, inform AEMO of the reasons for it disputing the GSI Invoice;
 - (b) AEMO must provide sufficient information to the relevant Registered Participant regarding the calculation of the disputed amount, within 10 Business Days of the dispute being notified;
 - (c) a nominated representative of the relevant Registered Participant and AEMO must seek to resolve the dispute within 10 Business Days of AEMO providing the necessary information to the Registered Participant; and
 - (d) if the dispute is not resolved by the nominated representatives as referred to in subrule (2)(c):
 - (i) where AEMO and the relevant Registered Participant can agree on a means of resolving the dispute by mediation, expert determination

- or some other similar alternative dispute resolution mechanism, AEMO and the relevant Registered Participant must use that mechanism; or
- (ii) in the event that AEMO and the relevant Registered Participant are unable to agree on a dispute resolution mechanism, either party may commence proceedings before a court of competent jurisdiction in relation to the dispute.
- (3) If, as a result of the resolution of a dispute regarding a GSI Invoice, AEMO is obliged to repay to a Registered Shipper or Registered Production Facility Operator part or the whole of an amount received under rule 118, then AEMO must repay the amount (at the option of the relevant Gas Market Participant) either:
- (a) by way of a credit on the next GSI Invoice issued under rule 117 for a GSI Invoice Period; or
- (b) by a payment to the relevant Gas Market Participant within 10 Business Days after the day resolution is reached.
- (4) If as a result of the resolution of a dispute regarding a GSI Invoice, there is a finding that the GSI Invoices for one or more Registered Shippers or Registered Production Facility Operators were incorrectly calculated, AEMO must recalculate the GSI Fees for the relevant GSI Invoice Period for all Registered Shippers or Registered Production Facility Operator in accordance with rule 119.

Division 5 GST

121 Application of Division

This Division does not apply to AEMO where the services it provides under the Rules are exempt from the payment of GST under Division 81 of the GST Act.

122 GST definitions

- (1) In this Division, the terms “adjustment notes”, “consideration”, “input tax credit”, “recipient”, “recipient created tax invoice”, “supplier”, “supply”, “tax invoice”, “taxable supply”, and “valid tax invoice”, have the meaning given in the GST Act.
- (2) [Blank]

123 Goods and Services Tax

- (1) All prices, fees, charges and amounts under the Rules exclude GST.
- (2) Where AEMO makes a taxable supply to a Registered Participant or any other recipient under or in connection with the Rules, the recipient must also pay AEMO

an additional amount equal to the consideration payable for the supply multiplied by the applicable GST rate upon receipt of a valid tax invoice.

- (3) Where a Registered Participant makes a taxable supply to AEMO under or in connection with the Rules, AEMO must also pay the supplier an additional amount equal to the consideration payable for the supply multiplied by the applicable GST rate.
- (4) AEMO must include in a GSI Invoice issued under these Rules, the additional amounts contemplated in this rule where applicable.
- (5) A Registered Participant, if requested by AEMO, must do everything necessary (including the entering into of recipient created tax invoice agreements) to enable AEMO to issue valid tax invoices, recipient created tax invoices and adjustment notes (as applicable) in respect of all taxable supplies made by or to AEMO under these Rules.
- (6) If the additional amount paid or payable to AEMO or a Registered Participant under this rule in respect of a taxable supply differs from the actual amount of GST payable under the GST Act in respect of the relevant supply, then adjustments must be made in accordance with this rule so as to ensure the additional amount paid under this rule in respect of the supply is equal to the actual amount of GST payable under the GST Act in respect of the supply.

124 Review of GSI Fee calculations for GST purposes

- (1) Despite the limitation in subrule 119(3) which prevents AEMO recalculating GSI Fees for GSI Invoice Period p after the p+4 recalculation, AEMO may recalculate those fees as provided under rule 123 at any time.
- (2) Where an adjustment is made in accordance with rule 123, the Adjustment GSI Invoice provided by AEMO must meet the requirements of a valid adjustment note.

Part 8 Rule Making

Division 1 General

125 Rule making by the Coordinator

- (1) The Coordinator, in accordance with the GSI Act, the GSI Regulations and the Rules, may make Amending Rules for or with respect to any matter or thing referred to in the GSI Act and the GSI Regulations, after the initial Rules have been made by the Minister.
- (2) The Coordinator:
 - (a) is responsible for maintaining the Rules;
 - (b) is responsible for ensuring the development of amendments of, and replacements for, the Rules; and
 - (c) may make Amending Rules in accordance with this Part 8.
- (3) [Blank]

126 Ministerial policy statements

- (1) The Minister may issue a statement of policy principles to the Coordinator with respect to the GBB or the GSOO. The statement of policy principles must not be inconsistent with the GSI Objectives.
- (2) The Minister may provide the Gas Advisory Board with a draft of the proposed statement of policy principles and seek the Gas Advisory Board's views on it.
- (3) The Coordinator must have regard to the statement of policy principles given by the Minister in making Amending Rules under this Part.

127 Rule making test

The Coordinator must not make Amending Rules unless it is satisfied that the Rules, as proposed to be amended or replaced, are consistent with the GSI Objectives.

128 Factors for Coordinator consideration

- (1) In deciding whether to make Amending Rules, the Coordinator must have regard to the following:
 - (a) any applicable statement of policy principles given to the Coordinator under rule 126;

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- (aa) any advice by the Gas Advisory Board regarding the evolution or the development of these Rules;
 - (b) the practicality and cost of implementing the Rule Change Proposal;
 - (c) the relevant views expressed in any submissions received by the Coordinator on the Rule Change Proposal;
 - (d) the relevant views expressed at any public forums or workshops, or in other consultation with Gas Market Participants, held by the Coordinator on the Rule Change Proposal;
 - (e) the relevant views expressed by the Gas Advisory Board where it met to consider the Rule Change Proposal; and
 - (ea) whether any advice from the Gas Advisory Board reflects a consensus view or a majority view, and, if the latter, any dissenting views included in or accompanying the advice and how these views have been taken into account by the Coordinator; and
 - (f) any information that the Coordinator considers necessary to assess the Rule Change Proposal.
- (2) Without limiting subrule (1), in deciding whether or not to make Amending Rules, the Coordinator may seek information or advice, and the Coordinator may have regard to that information or advice, from any person that the Coordinator considers is appropriate to assist it in assessing the relevant Rule Change Proposal.

Division 2 Initiating changes to the Rules

129 Initiating a Rule Change Proposal

- (1) Any person may make a Rule Change Proposal by completing a Rule Change Proposal Form.
- (2) A person other than the Coordinator who wishes to make a Rule Change Proposal must submit a completed Rule Change Proposal Form to the Coordinator using the contact details provided in the form.
- (3) Where the Coordinator considers it to be necessary, it may contact a person submitting a Rule Change Proposal and request written clarification of any aspect of the proposal.
- (4) Information clarifying a Rule Change Proposal received by the Coordinator forms part of the Rule Change Proposal.
- (4a) The Coordinator must, before commencing the development of a Rule Change Proposal or providing material support or assistance to another party to develop a Rule Change Proposal, consult with the Gas Advisory Board on:

- (a) the matters to be addressed by the Rule Change Proposal and if applicable the nature and scope of the support or assistance requested by the other party;
- (b) what options exist to resolve the matters to be addressed by the Rule Change Proposal;
- (c) the Coordinator's estimated costs to be recovered through Coordinator Fees of developing the Rule Change Proposal or providing the support or assistance requested by the other party;
- (d) whether and when the Coordinator should develop the Rule Change Proposal or if the Coordinator should provide the support or assistance requested by the other party; and
- (e) whether and how the Gas Advisory Board will be consulted during the development of the Rule Change Proposal,

and take into account any advice, comments or objections provided by any member or observer of the Gas Advisory Board in deciding whether, when and how to develop the Rule Change Proposal or provide material support or assistance to another party to develop the Rule Change Proposal.

- (5) Where the Coordinator considers that a change to the Rules is required, the Coordinator may develop a Rule Change Proposal and must publish it in accordance with subrule 132(2)(a).
- (6) The Coordinator must have regard to any advice received from the Gas Advisory Board regarding the evolution or the development of these Rules.
- (7) The independent Chair of the Gas Advisory Board may develop and submit Rule Change Proposals based on advice received from the Gas Advisory Board regarding the evolution or the development of these Rules.

130 Rule Change Proposal Form

- (1) The Coordinator must publish on the Coordinator's Website a Rule Change Proposal Form.
- (2) The form must include:
 - (a) contact details for proposing rule changes; and
 - (b) information that must be provided in a Rule Change Proposal, including:
 - (i) the name of the person submitting the Rule Change Proposal and, where relevant, details of the organisation that person represents;
 - (ii) the issue to be addressed;
 - (iii) the degree of urgency of the proposed change;

- (iv) any proposed specific changes to particular rules;
- (v) an explanation of how the proposed rule change would allow the Rules to better address the GSI Objectives; and
- (vi) any identifiable costs and benefits of the change.

131 Coordinator decision to progress a Rule Change Proposal

- (1) Within five Business Days of the later of receiving a Rule Change Proposal or any clarification information requested under subrule 129(3), the Coordinator must:
 - (a) decide whether to progress the Rule Change Proposal any further; and
 - (b) notify the person who submitted the Rule Change Proposal whether the Coordinator will progress the proposal and the reasons for the decision.
- (2) The Coordinator may decide to progress a Rule Change Proposal under the Fast Track Rule Change Process if, in the opinion of the Coordinator, the proposal:
 - (a) is of a minor or procedural nature;
 - (b) is required to correct a manifest error; or
 - (c) is urgently required and is essential for the effective operation of the GBB.

132 Rule Change Notice

- (1) The Coordinator must publish notice of a Rule Change Proposal on the Coordinator's Website in accordance with this rule (a Rule Change Notice).
- (2) A Rule Change Notice must be published:
 - (a) in the case where the Rule Change Proposal has been developed by the Coordinator, as soon as practicable after the proposal is developed; or
 - (b) in the case where the Rule Change Proposal was submitted by any other person, within seven Business Days of the later of receiving:
 - (i) the Rule Change Proposal; or
 - (ii) any information or clarification requested by the Coordinator under subrule 129(3).
- (3) A Rule Change Notice must include:
 - (a) the date that the Rule Change Proposal was submitted, if applicable;
 - (b) the name, and where relevant, the organisation, of the person who proposed the Rule Change Proposal;
 - (c) the Rule Change Proposal, including relevant references to provisions of the Rules and any proposed specific changes to those provisions;

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- (d) a description of how the person submitting the Rule Change Proposal considers the rule change would allow the Rules to better address the GSI Objectives; and
 - (e) whether the Rule Change Proposal will be progressed and the reasons why the Rule Change Proposal will or will not be progressed.
- (4) Where a Rule Change Proposal will be progressed, the Rule Change Notice must state whether the Rule Change Proposal is subject to the Fast Track Rule Change Process and the reasons for this decision.
- (5) Where the Rule Change Proposal will be progressed under the Fast Track Rule Change Process, the Rule Change Notice must include:
- (a) an invitation to make written submissions on the Rule Change Proposal and the closing date for making those submissions; and
 - (b) in the case where the Rule Change Proposal did not include Amending Rules to implement the proposal, the proposed Amending Rules to implement the Rule Change Proposal.
- (6) Where the Rule Change Proposal will be progressed under the Standard Rule Change Process, the Rule Change Notice must include an invitation to make written submissions on the Rule Change Proposal and the closing date for making those submissions, which must be at least 30 Business Days after the date the notice is published.

Division 3 Fast Track Rule Change Process

133 Consultation for Fast Track Rule Change Process

- (1) Within five Business Days of publishing a Rule Change Notice, the Coordinator must notify AEMO, Gas Advisory Board Members and those Gas Market Participants that it considers have an interest in the Rule Change Proposal, of its intention to consult with them concerning the Rule Change Proposal.
- (2) Within five Business Days of publishing the Rule Change Notice, AEMO, a Gas Advisory Board member or an interested Gas Market Participant may notify the Coordinator that it wishes to be consulted in relation to the Rule Change Proposal.
- (3) The Coordinator must complete such consultation as the Coordinator considers appropriate in the circumstances with AEMO, the relevant Gas Advisory Board members and the relevant Gas Market Participants (as applicable) within 15 Business Days of publishing the Rule Change Notice.

134 Final Rule Change Report for Fast Track Rule Change Process

- (1) Within 20 Business Days of publishing a Rule Change Notice for a Rule Change Proposal to be progressed under the Fast Track Rule Change Process, the Coordinator must:
 - (a) decide whether to:
 - (i) accept the Rule Change Proposal in the proposed form;
 - (ii) accept the Rule Change Proposal in a modified form; or
 - (iii) reject the Rule Change Proposal; and
 - (b) publish on the Coordinator's Website a Final Rule Change Report.
- (2) A Final Rule Change Report must contain:
 - (a) the decision made by the Coordinator under subrule (1)(a) on the Rule Change Proposal; and
 - (b) the reasons of the Coordinator as to whether it should make the proposed Amending Rules, having regard to:
 - (i) the rule making test in rule 127; and
 - (ii) the factors for consideration listed in subrule 128(1).
- (3) If the Coordinator decides to make Amending Rules, the Final Rule Change Report must contain:
 - (a) the Amending Rules; and
 - (b) the proposed date and time that the Amending Rules will commence.

Division 4 Standard Rule Change Process**135 Gas Advisory Board advice**

- (1) The Coordinator must, within one Business Day after the publication of the Rule Change Notice, notify the members and observers of the Gas Advisory Board whether the Coordinator considers the Rule Change Proposal requires convening a meeting of the Gas Advisory Board and the reasons why.
- (2) The independent Chair must convene a meeting of the Gas Advisory Board concerning a Rule Change Proposal if:
 - (a) the independent Chair or the Coordinator considers that advice on the Rule Change Proposal is required from the Gas Advisory Board; or
 - (b) two or more members of the Gas Advisory Board have informed the independent Chair in writing that they consider that advice on the Rule Change Proposal is required from the Gas Advisory Board.

136 Draft Rule Change Report

- (1) Within 20 Business Days after the closing date for making submissions, as set out in the Rule Change Notice, the Coordinator must publish on the Coordinator's Website:
 - (a) a Draft Rule Change Report on the Rule Change Proposal; and
 - (b) an invitation to make written submissions on the Draft Rule Change Report by the closing date which must be at least 20 Business Days after the date of publication of the Draft Rule Change Report.
- (2) A Draft Rule Change Report must contain the reasons of the Coordinator as to whether it should make the proposed Amending Rules, having regard to:
 - (a) the rule making test in rule 127; and
 - (b) the factors for consideration listed in subrule 128(1).
- (3) A Draft Rule Change Report must indicate whether the proposed decision of the Coordinator is to:
 - (a) accept the Rule Change Proposal in the proposed form;
 - (b) accept the Rule Change Proposal in a modified form; or
 - (c) reject the Rule Change Proposal.
- (4) If the Coordinator is considering the making of Amending Rules, the Draft Rule Change Report must contain:
 - (a) the draft Amending Rules; and
 - (b) a proposed date and time on which the draft Amending Rules would commence.

137 Final Rule Change Report

- (1) Within 20 Business Days of the closing date for making submissions on the Draft Rule Change Report, the Coordinator must:
 - (a) decide whether to:
 - (i) accept the Rule Change Proposal in the proposed form;
 - (ii) accept the Rule Change Proposal in a modified form; or
 - (iii) reject the Rule Change Proposal; and
 - (b) publish on the Coordinator's Website a Final Rule Change Report.
- (2) A Final Rule Change Report must contain:
 - (a) the decision made by the Coordinator under subrule (1)(a) on the Rule Change Proposal; and

- (b) the reasons of the Coordinator as to whether it should make the proposed Amending Rules, having regard to:
 - (i) the rule making test in rule 127; and
 - (ii) the factors for consideration listed in subrule 128(1).
- (3) If the Coordinator decides to make Amending Rules, the Final Rule Change Report must contain:
 - (a) the Amending Rules; and
 - (b) a proposed date and time on which the Amending Rules will commence.

Division 5 Submissions and public forums

138 Right to make submissions

- (1) Any person or body, within the period specified in a Rule Change Notice or an invitation to make a submission in relation to a Draft Rule Change Report, may make a written submission in relation to the Rule Change Proposal to which the request for submissions relates.
- (2) In determining whether to make Amending Rules, the Coordinator:
 - (a) must take into account all relevant comments in written submissions received by the closing date for submissions; and
 - (b) may, but is not required to, take into account any comments in written submissions received after that date.

139 Coordinator must publish submissions

Subject to applicable requirements relating to Protected Information under the GSI Act, the GSI Regulations and these Rules, the Coordinator must publish all written submissions received under this Part.

140 Public forums or workshops

The Coordinator may hold public forums or workshops concerning a Rule Change Proposal.

Division 6 Extension of rule change timeframes

141 Coordinator may extend timeframes

- (1) The Coordinator may at any time after deciding to progress a Rule Change Proposal extend the prescribed timeframe for a Fast Track Rule Change Process or a Standard Rule Change Process in accordance with this rule.

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- (2) If a Rule Change Proposal is subject to the Fast Track Rule Change Process, and the Coordinator decides to extend the timeframe, it must either:
 - (a) extend the timeframe by no more than 15 Business Days; or
 - (b) reclassify the Rule Change Proposal as not being subject to the Fast Track Rule Change Process, and must progress it in accordance with the Standard Rule Change Process.
 - (3) The Coordinator must publish on the Coordinator's Website a notice of extension of timeframe where it has decided to extend the prescribed timeframe, and must update any information already published.
 - (4) A notice of extension of timeframe must include:
 - (a) the reasons for the proposed extension;
 - (b) views of Gas Market Participants (if any) consulted on the extension;
 - (c) the proposed length of any extension; and
 - (d) the proposed work program.
 - (5) The Coordinator may only extend a prescribed timeframe under this rule before the expiry of that timeframe.

Division 7 Protected Provisions

142 Definition of Protected Provisions

- (1) In this Division, "modify" includes an addition, an omission or a substitution or any change that, in the Coordinator's opinion, would have the effect of changing the meaning of a Protected Provision.
- (2) The following rules are Protected Provisions:
 - (a) rules 1 to 20, excluding rule 10;
 - (b) rules 21 to 51;
 - (c) rules 92 to 95;
 - (d) rules 107 to 114, and rules 116, 118A, 118B and 120;
 - (e) rules 125 to 153;
 - (f) rules 154 to 164;
 - (g) rules 165 to 174;
 - (h) rules listed in Schedule 1 of the GSI Regulations as Civil Penalty Provisions;

- (i) rules listed in Schedule 2 of the GSI Regulations as Reviewable Decisions; and
- (j) any other rules that must not be amended, repealed or replaced without the approval of the Minister in accordance with the GSI Regulations.

143 Coordinator to notify Minister at start of Rule Change Process

Where the Coordinator decides to progress a Rule Change Proposal that relates to or affects a Protected Provision, or a Rule Change Proposal in accordance with subrule 129(4a) the Coordinator must notify the Minister at the same time as it publishes the Rule Change Notice under rule 132.

144 Minister must approve changes to Protected Provisions

- (1) The Minister must approve Amending Rules that modify a Protected Provision.
- (2) The Coordinator must, as soon as practicable after publishing a Final Rule Change Report that relates to a Protected Provision Amendment, submit to the Minister the following documents:
 - (a) the relevant Rule Change Proposal; and
 - (b) the Final Rule Change Report, including the Amending Rules to be made.
- (3) Subject to rule 145, the Minister must, within 20 Business Days of the submission of a Protected Provision Amendment by the Coordinator, decide whether the Amending Rules should be made, having regard to the GSI Objectives.
- (4) For a Protected Provision Amendment, the Minister may:
 - (a) approve the making of the Amending Rules;
 - (b) not approve the making of the Amending Rules; or
 - (c) send back to the Coordinator the proposed Amending Rules with any revisions the Minister considers are required to ensure the Rules, as amended or replaced by the proposed Amending Rules, are consistent with the GSI Objectives.
- (5) Where the Minister approves a Protected Provision Amendment, the Coordinator must publish on the Coordinator's Website the Minister's approval and the date of the decision.

145 Minister may extend time to approve Protected Provision Amendment

- (1) The Minister may extend the time for a decision under rule 144 on a Protected Provision Amendment by a further period of up to 20 Business Days by notice to the Coordinator, and may do so more than once.

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- (2) The Minister may only extend a timeframe for a decision under subrule (1) before the expiry of that timeframe.
- (3) The Coordinator must publish notice of any extension by the Minister on the Coordinator's Website, as soon as practicable.

146 Approval of Minister may be deemed for Protected Provision Amendment

If the Minister does not make a decision under this Division by the original date or by an extended date, as applicable, then the Protected Provision Amendment is taken to have been approved by the Minister.

147 Minister to give reasons where Protected Provision Amendment not approved

Where the Minister does not approve or sends back a Protected Provision Amendment under subrule 144(4)(c), the Minister must give reasons, and the Coordinator must publish a notice of the Minister's decision and the reasons given by the Minister on the Coordinator's Website.

148 Consultation where Minister proposes revisions to Protected Provision Amendment

- (1) Where the Minister sends a Protected Provision Amendment back to the Coordinator with revisions in accordance with subrule 144(4)(c), the Coordinator must publish on the Coordinator's Website the revised Amending Rules and invite written submissions within 15 Business Days of publication.
- (2) The Coordinator must, within 25 Business Days after the close of submissions:
- (a) submit to the Minister a revised Final Rule Change Report, including any submissions received on the revised Amending Rules; and
 - (b) publish on the Coordinator's Website the revised Final Rule Change Report and all submissions received,
- and this Division applies to the revised Final Rule Change Report.
- (3) The Coordinator may extend the timeline in subrule 148(2), subject to the requirements in rule 141.

Division 7A Coordinator-initiated rule changes

148A Minister to approve Coordinator-initiated rule changes

A decision by the Coordinator to accept a Rule Change Proposal (in proposed or modified form) which was initiated by the Coordinator, does not take effect until it receives the Minister's approval.

Division 8 Making and commencement of Amending Rules

149 Making of Amending Rules

Amending Rules are made:

- (a) in the case where the Final Rule Change Report does not relate to a Protected Provision Amendment, when the Coordinator publishes the Final Rule Change Report in relation to those Amending Rules; or
- (b) in the case where the Final Rule Change Report relates to a Protected Provision Amendment, when the Minister approves, or is taken to approve, the Amending Rules under Division 7.

150 Operation and commencement of Amending Rules

- (1) Amending Rules commence operation on the date and time determined by the Coordinator.

Note: A Final Rule Change Report includes a proposed date and time for commencement of the Amending Rules.

- (2) The Coordinator must, on or before the date on which Amending Rules commence, publish on the Coordinator's Website a notice of the commencement of the Amending Rules.
- (3) The Coordinator may amend a proposed date and time for commencement of Amending Rules as published in a Final Rule Change Report (and may do so on more than one occasion), provided that:
 - (a) the first amended commencement date and time is published on the Coordinator's Website before the proposed commencement date and time referred to in the Final Rule Change Report;
 - (b) subsequent amendments to the proposed commencement date and time are published on the Coordinator's Website before the most recently published proposed commencement date and time; and
 - (c) the Coordinator publishes reasons for the change.

151 Coordinator to publish up to date version of Rules

The Coordinator must, at all times, maintain on the Coordinator's Website a copy of the Rules, as in force from time to time.

Note: Regulation 9 of the GSI Regulations contains further requirements for making the Rules available.

152 Evidence of the Rules

A document purporting to be a copy of the Rules endorsed with a certificate to which the seal of the Coordinator has been duly affixed, certifying the document is such a copy, is evidence that the document is such a copy.

153 Coordinator to publish historical Rule Change Proposals

The Coordinator must publish on the Coordinator's Website documents relevant to previous Rule Change Proposals that are no longer current, whether or not those proposals were accepted or rejected.

Part 9 Procedures

154 Coordinator, AEMO and ERA may make Procedures

- (1) [Blank]
- (1A) AEMO may make Procedures to the extent to which the Procedures relate to its functions under the Rules, and must do so in accordance with this Part.
- (1B) The ERA may make Procedures to the extent to which the Procedures relate to its functions under the Rules, and must do so in accordance with this Part.
- (1C) The Coordinator may make Procedures to the extent to which the Procedures relate to its functions under the Rules, and must do so in accordance with this Part.
- (2) Procedures must be consistent with the GSI Objectives.
- (3) The Coordinator, AEMO and the ERA and each person to whom the Procedures are applicable must comply with those Procedures.

155 Matters about which Procedures may be made

- (1) Procedures may deal with any subject dealt with under the GSI Act, the GSI Regulations or the Rules.
- (2) Without limiting subrule (1), the Procedures may deal with the following matters:
 - (a) the manner in which AEMO maintains, and publishes information on, the GBB including the format of any registers or reports required or permitted by the Rules;
 - (b) the content, manner and form of a Registration Application and an application to deregister a Registered Participant or a Registered Facility;
 - (c) the content, manner and form of an application for transfer of a Registered Facility;
 - (d) the content, manner and form of an Exemption Application;
 - (e) the time, manner and form for providing AEMO with information in connection with the GBB and the collection and collation of that information;
 - (f) the content, manner and form of an application for exemption from providing specified information for the GBB;
 - (g) any terms and conditions of use of the GBB;
 - (h) the meaning of symbols used for the purposes of the GBB;

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- (i) the definition of terms or the designation of status for the purposes of the rules governing the operation of the GBB;
 - (j) the times at which, or frequency by which, AEMO will update the reports and information published on the GBB;
 - (k) the determination of any matter the Coordinator, AEMO and the ERA is required or allowed to determine under the Rules including forecasts for the purposes of the GSOO;
 - (l) the time, manner and form for providing AEMO with information in connection with the GSOO and the collection and collation of that information;
 - (m) the ERA's and AEMO's monitoring processes for assessing compliance with the Rules and Procedures by Gas Market Participants;
 - (n) processes for Gas Market Participants to report alleged breaches of the Rules or Procedures;
 - (o) processes for investigations into alleged breaches of the Rules or Procedures;
 - (p) guidelines for the ERA when issuing Warning Notices for alleged breaches of the Rules or Procedures to Gas Market Participants;
 - (q) the procedure for dealing with Category A Civil Penalty Provision breaches;
 - (r) the procedure for bringing proceedings in respect of alleged breaches of the Rules or Procedures before the Board;
 - (s) any additional matters or reports that the ERA intends to include in published compliance reports; and
 - (t) any matter consequential or related to any of the above.
- (3) Without limiting subrule (1) and subrule 154(1A), AEMO:
- (a) may make Procedures dealing with the matters referred to in subrule 155(2)(a) to (j) (inclusive) and subrule 155(2)(l) and any matter consequential or related to those matters;
 - (b) may make Procedures dealing with the matters referred to in subrule 155(2)(k) and subrule 155(2)(m), to the extent the Procedures relate to its functions under the Rules; and
 - (c) must not make Procedures dealing with the matters referred to in subrule 155(2)(n) to (s) (inclusive) and any matter consequential or related to those matters.
- (4) [Blank]

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- (5) Without limiting subrule (1) and subrule 154(1B), the ERA—
- (a) may make Procedures dealing with the matters referred to in subrule 155(2)(n) to (s) (inclusive) and any matter consequential or related to those matters;
 - (b) may make Procedures dealing with the matters referred to in subrule 155(2)(k) and subrule 155(2)(m), to the extent the Procedures relate to its functions under the Rules; and
 - (c) must not make Procedures dealing with the matters referred to in subrule 155(2)(a) to (j) (inclusive) and subrule 155(2)(l) and any matter consequential or related to those matters.
- (6) Without limiting subrule (1) and subrule 154(1C), the Coordinator—
- (a) may make Procedures dealing with the matters referred to in subrule 155(2)(k), to the extent the Procedures relate to its functions under the Rules; and
 - (b) must not make Procedures dealing with the matters referred to in subrule 155(2)(a) to (j) (inclusive) and subrule 155(2)(l) to (s) (inclusive) and any matter consequential or related to those matters.

156 Coordinator, AEMO and ERA may initiate a Procedure Change Proposal

- (1) The Coordinator, AEMO or the ERA may initiate a proposal to make a Procedure relating to its functions under these Rules (a Procedure Change Proposal).
- (2) A Gas Market Participant may notify in writing the Coordinator, AEMO or the ERA (as applicable) where it considers a change to a Procedure or a new Procedure would be appropriate.
- (3) Within 20 Business Days of receipt of a notification under subrule (2), the Coordinator, AEMO or the ERA (as applicable) must:
 - (a) determine whether a change to a Procedure or a new Procedure is appropriate; and
 - (b) publish details of whether a Procedure Change Proposal will be progressed with respect to the suggested change and the reasons for that decision.
- (4) If an Amending Rule requires the Coordinator, AEMO or the ERA to make changes to Procedures, then the Coordinator, AEMO or the ERA (as applicable) must develop an appropriate Procedure Change Proposal consistent with the Amending Rule.

157 Procedure Change Proposal

A Procedure Change Proposal developed by the Coordinator, AEMO or the ERA (as applicable) must be published and must include:

- (a) a description of the proposed Procedure (or change to a Procedure);
- (b) the reasons for the proposed Procedure (or change to a Procedure);
- (c) a draft of the proposed Procedure (or change to a Procedure); and
- (d) an invitation to make written submissions on the Procedure Change Proposal and the closing date for making those submissions, which must be at least 20 Business Days after the date the Coordinator, AEMO or the ERA (as applicable) publishes the Procedure Change Proposal.

158 Submissions

- (1) Any person may make a submission to the Coordinator, AEMO or the ERA (as applicable) in relation to a Procedure Change Proposal in the form published on the Coordinator's Website.
- (2) In determining whether or not to make Procedures under the Rules, the Coordinator, AEMO or the ERA (as applicable):
 - (a) must take into account all relevant comments in written submissions that it receives by the closing date for submissions; and
 - (b) may, but is not required to, take into account any comments in written submissions that it receives after that date.

159 Gas Advisory Board advice

- (1) [Blank]
- (2) The independent Chair must convene a meeting of the Gas Advisory Board concerning a Procedure Change Proposal if:
 - (a) the Procedure Change Proposal relates to the Coordinator's functions under the Rules and the Coordinator considers that advice on the Procedure Change Proposal is required from the Gas Advisory Board;
 - (b) two or more members of the Gas Advisory Board have informed the independent Chair in writing that they consider that advice on the Procedure Change Proposal is required from the Gas Advisory Board;
 - (c) AEMO requests the independent Chair to convene a meeting under subrule (3);
 - (d) the ERA requests the independent Chair to convene a meeting under subrule (4); or

- (e) the independent Chair or the Coordinator requests a meeting of the Gas Advisory Board.
- (3) AEMO may request the independent Chair to convene a meeting of the Gas Advisory Board concerning a Procedure Change Proposal if the Procedure Change Proposal relates to AEMO's functions under the Rules.
- (4) The ERA may request the independent Chair to convene a meeting of the Gas Advisory Board concerning a Procedure Change Proposal if the Procedure Change Proposal relates to the ERA's functions under the Rules.

160 Procedure Change Report

- (1) Within 20 Business Days after the closing date for submissions specified in the Procedure Change Proposal, the Coordinator, AEMO or the ERA (as applicable) must publish a Procedure Change Report.
- (2) The Coordinator, AEMO or the ERA (as applicable) must decide whether to:
 - (a) make the proposed Procedure in the proposed form;
 - (b) make the proposed Procedure in a modified form; or
 - (c) not make the proposed Procedure.
- (3) A Procedure Change Report must contain:
 - (a) a summary of any comments received on the proposed Procedure, including advice from the Gas Advisory Board and any working groups established by the Gas Advisory Board;
 - (b) the reasons of the Coordinator, AEMO or the ERA (as applicable) for making or not making the proposed Procedure, including an explanation of how the proposed Procedure is consistent with the GSI Objectives;
 - (c) if the decision is to make the proposed Procedure – the proposed date and time on which the Procedure is to commence operation; and
 - (d) the proposed Procedure and, if it has been modified, a description of how and why it has been revised.
- (4) The date and time for commencement of the new or amended Procedure must be determined by the Coordinator, AEMO or the ERA (as applicable), having regard to the need to allow sufficient time for Gas Market Participants to implement any changes required.

161 Extension of timeframes

- (1) The Coordinator, AEMO or the ERA (as applicable) may, at any time after deciding to progress a Procedure Change Proposal, extend the prescribed

timeframe for processing a Procedure Change Proposal in accordance with this rule.

- (2) The Coordinator, AEMO or the ERA (as applicable) must publish a notice of extension of timeframe where it has decided to extend the prescribed timeframe, and must update any information already published.
- (3) A notice of extension of timeframe must include:
 - (a) the reasons for the proposed extension;
 - (b) the views of Gas Market Participants (if any) consulted on the extension;
 - (c) the proposed length of any extension; and
 - (d) the proposed work program.
- (4) The Coordinator, AEMO or the ERA (as applicable) may only extend a prescribed timeframe under this rule before the expiry of that timeframe.

162 Operation and commencement of Procedures

- (1) A Procedure (including an amended Procedure) commences operation on the date and time determined by the Coordinator, AEMO or the ERA (as applicable).

Note: A Procedure Change Report includes a proposed date and time for commencement of the proposed Procedure as determined by the Coordinator, AEMO or the ERA (as applicable).

- (2) Where the proposed commencement date and time specified in a published Procedure Change Report is later than the date of publishing that Procedure Change Report, the Coordinator, AEMO or the ERA (as applicable) must, on or before the date on which the new or amended Procedure commences, publish a notice of the commencement of the new or amended Procedure.
- (3) The Coordinator, AEMO or the ERA (as applicable) may amend a proposed date and time for commencement of a new or amended Procedure as published in a Procedure Change Report (and may do so on more than one occasion), provided that:
 - (a) the first amended commencement date and time is published before the proposed commencement date and time referred to in the Procedure Change Report;
 - (b) subsequent amendments to the proposed commencement date and time are published before the most recently published proposed commencement date and time; and
 - (c) the Coordinator, AEMO or the ERA (as applicable) publishes reasons for the change.

163 Coordinator, AEMO and ERA to publish up to date version of Procedures

The Coordinator, AEMO and the ERA (as applicable) must, at all times, publish a copy of all Procedures that relate to its functions under the Rules, as in force from time to time.

164 Coordinator, AEMO and ERA to publish historical Procedure Change Proposals

The Coordinator, AEMO and the ERA (as applicable) must publish documents relevant to previous Procedure Change Proposals that relate to its functions under the Rules that are no longer current, whether those proposals were accepted or rejected.

Part 10 Compliance and Enforcement

Division 1 Compliance

165 Obligation of the ERA to monitor compliance

- (1) The ERA must monitor the compliance of Gas Market Participants and AEMO with the requirements of the Rules and the Procedures in accordance with the GSI Act, the GSI Regulations, the Rules and any relevant Procedures.
- (2) The ERA must ensure it has processes and systems in place to allow it to monitor the activities of Gas Market Participants and AEMO for compliance with the Rules and the Procedures.

165A Obligation of AEMO to support ERA

- (1) AEMO must support the ERA's function of monitoring Gas Market Participants' behaviour for compliance with the provisions of the Rules and the Procedures.
- (2) AEMO must co-operate with the ERA and facilitate any processes and systems put in place by the ERA under subrule 165(2), including by providing data and information necessary to enable the ERA to monitor Gas Market Participants' behaviour for compliance with the provisions of the Rules and the Procedures.
- (3) If AEMO becomes aware of an alleged breach of the Rules or the Procedures by a Gas Market Participant then it must notify the ERA.
- (4) AEMO must co-operate with any investigation by the ERA in respect of AEMO's compliance with the Rules and the Procedures applicable to it.

166 Obligation to provide compliance information

A Gas Market Participant must submit to the ERA or AEMO (as applicable), in the manner and form (including by the date or dates) specified by the ERA or AEMO (as applicable), information specified in any relevant Procedures relating to the compliance of the participant with the requirements of the GSI Act, the GSI Regulations, the Rules and any relevant Procedures.

Note: This rule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

167 Compliance reports

- (1) The ERA must publish a report at least once every six months setting out a summary for the preceding six months of:

- (a) proceedings that have been brought before the Board;
 - (b) findings of the Board on matters referred to it;
 - (c) orders made by the Board; and
 - (d) civil penalties imposed by the ERA under regulation 16 of the GSI Regulations, where these have not been set aside by the Board.
- (2) In addition, the ERA or AEMO may publish other reports relating to matters under this Part in accordance with any relevant Procedures.

Division 2 Investigation

168 Initiating investigation of alleged breach

- (1) A Gas Market Participant may inform the ERA or AEMO in writing if it considers that it (the participant) or another participant has breached the Rules or a Procedure, and may provide evidence of that breach.
- (2) If the ERA becomes aware of an alleged breach of the Rules or Procedures by a Gas Market Participant, it must investigate the alleged breach in accordance with this Division.

169 Provision of information to an investigation

- (1) As part of an investigation into alleged breaches of the Rules or Procedures, the ERA may require information and records from Gas Market Participants.
- (2) The ERA may (but need not) meet with or otherwise contact the relevant Gas Market Participant where the ERA considers it necessary to obtain information in relation to an investigation, or to discuss the alleged breach and possible actions to rectify the situation.
- (3) A Gas Market Participant must cooperate with an investigation into an alleged breach of the Rules or Procedures, including by:
- (a) providing the ERA with information requested relating to the alleged breach in a timely manner; and
 - (b) ensuring that any information provided is not false or misleading in a material particular.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (4) Where a Gas Market Participant does not comply with subrule (3), the ERA may appoint a person to investigate the matter and provide a report or such other documentation as the ERA may require.

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- (5) A Gas Market Participant must do all things reasonably required or necessary to assist the person appointed under subrule (4) (the investigator) to undertake the investigation, including by:
- (a) not obstructing the investigator in undertaking the investigation;
 - (b) providing the investigator with information requested relating to the alleged breach in a timely manner; and
 - (c) ensuring that any information provided is not false or misleading in a material particular.

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

- (6) The cost of an investigation and the preparation of a report or other documentation under subrule (4) must be met by the Gas Market Participant unless the ERA determines otherwise.

170 Warning Notices

- (1) Where the ERA reasonably considers a breach of the Rules or Procedures has taken place, it may issue a Warning Notice to a Gas Market Participant.
- (2) The Warning Notice must:
- (a) include the date on which the notice is issued;
 - (b) identify the particular provisions of the Rules or Procedures that the ERA considers have been, or are being, breached;
 - (c) describe the behaviour that comprises the alleged breach; and
 - (d) request an explanation.
- (3) Where the ERA considers that it is appropriate in the particular circumstances, a Warning Notice may include a request that the alleged breach be rectified and a time (which the ERA considers reasonable) by which the alleged breach should be rectified.
- (4) A Gas Market Participant to whom a Warning Notice is issued must respond in writing to the matters raised in the notice by the date specified in the notice.

171 Actions required after issue of Warning Notice

- (1) This rule applies where the ERA has issued a Warning Notice to a Gas Market Participant.
- (2) Where the ERA considers that a Gas Market Participant has contravened a Category A Civil Penalty Provision, the ERA may issue a notice in accordance with regulation 16 of the GSI Regulations.

- (3) Where the ERA considers that a Gas Market Participant has contravened a provision of the Rules, the ERA may apply to the Board for one or more orders under regulations 17 and 18 of the GSI Regulations.
- (4) Where the ERA decides to apply to the Board for orders under regulations 17 and 18 of the GSI Regulations, the ERA must provide the Gas Market Participant with a copy of the application for orders from the Board referred to in regulation 24 of the GSI Regulations.
- (5) Where the ERA considers that no further action should be taken, the ERA must notify the following Gas Market Participants of the decision:
 - (a) the participant that is alleged to have breached the Rules; and
 - (b) the participant who informed the ERA or AEMO of an alleged breach of the Rules under subrule 168(1) (if applicable).

172 Record keeping of investigation activities

The ERA must ensure that records are kept of all investigation activities, including details of any investigation of an alleged breach, and any response by a Gas Market Participant to a Warning Notice issued under this Division.

173 ERA may direct a Gas Market Participant

- (1) If an order of the Board requires a Gas Market Participant to change its systems or operations to give effect to the order, the ERA may give directions to the participant to assist in giving effect to those changes.
- (1A) The ERA must consult with AEMO prior to giving a direction under subrule (1).
- (2) A Gas Market Participant must comply with a direction of the ERA given under subrule (1).

Note: This subrule is a civil penalty provision for the purposes of the GSI Regulations. (See the GSI Regulations, regulation 15 and Schedule 1).

Division 3 Compliance by AEMO

174 Annual compliance audit for AEMO

- (1) AEMO must appoint one or more auditors to conduct an audit of AEMO at least annually, and may carry out additional audits as AEMO sees fit.
- (2) AEMO must ensure that the audit covers such matters as AEMO considers appropriate, which must include—

- (a) the compliance of AEMO's internal procedures and business processes with the Rules;
 - (b) AEMO's compliance with the Rules and Procedures; and
 - (c) AEMO's software systems for the GBB and the calculation of GSI Fees and processes for software management.
- (3) The auditor must provide AEMO with a report, and AEMO must within 30 Business Days of receiving the report either:
 - (a) accept the report and any recommendations contained in it; or
 - (b) prepare a separate report setting out the matters raised in the auditor's report which AEMO accepts and those which it does not accept and the reasons for that view.
- (4) AEMO must publish on the GSI Website the auditor's report and any report prepared by AEMO under subrule (3)(b) within 30 Business Days after receipt of the auditor's report.
- (5) The ERA must provide to the Minister the reports published under subrule (4).

Schedule 1 - Glossary

(Subrule 4(1))

Adjustment GSI Invoice means an invoice that is sent to a Registered Shipper or Registered Production Facility Operator after:

- (a) recalculation of the GSI Fees payable for a GSI Invoice Period under rule 119; or
- (b) an adjustment to the GST amount payable for a GSI Invoice Period under rule 124.

AEMO means the Australian Energy Market Operator Limited (ACN 072 010 327).

AEMO Budget means the budget for AEMO published under rule 111A for a Financial Year.

Aggregated Daily Actual Flow Data means, for a Registered Production Facility Operator, the quantity of natural gas that has been injected from that Facility into GBB Pipelines for the relevant GSI Invoice Period determined from data provided under rule 60 or subrule 73(1).

Aggregated Shipper Delivery Quantity means, for a Registered Shipper and a GBB Pipeline, the delivery quantities for that shipper aggregated for all Delivery Points on the GBB Pipeline, except those Delivery Points feeding into another GBB Pipeline or GBB Storage Facility (see rule 115).

Allowable Revenue means the allowable revenue for a Review Period to be recovered by AEMO for the provision of AEMO's functions, determined by the ERA under rule 108A, and includes any amendment made by the ERA under rule 110.

Amending Rules has the meaning given in regulation 7 of the GSI Regulations.

Bank Bill Rate means the rate set by AEMO:

- (a) at approximately 10:00 AM on any given Business Day to apply for that day; or
- (b) if the relevant day is not a Business Day, or AEMO does not set a rate for that day, on the previous Business Day on which a rate was set under (a),

(based on an industry standard market indicator, details of which must be published by AEMO on the GSI Website).

Board means the Electricity Review Board established under section 50 of the Energy Arbitration and Review Act 1998.

Business Day means a day that is not a Saturday, a Sunday, or a public holiday throughout Western Australia.

Capacity Outlook means, for a Gas Day:

- (a) for a GBB Pipeline, the Registered Pipeline Operator's estimate of the quantities of natural gas that can be:
 - (i) transported through the pipeline; and
 - (ii) delivered at each Gate Station,on the Gas Day, based on knowledge of the Facility's capability and availability over that time (see rule 57);
- (b) for a GBB Storage Facility, the Registered Storage Facility Operator's estimate of the quantities of natural gas that can be:
 - (i) withdrawn from the storage facility for injection into GBB Pipelines; and
 - (ii) received by the storage facility and injected into storage,on the Gas Day, based on knowledge of the Facility's capability and availability over that time (see rule 65); and
- (c) for a GBB Production Facility, the Registered Production Facility Operator's estimate of the quantity of natural gas that can be injected from the Facility into GBB Pipelines on the Gas Day, based on knowledge of the Facility's capability and availability over that time (see rule 72).

Category A Civil Penalty Provision means a Civil Penalty Provision classified as a Category A provision in Schedule 1 of the GSI Regulations.

Civil Penalty Provision has the meaning given in regulation 14(1) of the GSI Regulations.

Confidential Information means information given to the Coordinator under an obligation under a written law or these Rules—

- (a) that is specified to be confidential by the person who provided it (unless it is not reasonable in the circumstances to so specify the information); or
- (b) that by its nature is confidential; or
- (c) that is classified as confidential under these Rules or the GSI Regulations.

Constitution means the Constitution of the Gas Advisory Board made under rule 14.

Consumption Category means a consumption category set out in rule 88.

Contact Information means the information referred to in subrule 53(3).

Coordinator Fees means the fees payable by Registered Shippers and Registered Production Facility Operators to AEMO for the services provided by the Coordinator of Energy in undertaking their functions under the Rules and the GSI Regulations.

Coordinator of Energy means the Coordinator of Energy referred to in section 4 of the Energy Coordination Act 1994.

Coordinator's Website means a website or portion of a website maintained by, or on behalf of, the Coordinator.

Daily Actual Consumption Data means, for a GBB Large User Facility and a Gas Day, the quantity of natural gas that is metered (based on operational metering data) as having been, or estimated by the relevant Registered Large User to have been, used by the facility on that Gas Day.

Daily Actual Flow Data means, for a Gas Day:

- (a) for a GBB Pipeline, the actual flows on that Gas Day for each Receipt Point and each Delivery Point on that pipeline, determined by the Registered Pipeline Operator on the basis of operational metering data where available or otherwise, where such data is not available, estimated by the Registered Pipeline Operator;
- (b) for a GBB Storage Facility, the quantity of natural gas that is metered (based on operational metering data) as having been, or estimated by the Registered Storage Facility Operator to have been:
 - (i) withdrawn from each Delivery Point to which the storage facility is connected and injected into the storage facility on that Gas Day; and
 - (ii) withdrawn from the storage facility and injected into each Receipt Point to which the storage facility is connected on that Gas Day; and
- (c) for a GBB Production Facility, the quantity of natural gas that has been injected from the Facility into each relevant Receipt Point on a GBB Pipeline on that Gas Day determined on the basis of operational metering data where available or otherwise, where such data is not available, estimated by the Registered Production Facility Operator.

Delivery Point means a notional point which represents the aggregation of one or more physical delivery points at which gas is withdrawn from a GBB Pipeline, as determined by AEMO from information provided by Pipeline Operators under subrule 54(1).

Distribution System means a system of pipelines and associated equipment that supplies natural gas withdrawn from one or more GBB Pipelines to multiple end users (including a distribution system where more than one gas retailer can sell gas in accordance with an approved Retail Market Scheme under the Energy Coordination Act 1994), but excludes a Transmission Pipeline.

Draft Rule Change Report means a report prepared by the Coordinator under rule 136.

Electricity Laws means:

- (a) the Electricity Industry Act 2004;
- (b) the Electricity Industry (Wholesale Electricity Market) Regulations 2004;
and
- (c) [Blank]
- (d) the Wholesale Electricity Market Rules made under the Electricity Industry (Wholesale Electricity Market) Regulations 2004.

Eligible GBB Facility means a Facility that is neither a Registered Facility or subject to an Exemption, but may be required to be registered under rule 22.

Emergency Management Facility means the part of the GBB, which is activated by an EMF Direction from the Coordinator of Energy, to facilitate the availability of information to manage a gas supply disruption or emergency.

EMF means the Emergency Management Facility.

EMF Direction means a direction issued by the Coordinator of Energy under rule 93 to activate or deactivate the EMF.

EMF Information means:

- (a) for a Registered Pipeline Operator in relation to each GBB Pipeline that it operates:
 - (i) the maximum daily capacity of the pipeline, without impacting on the safe operation of the pipeline; and
 - (ii) the minimum amount of linepack that must be stored in the pipeline to enable the continued safe operation of the pipeline;
- (b) for a Registered Storage Facility Operator for each GBB Storage Facility that it operates:
 - (i) the maximum amount of gas that can be safely delivered into storage on a Gas Day;
 - (ii) the maximum amount of gas that can be safely withdrawn from the storage facility, for injection into one or more GBB Pipelines on a Gas Day; and
 - (iii) the minimum amount of gas that must be held in storage to ensure the continued safe operation of the storage facility;
- (c) for a Registered Production Facility Operator for each GBB Production Facility that it operates:
 - (i) the maximum daily production capacity of the facility, without impacting the safe operation of the facility; and

- (ii) the minimum daily level of production to ensure the continued safe operation of the facility (plant turn down point); and
- (d) for a Registered Large User for each GBB Large User Facility that it operates:
 - (i) whether the facility is capable of using an alternative fuel;
 - (ii) if the facility is capable of using an alternative fuel, what types of alternative fuel it is capable of using;
 - (iii) whether the facility generates electricity for consumption at residential premises, irrespective of whether the user has nominated the Consumption Category in subrule 88(1)(b); and
 - (iv) if the facility does generate electricity for consumption by residential customers, whether there is any other form of electricity generation available to supply those customers.

ERA means the Economic Regulation Authority established under section 4 of the Economic Regulation Authority Act 2003.

Exemption means an exemption granted by AEMO from the requirement to be a Registered Facility under Division 6 of Part 2 of the Rules.

Exemption Application means an application to AEMO for an Exemption made in accordance with rule 42.

Exemption Cancellation Date means the date on which a revocation of an Exemption by AEMO under rule 48 takes effect.

Exemption Criteria means the criteria which must be met in order for AEMO to grant an exemption from the requirement to be a Registered Facility:

- (a) for a Transmission Pipeline, under subrule 44(2);
- (b) for a Storage Facility, under subrule 45(2);
- (c) for a Production Facility, under subrule 46(2); and
- (d) for a Large User Facility, under subrule 47(2).

Facility means a Transmission Pipeline, a Production Facility, a Storage Facility or a Large User Facility.

Facility Data means the information to be provided by:

- (a) an operator of a Transmission Pipeline, under subrule 54(1);
- (b) an operator of a Storage Facility, under subrule 62(1);
- (c) an operator of a Production Facility, under subrule 69(1); and
- (d) an operator of a Large User Facility, under subrule 76(1).

Fast Track Rule Change Process means the process set out under Division 3 of Part 8 of the Rules.

Final Rule Change Report means:

- (a) for a Fast Track Rule Change Process, a report published by the Coordinator under rule 134 and includes a revised Final Rule Change Report published under subrule 148(2); and
- (b) for a Standard Rule Change Process, a report published by the Coordinator under rule 137, and includes a revised Final Rule Change Report published under subrule 148(2).

Financial Year means a period of 12 months commencing on 1 July.

Forecast Capital Expenditure means the predicted sum of capital expenditure required by AEMO for a Review Period which must be approved by the ERA under rule 108A and includes any amendment made by the ERA under rule 110.

GAB Secretariat means the services, facilities and assistance made available by the Coordinator to the Gas Advisory Board.

Gas Advisory Board means the board established by the Coordinator under rule 11.

Gas Bulletin Board has the meaning given in section 4 of the GSI Act.

Gas Day means a 24 hour period beginning at 8:00 AM.

Gas Market Participant has the meaning given in the GSI Act.

Gas Specification Data means, for a Gas Day:

- (a) for a PIA Pipeline Operator, the average HHV of the gas stream for that Gas Day as calculated from measurements taken at the last metering station before the first Delivery Point to a gas Distribution System; and
- (b) for a PIA Production Facility Operator or a Production Facility Operator notified under rule 75:
 - (i) the quantity of gas (in cubic metres) that has flowed out of the GBB Production Facility on that Gas Day; and
 - (ii) the average HHV of the gas on that Gas Day,
as calculated from measurements taken at each metering station that measures the composition of the gas flowing out of the GBB Production Facility before it mingles with any other gas.

Gas Statement of Opportunities has the meaning given in section 5 of the GSI Act.

Gate Station means a Delivery Point that serves a Distribution System where more than one gas retailer can sell gas in accordance with an approved Retail Market Scheme under the Energy Coordination Act 1994, as determined by AEMO from information provided by Pipeline Operators under subrule 54(1).

GBB means the Gas Bulletin Board.

GBB Large User Facility means a Large User Facility that is registered as a GBB Large User Facility under the Rules.

GBB Pipeline means a Transmission Pipeline that is registered as a GBB Pipeline under the Rules.

GBB Production Facility means a Production Facility that is registered as a GBB Production Facility under the Rules.

GBB Storage Facility means a Storage Facility that is registered as a GBB Storage Facility under the Rules.

GBB Zone List means the list of Zones used for GBB information display developed and maintained under subrule 82(1).

QQS Act means the Gas Supply (Gas Quality Specification) Act 2009.

QQS Regulations means the Gas Supply (Gas Quality Specification) Regulations 2010.

GSI Act means the Gas Services Information Act 2012.

GSI Consultation Procedure means the consultation procedure set out in rule 7 that the Coordinator, AEMO and the ERA must follow when any of those entities are required to make an instrument (however described) under the Rules in accordance with the GSI Consultation Procedure.

GSI Fee means the fee payable by a Registered Shipper or Registered Production Facility Operator to AEMO and calculated under rule 116.

GSI Invoice means an invoice issued to a Registered Shipper or Registered Production Facility Operator by AEMO, and includes an Adjustment GSI Invoice.

GSI Invoice Period means a three month period commencing on 1 January, 1 April, 1 July and 1 October each year.

GSI Objectives means the objectives set out in rule 2 and in section 6 of the GSI Act.

GSI Register means the register published on the GSI Website under rule 51.

GSI Regulations means the Gas Services Information Regulations 2012 made under the Gas Services Information Act 2012.

GSI Rules has the meaning given in the GSI Regulations.

GSI Website has the meaning given in the GSI Regulations, and includes any website operated by AEMO to carry out its functions under the Rules.

GSOO means a Gas Statement of Opportunities published in accordance with Part 6 of the Rules.

GST means Goods and Services Tax and has the meaning given in the GST Act.

GST Act means the A New Tax System (Goods and Services Tax) Act 1999 (Cth).

HHV means higher heating value and has the meaning given in regulation 3(1) of the GQS Regulations.

IMO means the former Independent Market Operator that was abolished by the *Electricity Industry (Independent Market Operator) Repeal Regulations 2018* (which also repealed the *Electricity Industry (Independent Market Operator) Regulations 2004*).

Large User means a Gas Market Participant who operates a Large User Facility.

Large User Facility means a User Facility with a Nameplate Capacity of at least 10 TJ per day that is connected:

- (a) to a GBB Pipeline; or
- (b) to a Distribution System that is connected to a GBB Pipeline.

LCA Flag means for a Gas Day:

- (a) for a GBB Pipeline (or part of a GBB Pipeline within a Zone), a green, amber or red flag indicating the actual or expected capability of the pipeline to meet the relevant delivery nominations within the Zone for that Gas Day based on the pipeline's linepack and capacity, where:
 - (i) a green flag indicates normal operation;
 - (ii) an amber flag indicates likely curtailment of interruptible gas flows; and
 - (iii) a red flag indicates likely curtailment of firm gas flows; and
- (b) for a GBB Storage Facility, a green, amber or red flag indicating the best estimate of the Registered Storage Facility Operator of the number of days for which supply of natural gas can be maintained at maximum operational outlet capacity (allowing for forecast refilling), where:
 - (i) a green flag indicates more than seven days;
 - (ii) an amber flag indicates three to seven days; and
 - (iii) a red flag indicates less than three days.

Medium Term Capacity Outlook means:

- (a) a medium term capacity outlook provided to AEMO by a Registered Pipeline Operator in accordance with rule 56;
- (b) a medium term capacity outlook provided to AEMO by a Registered Storage Facility Operator in accordance with rule 64; and
- (c) a medium term capacity outlook provided to AEMO by a Registered Production Facility Operator in accordance with rule 71.

Minister means the Minister responsible for the administration of the GSI Act.

Nameplate Capacity means:

- (a) for a Transmission Pipeline, the maximum quantity of natural gas that, under normal operating conditions, can be delivered through the pipeline on a Gas Day;
- (b) for a Gate Station, the maximum quantity of natural gas that, under normal operating conditions, can be delivered from a GBB Pipeline to the Gate Station on a Gas Day;
- (c) for a Production Facility, the maximum quantity of natural gas that, under normal operating conditions, can be produced by the Facility and injected into one or more GBB Pipelines on a Gas Day;
- (d) for a User Facility, the maximum quantity of natural gas that can be delivered to the Facility on a Gas Day (i.e. that the connection to the Facility is capable of allowing); and
- (e) for a Storage Facility:
 - (i) Production Nameplate Capacity;
 - (ii) Refill Nameplate Capacity; and
 - (iii) Storage Nameplate Capacity.

Nameplate Capacity Data means:

- (a) for a GBB Pipeline:
 - (i) the Nameplate Capacity of the Transmission Pipeline; and
 - (ii) the Nameplate Capacity of each Gate Station connected to the Transmission Pipeline;
- (b) for a GBB Storage Facility:
 - (i) the Production Nameplate Capacity;
 - (ii) the Refill Nameplate Capacity; and
 - (iii) the Storage Nameplate Capacity;

- (c) for a GBB Production Facility, the Nameplate Capacity of that Production Facility; and
- (d) for a GBB Large User Facility, the Nameplate Capacity of that Large User Facility.

Nominated and Forecast Flow Data means data that is required to be provided to AEMO:

- (a) for a GBB Pipeline under rule 59; and
- (b) for a GBB Storage Facility under rule 67.

Panel Regulations means the *Energy Industry (Rule Change Panel) Regulations 2016* as they were in effect immediately before their repeal.

PIA means a Pipeline Impact Agreement within the meaning of the GQS Act.

PIA Pipeline has the meaning given in the GQS Act.

PIA Pipeline Operator means a Registered Pipeline Operator of a GBB Pipeline that:

- (a) is a PIA Pipeline at the time it becomes a Registered Facility; or
- (b) becomes a PIA Pipeline after it becomes a Registered Facility.

PIA Production Facility means a Production Facility that is the subject of a PIA.

PIA Production Facility Operator means a Registered Production Facility Operator that:

- (a) is a party to a PIA with an operator of a PIA Pipeline at the time when the GBB Production Facility that it operates becomes a Registered Facility; or
- (b) enters into a PIA with the operator of a PIA Pipeline after the GBB Production Facility that it operates becomes a Registered Facility.

PIA Summary Information means a summary of those parts of a PIA that cover the requirements of section (7)(1)(a),(b),(c) and (d) of the GQS Act that indicates how the agreement meets those requirements, and is provided to AEMO under rule 74.

Pipeline Operator means a Gas Market Participant who is a service provider and who operates a Transmission Pipeline.

Planned Service Notification means a notification of planned work on a Facility during the period covered by a Medium Term Capacity Outlook that is expected to have a material impact on the capacity of the facility while the work is being undertaken.

Procedure means a procedure made under Part 9.

Procedure Change Proposal means a proposal to make a Procedure under rule 157.

Procedure Change Report means a report published by the Coordinator, AEMO or the ERA (as applicable) under rule 160.

Production Facility means a facility at which natural gas is produced for injection into one or more GBB Pipelines.

Production Facility Operator means a Gas Market Participant who operates a Production Facility.

Production Nameplate Capacity means, in relation to a Storage Facility, the maximum quantity of natural gas that, under normal operating conditions, can be withdrawn from the Storage Facility for injection into GBB Pipelines on a Gas Day.

Protected Information has the meaning given in the GSI Act and includes any Confidential Information.

Protected Provision means a provision of the Rules that may only be amended with the approval of the Minister (see rule 142).

Protected Provision Amendment means Amending Rules included in a Final Rule Change Report, where those Amending Rules modify, whether directly or indirectly, a Protected Provision.

Receipt Point means a notional point which represents the aggregation of one or more physical receipt points at which gas is injected into a GBB Pipeline, as determined by AEMO from information provided by Pipeline Operators under subrule 54(1).

Reference Specification has the meaning given in the GQS Act.

Refill Nameplate Capacity means, in relation to a Storage Facility, the maximum quantity of natural gas that the Storage Facility can receive and inject into storage on a Gas Day under normal operating conditions.

Registered Facility means a GBB Pipeline, a GBB Storage Facility, a GBB Production Facility or a GBB Large User Facility.

Registered Facility Operator means a Registered Pipeline Operator, a Registered Storage Facility Operator, a Registered Production Facility Operator or a Registered Large User.

Registered Large User means a Gas Market Participant registered by AEMO as the operator of a GBB Large User Facility.

Registered Participant means a Gas Market Participant registered as a Registered Facility Operator or Registered Shipper.

Registered Pipeline Operator means a Gas Market Participant registered by AEMO as the operator of a GBB Pipeline.

Registered Production Facility Operator means a Gas Market Participant registered by AEMO as the operator of a GBB Production Facility.

Registered Shipper means a Gas Market Participant who is a Shipper and is registered by AEMO under the Rules.

Registered Storage Facility Operator means a Gas Market Participant registered by AEMO as the operator of a GBB Storage Facility.

Registration Application means an application under rule 25:

- (a) for registration of a Facility as a Registered Facility;
- (b) for registration of the operator of a Facility as the Registered Facility Operator for that facility; or
- (c) for registration as a Registered Participant.

Regulator Fees means the fees payable by Registered Shippers and Registered Production Facility Operators to AEMO for the services provided by the ERA in undertaking their respective functions under the Rules, the GSI Regulations and the Panel Regulations (as applicable).

Relevant Gas Day means the Gas Day that the Coordinator of Energy nominates as the day on which a Production Facility Operator commences to comply with rule 75.

Review Period means:

- (a) in the case of the initial Review Period, the three year period commencing on 1 July 2013; and
- (b) in the case of each subsequent Review Period, the three year period commencing on the third anniversary of the commencement of the previous Review Period.

Reviewable Decision has the meaning given in regulation 25(1) of the GSI Regulations.

Rule Change Notice means a notice issued by the Coordinator in accordance with rule 132.

Rule Change Panel has the meaning given in the Panel Regulations.

Rule Change Proposal means a proposal made in accordance with rule 129 requesting that the Coordinator make Amending Rules.

Rule Change Proposal Form means a form published by the Coordinator on the Coordinator's Website for the purposes of initiating a Rule Change Proposal (see rule 130).

Rules means the GSI Rules as in force from time to time.

Shipper means a user or non-scheme pipeline user (within the meaning of the National Gas Access (Western Australia) Law) who:

- (a) is a party to a contract with a service provider of a GBB Pipeline under which that service provider provides or intends to provide a pipeline service to that person by means of a GBB Pipeline; or
- (b) has a right under an access determination to be provided with a pipeline service by means of a GBB Pipeline.

Standard Rule Change Process means the process set out in Division 4 of Part 8 of the Rules.

Standing Data includes:

- (a) Facility Data;
- (b) Nameplate Capacity Data;
- (c) information provided under subrule 61(1); and
- (d) EMF Information.

Storage Facility means a facility that stores natural gas for injection into one or more GBB Pipelines.

Storage Facility Operator means a person who operates a Storage Facility.

Storage Nameplate Capacity means, in relation to a Storage Facility, the maximum quantity of useable natural gas that the Storage Facility can hold in storage.

TJ means terajoule.

Transmission Pipeline means:

- (a) a pipeline that is classified as a Transmission Pipeline; or
 - (b) a pipeline that would be likely to be classified in accordance with the pipeline classification criterion as a Transmission Pipeline,
- within the meaning of the National Gas Access (Western Australia) Law.

User Facility means a facility of a user (within the meaning of the GSI Act).

Warning Notice means a notice issued by the ERA under rule 170 to a Gas Market Participant.

Western Standard Time means Coordinated Universal Time (UTC) + 8 hours.

Westplan means the "State Emergency Management Plan - Gas Supply Disruption" prepared under section 18 of the Emergency Management Act 2005.

Zone means a category used for GBB information display, comprising one or more specified Transmission Pipelines (or parts thereof) and all Receipt Points and Delivery Points connected to those pipelines (or parts of pipelines).

Schedule 2 - [Blank]

Schedule 3 - Savings and Transitional Rules

Part 1 Transitional rules for start of GSI Rules

Division 1 Definitions

1 Definitions

In this Part:

initial Allowable Revenue and Forecast Capital Expenditure means the revenue and forecast capital expenditure for the initial Review Period;

initial GSI Budget Proposal means the budget proposed for the 2013-2014 Financial Year;

initial Review Period means the period commencing on 1 July 2013 and ending on 30 June 2016;

maintenance report means all information on maintenance that an operator of a Registered Facility generally provides to Shippers;

seven day Capacity Outlook means a Capacity Outlook provided on a Gas Day D for Gas Day D+1 to Gas Day D+7 (inclusive);

seven day forecast flow data means:

- (a) for a GBB Pipeline, the data required under subrules 59(1)(b) and (2)(b); and
- (b) for a GBB Storage Facility, the data required under subrules 67(1)(c) and (d);

three day Capacity Outlook means a Capacity Outlook provided on a Gas Day D for Gas Day D+1 to Gas Day D+3 (inclusive);

three day forecast flow data means, with respect to a Gas Day D:

- (a) for a GBB Pipeline, for each Delivery Point and Receipt Point, the aggregate quantity of gas forecasted by Shippers to be withdrawn or injected at the Delivery Point or Receipt Point on each of Gas Days D+2 to D+3 (inclusive), if the Registered Pipeline Operator has been provided with forecast quantities by Shippers on the GBB Pipeline; and
- (b) for a GBB Storage Facility, for each Delivery Point and Receipt Point on a GBB Pipeline to which the Facility is connected, the aggregate quantity of gas forecasted by Shippers to be:
 - (i) withdrawn from each Delivery Point and injected into the GBB Storage Facility on each of Gas Days D+2 to D+3 inclusive; and

- (ii) withdrawn from the GBB Storage Facility and injected into each Receipt Point on each of Gas Days D+2 to D+3 inclusive, if the Registered Storage Facility Operator has been provided with forecast quantities by Shippers; and

transition period means 2 years commencing on 1 August 2013.

Division 2 Commencement

2 Commencement of the Rules

Subject to Divisions 3 to 10 of this Part, these Rules commence at 8:00 AM on the day following the day on which the Gas Services Information Amendment Regulations 2013 (No. 2) are published in the Government Gazette.

Division 3 General transitional rules

3 Validation of instruments and decisions of IMO

- (1) This rule applies to an instrument or a decision made by the IMO if:
 - (a) the instrument or decision was made:
 - (i) on or after the time that the GSI Regulations first came into operation; but
 - (ii) before the time that the GSI Rules commenced; and
 - (b) the making of the instrument or decision would have been authorised by the GSI Rules if the Rules had commenced; and
 - (c) in a case in which the making of the instrument or decision would be authorised subject to the satisfaction of any conditions or other requirements (for example, consultation or publication requirements), the IMO has done anything that would, if the Rules had commenced, be required under the Rules for the instrument or decision to be authorised.
- (2) For the purposes of the GSI Rules:
 - (a) the instrument or decision is taken to be valid; and
 - (b) the instrument or decision has effect from the GSI Rules commencement date:
 - (i) as varied by any other instrument or decision to which this rule applies (unless revoked); and
 - (ii) subject to the Rules as so applying.
- (3) For the purposes of this rule:

- (a) the Constitution or Procedures are examples of an instrument; and
- (b) appointments and approvals are examples of decisions.

4 Validation of preparatory steps

- (1) This rule applies if:
 - (a) the IMO is required to do something (a preparatory step) before making a decision or making an instrument under the GSI Rules; and
 - (b) the IMO takes the preparatory step:
 - (i) on or after the time that the GSI Regulations first came into operation; but
 - (ii) before the time that the GSI Rules commenced.
- (2) For the purposes of the Rules, the IMO is taken to have complied with the requirement to take the preparatory step.

Division 4 Transitional rules for initial registration

5 Requirement to register

- (1) By 4 June 2013, each person that is required to register a Transmission Pipeline under rule 22 must:
 - (a) submit a Registration Application to register the pipeline and the person as the operator of the pipeline under Division 1 of Part 2 of the Rules; or
 - (b) submit an Exemption Application for the pipeline under Division 6 of Part 2 of the Rules.
- (2) By 1 July 2013, each person that is required to register a Facility (other than a Transmission Pipeline) under rule 22 must:
 - (a) submit a Registration Application to register the facility and the person as the operator of the facility under Division 1 of Part 2 of the Rules; or
 - (b) submit an Exemption Application for the facility under Division 6 of Part 2 of the Rules.
- (3) By 1 July 2013, each person that is required to be registered as a Registered Shipper under rule 23 must submit a Registration Application under Division 1 of Part 2 of the Rules.
- (4) A Gas Market Participant or Facility that is initially registered or exempted in accordance with this rule is taken to be registered or exempted under Part 2 of the Rules.

- (5) The particulars of the Gas Market Participants or Facilities that are initially registered or exempted under this rule must be included in the GSI Register.

Division 5 Transitional rules for initial provision of GBB information

6 Transition period for provision of Medium Term Capacity Outlook

- (1) This rule applies to the Medium Term Capacity Outlook information to be provided by:
- (a) a Registered Pipeline Operator under rule 56;
 - (b) a Registered Storage Facility Operator under rule 64; and
 - (c) a Registered Production Facility Operator under rule 71.
- (2) The initial Medium Term Capacity Outlook information must be provided to the IMO by 1 August 2013, for the 12 months commencing 1 August 2013.
- (3) During the transition period, a Registered Pipeline Operator, a Registered Production Facility Operator or a Registered Storage Facility Operator may satisfy the requirement to provide to the IMO a Medium Term Capacity Outlook by providing regular maintenance reports to the IMO for each Facility that it operates.
- (4) An operator referred to in subrule (3) must provide maintenance reports to the IMO:
- (a) in accordance with any applicable Procedures; and
 - (b) at the same frequency and in a similar form as the relevant operator provides the reports to Shippers.
- (5) For the purposes of rule 85, during the transition period, where a maintenance report is provided to the IMO, the IMO may satisfy the requirement to publish a Medium Term Capacity Outlook by publishing the information contained in a maintenance report.

7 Transitional rules for provision of Capacity Outlook information

- (1) This rule applies to the Capacity Outlook information to be provided by:
- (a) a Registered Pipeline Operator under rule 57;
 - (b) a Registered Storage Facility Operator under rule 65; and
 - (c) a Registered Production Facility Operator under rule 72.
- (2) The initial Capacity Outlook information must be provided to the IMO by 6:00 PM on 31 July 2013, for the Gas Day commencing at 8:00 AM on 1 August 2013.

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- (3) During the transition period, a Registered Pipeline Operator, a Registered Storage Facility Operator or a Registered Production Facility Operator may satisfy the requirement to provide to the IMO a seven day Capacity Outlook by providing to the IMO a three day Capacity Outlook for each Facility.
- (4) For the purposes of rule 85, during the transition period, where a three day Capacity Outlook is provided to the IMO, the IMO may satisfy the requirement to publish a seven day Capacity Outlook by publishing the three day Capacity Outlook.

8 Transitional rules for linepack capacity adequacy outlook status

- (1) This rule applies to the initial LCA Flag information to be provided by:
 - (a) a Registered Pipeline Operator under rule 58; and
 - (b) a Registered Storage Facility Operator under rule 66.
- (2) The initial LCA Flag information must be provided to the IMO by 6:00 PM on 31 July 2013, for the Gas Day commencing at 8:00 AM on 1 August 2013.

9 Transitional rules for provision of Nominated and Forecast Flow Data

- (1) The initial Nominated and Forecast Flow Data must be provided to the IMO by 6:00 PM on 31 July 2013, for the Gas Day commencing at 8:00 AM on 1 August 2013.
- (2) During the transitional period, a Registered Pipeline Operator or a Registered Storage Facility Operator may satisfy the requirement to provide Nominated and Forecast Flow Data to the IMO by providing three day forecast flow data to the IMO for each Facility instead of seven day forecast flow data.
- (3) For the purposes of rule 86, during the transition period, where three day forecast flow data is provided to the IMO, the IMO may satisfy the requirement to publish Nominated and Forecast Flow Data by publishing the three day forecast flow data.

10 Transitional rules for provision of Daily Actual Flow Data and Daily Actual Consumption Data

- (1) The initial Daily Actual Flow Data must be provided to the IMO by 2:00 PM on 3 August 2013, for the Gas Day commencing at 8:00 AM on 1 August 2013.
- (2) The initial Daily Actual Consumption Data must be provided to the IMO by 2:00 PM on 3 August 2013, for the Gas Day commencing at 8:00 AM on 1 August 2013.

11 Transitional rules for provision of Gas Specification Data

The initial Gas Specification Data provided under the Rules must be provided to the IMO by 2:00 PM on 9 August 2013, for the Gas Day commencing at 8:00 AM on 1 August 2013.

Division 6 Transitional rule for GBB start

12 Start of operation of GBB

- (1) Subject to subrule (2), the IMO is not required to comply with the obligation to operate the GBB and publish information in accordance with Parts 4 and 5 of the Rules until 1 August 2013.
- (2) The IMO is not required to publish actual flow or consumption information under rules 87, 88 and 89, or gas specification information under rule 90, until the IMO has received the relevant data under Division 5 of this Schedule.

Division 7 Transitional rule for Initial GSOO

13 Initial GSOO

- (1) The IMO must publish an initial GSOO by 31 July 2013.
- (2) The period covered by the initial GSOO must commence on 1 January 2013.
- (3) The content of the initial GSOO is to be determined by the IMO, having regard to the requirements of Part 6 and the information available to the IMO.
- (4) The requirements of Part 6 of the Rules are taken to be satisfied by the publication of an initial GSOO under this rule until the IMO publishes a GSOO in accordance with Part 6 by 31 December 2013.

Division 8 Transitional rules for Initial Allowable Revenue and Forecast Capital Expenditure

14 Proposal and determination for initial Allowable Revenue

- (1) The IMO must submit an initial Allowable Revenue and Forecast Capital Expenditure proposal to the ERA under rule 108 for the initial Review Period by 30 April 2013, or the first Business Day following the day these Rules commence, whichever is later.
- (2) The ERA must determine the Allowable Revenue and Forecast Capital Expenditure of the IMO for the initial Review Period in accordance with Part 7 of

the Rules within four calendar months of the date it is submitted by the IMO under subrule (1).

- (3) The ERA may amend or adjust the initial Allowable Revenue and Forecast Capital Expenditure determined under this rule and Part 7 of the Rules in the same way as Allowable Revenue and Forecast Capital Expenditure determined under rule 108.

Division 9 Transitional rules for Initial GSI Budget

15 Approval of initial GSI Budget Proposal by Minister

- (1) Part 7 of the Rules applies to the initial GSI Budget Proposal subject to the modifications in this rule.
- (2) The IMO must submit an initial GSI Budget Proposal to the Minister under rule 111 for the 2013-2014 Financial Year by 30 April 2013, or the first Business Day after the day these Rules commence, whichever is the later.
- (3) The initial GSI Budget Proposal must be consistent with the proposed Allowable Revenue and Forecast Capital Expenditure submitted to the ERA under rule 14 of this Schedule 3.
- (4) If the Minister has not approved the initial GSI Budget Proposal for the next Financial Year by 30 June 2013, the IMO must publish on the GSI Website the budgeted revenue in the proposed initial GSI Budget Proposal (or revised proposal) for the 2013-2014 Financial Year provided to the Minister and must use this budgeted revenue to calculate GSI Fees.
- (5) Where the Minister approves the initial GSI Budget Proposal later than 30 June 2013, the IMO must, within five Business Days of that approval, publish on the GSI Website the Approved Annual Revenue for the 2013-2014 Financial Year.
- (6) Where the Minister approves the Initial GSI Budget Proposal later than 30 June 2013, and the Approved Annual Revenue for the 2013-2014 Financial Year varies from the budgeted revenue in the proposed initial GSI Budget Proposal, the IMO must recalculate the GSI Fees for any months in the Financial Year for which GSI Invoices have been issued, in accordance with rule 119.

16 Adjusting for difference between initial Allowable Revenue and Approved Annual Revenue

- (1) This rule applies where there is any difference between:
 - (a) the Approved Annual Revenue for the 2013-2014 Financial Year; and

- (b) the initial Allowable Revenue and Forecast Capital Expenditure approved by the ERA for the 2013-2014 Financial Year of the initial Review Period.
- (2) The IMO must make any necessary adjustments to address this difference in the Initial GSI Budget Proposal for the 2014-2015 Financial Year, for submission to the Minister by 30 April 2014.

Division 10 Transitional rules for initial GSI Invoice Period

17 Initial GSI Invoice Period

- (1) The initial GSI Invoice Period commences on 1 August 2013 and ends on 30 September 2013 (inclusive).
- (2) For the purposes of calculation of GSI Invoices for GSI Invoice Periods in the 2013-2014 Financial Year, the parameter y in rule 116 is the period commencing on 1 August 2013 and ending on 30 June 2014 (inclusive).

Part 2 Transitional rules for conferral of functions on AEMO

Division 1 Definitions

1 Definitions

In this Part—

AEMO Transition Date means 8:00 AM on 30 November 2015.

IMO GSI Services means the services listed in subrule 107(2) for the purposes of determining the Allowable Revenue for the IMO.

Division 2 Transitional Rules

2 Validation of acts, instruments and decisions of AEMO

- (1) On and from the AEMO Transition Date—
 - (a) where AEMO is required to do an act, matter or thing under a provision of the Rules, and that act, matter or thing was done by the IMO prior to the AEMO Transition Date, then the act, matter or thing is deemed to have been done by AEMO in accordance with the relevant provision;

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- (b) where AEMO is required to do an act, matter or thing under a provision of a Procedure, and that act, matter or thing was done by the IMO prior to the AEMO Transition Date, then the act, matter or thing is deemed to have been done by AEMO in accordance with the relevant provision;
- (c) notwithstanding the operation of subrules 2(1)(a) and 2(1)(b), AEMO is not liable for any act, matter or thing done by the IMO prior to the AEMO Transition Date in breach of the Rules or any Procedure;
- (d) where AEMO is required to develop or maintain a Procedure, and that Procedure was developed or maintained by the IMO prior to the AEMO Transition Date, then—
 - (i) the Procedure is deemed to have been developed or maintained by AEMO in accordance with the Rules;
 - (ii) a reference to the IMO in that Procedure that should be a reference to AEMO having regard to AEMO's functions, powers, rights and obligations under the Rules and the other Procedures is deemed to be a reference to AEMO;
 - (iii) AEMO may amend the Procedure to refer to AEMO instead of the IMO (where appropriate) and make any necessary consequential amendments to the Procedure, and the provisions of rule 156 to 162 will not apply to AEMO to the extent to which it amends Procedures in accordance with this subrule 2(1)(d); and
 - (iv) any Procedure which is amended by AEMO in accordance with this subrule 2(1)(d) may commence operation on the date and time determined by AEMO and published on the GSI Website;
- (e) where AEMO is required to publish or release any information or document (other than a Procedure) (including, without limitation, a form, protocol, instrument or other thing) and that information or document was published or released by the IMO prior to the AEMO Transition Date, then—
 - (i) the information or document is deemed to have been published or released by AEMO in accordance with the Rules; and
 - (ii) any reference to the IMO in such information or document that should be a reference to AEMO having regard to AEMO's functions, powers, rights and obligations under the Rules and the Procedures is deemed to be a reference to AEMO; and
- (f) where a person (including, without limitation, a Gas Market Participant) is required to provide information to, or do an act, matter or thing for AEMO under the Rules or a Procedure and the person has provided that information to, or done that act, matter or thing for the IMO prior to the AEMO Transition Date, then the information, act or thing, is deemed to

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have been provided to, or done for, AEMO in accordance with the relevant Rules or Procedure.

3 Proposal and determination of Allowable Revenue and Forecast Capital Expenditure

- (1) For the Review Period from 1 July 2016 to 1 July 2019—
 - (a) the proposal for Allowable Revenue and Forecast Capital Expenditure submitted by the IMO prior to the AEMO Transition Date is deemed to have been submitted jointly by the IMO and AEMO; and
 - (b) [Blank].
- (2) From the AEMO Transition Date until the date AEMO publishes the AEMO Budget under subrule 111A(1)—
 - (a) AEMO is to deemed to have prepared and adopted for the purposes of the Rules the IMO's current Approved Annual Revenue as at the AEMO Transition Date; and
 - (b) the operation of rule 117 and subrule 118A is modified as follows—
 - (i) AEMO will not be required to separately itemise amounts in a GSI Invoice under subrule 117(1)(b) or subrule 117(3)(b); and
 - (ii) AEMO must pay a share of the payments received for GSI Fees to the IMO commensurate with the IMO's budgeted costs of the IMO GSI Services as determined by AEMO and subrule 118(A)(3) will not apply.

4 2015 annual compliance audit

AEMO is required to ensure that the auditor(s) that it appoints to carry out the audit described in rule 174 audits both—

- (a) AEMO in respect of AEMO's activities on and from the AEMO Transition Date; and
- (b) the IMO in respect of the IMO's activities prior to the AEMO Transition Date,

that occurred during the relevant audit period.

5 Transitional arrangements on abolition of the IMO

- (1) Clause 11 of the *Electricity Industry (Independent Market Operator) Repeal Regulations 2018* requires a reporting officer to produce a final report for the IMO and determine whether the IMO had, immediately before the repeal day, a surplus or deficit in relation to the recovery of the costs of performing its functions under the *Gas Services Information Regulations 2012*.

- (2) After the Auditor General has provided his or her opinion on relevant portions of the IMO's final report, the reporting officer must:
 - (a) if the reporting officer determines the IMO had an accumulated operating deficit, request payment from AEMO of an amount equal to that deficit and AEMO must pay that amount to the IMO immediately; or
 - (b) if the reporting officer determines the IMO had an accumulated operating surplus, immediately arrange for the IMO to pay to AEMO an amount equal to that surplus.
- (3) AEMO's payment or receipt of an amount in accordance with subrule (2) is taken to be provision of AEMO GSI Services referred to in subrule 107(1)(i) and a corresponding adjustment to AEMO's Allowable Revenue is to be made accordingly.
- (4) An adjustment to AEMO's Allowable Revenue made in accordance with subrule (3) is taken to be approved by the ERA and a corresponding adjustment to GSI Fees is to be made as soon as practicable.

Part 3 Transitional rules for conferral of functions on ERA

Division 1 Definitions

1 Definitions

In this Part—

ERA Transfer Date means 8:00 AM on 1 July 2016.

Division 2 Transitional Rules

2 Validation of acts, instruments and decisions of ERA

- (1) On and from the ERA Transfer Date—
 - (a) where the ERA is required to do an act, matter or thing under a provision of the Rules, and that act, matter or thing was done by the IMO prior to the ERA Transfer Date, then the act, matter or thing is deemed to have been done by the ERA in accordance with the relevant provision;
 - (b) where the ERA is required to do an act, matter or thing under a provision of a Procedure, and that act, matter or thing was done by the IMO prior to the

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ERA Transfer Date, then the act, matter or thing is deemed to have been done by the ERA in accordance with the relevant provision;

- (c) notwithstanding the operation of subrules 2(1)(a) and 2(1)(b), the ERA is not liable for any act, matter or thing done by the IMO prior to the ERA Transfer Date in breach of the Rules or any Procedure;
- (d) where the ERA is required to develop or maintain a Procedure, and that Procedure was developed or maintained by the IMO prior to the ERA Transfer Date, then—
 - (i) the Procedure is deemed to have been developed or maintained by the ERA in accordance with the Rules;
 - (ii) a reference to the IMO in that Procedure that should be a reference to the ERA having regard to the ERA's functions, powers, rights and obligations under the Rules and the other Procedures is deemed to be a reference to the ERA;
 - (iii) the ERA may amend the Procedure to refer to the ERA instead of the IMO (where appropriate) and make any necessary consequential amendments to the Procedure, and the provisions of rules 156 to 162 will not apply to the ERA to the extent to which it amends Procedures in accordance with this subrule 2(1)(d); and
 - (iv) any Procedure which is amended by the ERA in accordance with this subrule 2(1)(d) may commence operation on the date and time determined by the ERA and published on the GSI Website;
- (e) where the ERA is required to publish or release any information or document (other than a Procedure) (including, without limitation, a form, protocol, instrument or other thing) and that information or document was published or released by the IMO prior to the ERA Transfer Date, then—
 - (i) the information or document is deemed to have been published or released by the ERA in accordance with the Rules; and
 - (ii) any reference to the IMO in such information or document that should be a reference to the ERA having regard to the ERA's functions, powers, rights and obligations under the Rules and the Procedures is deemed to be a reference to the ERA;
- (f) where a person (including, without limitation, a Gas Market Participant) is required to provide information to, or do an act, matter or thing for the ERA under the Rules or a Procedure and the person has provided that information to, or done that act, matter or thing for the IMO prior to the ERA Transfer Date, then the information, act or thing, is deemed to have been provided to, or done for, the ERA in accordance with the relevant Rules or Procedure;

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- (g) any investigation or enforcement action (including proceedings before the Board) that, immediately before the ERA Transfer Date, might have been brought or continued by the IMO may be brought or continued by the ERA as if the ERA were the IMO; and
 - (h) if, immediately before the ERA Transfer Date, the Rules required the IMO to bring or continue any investigation or enforcement action (including proceedings before the Board), then the ERA must bring or continue that investigation or enforcement action as if the ERA were the IMO.
- (2) If, by operation of subrule 2(1), the ERA is deemed to have made a Reviewable Decision that was made by the IMO, then, on and from the ERA Transfer Date, any application to the Board for a review of the Reviewable Decision that might have been brought or continued by a Gas Market Participant against the IMO may be brought or continued against the ERA as if all references to the IMO as the relevant decision-maker are references to the ERA.

3 Review Period 1 July 2016 to 1 July 2019

- (1) For the Review Period from 1 July 2016 to 1 July 2019—
- (a) the Allowable Revenue and Forecast Capital Expenditure deemed to have been submitted by AEMO and the IMO under rule 3(1) of Part 2 of this Schedule 3 are deemed to have been withdrawn;
 - (b) AEMO is not required to submit its proposal for Allowable Revenue and Forecast Capital Expenditure for that Review Period until 16 September 2016; and
 - (c) the ERA is not required to determine AEMO's Allowable Revenue and Forecast Capital Expenditure for that Review Period until 16 December 2016.
- (2) From the ERA Transfer Date and until the ERA determines AEMO's Allowable Revenue and Forecast Capital Expenditure for the Review Period from 1 July 2016 to 1 July 2019, rule 108A(5) will continue to apply to AEMO in respect of its Allowable Revenue and Forecast Capital Expenditure.
- (3) From the ERA Transfer Date, unless the Minister notifies the IMO otherwise—
- (a) the IMO is not required to seek approval of its Allowable Revenue and Forecast Capital Expenditure for the Review Period from 1 July 2016 to 1 July 2019; and
 - (b) rule 108(5) will continue to apply to the IMO in respect of its Allowable Revenue and Forecast Capital Expenditure for providing the IMO GSI Services.

Part 4—Transitional rules for conferral of functions on Rule Change Panel

Division 1—Definitions

1 Definitions

In this Part—

Rule Change Panel Transfer Date has the meaning given in Schedule 1.

Division 2—Transitional Rules

2 Validation of acts, instruments and decisions of Rule Change Panel

(1) On and from the Rule Change Panel Transfer Date—

- (a) where the Rule Change Panel is required to do an act, matter or thing under a provision of the Rules, and that act, matter or thing was done by the IMO prior to the Rule Change Panel Transfer Date, then the act, matter or thing is deemed to have been done by the Rule Change Panel in accordance with the relevant provision;
- (b) where the Rule Change Panel is required to do an act, matter or thing under a provision of a Procedure, and that act, matter or thing was done by the IMO prior to the Rule Change Panel Transfer Date, then the act, matter or thing is deemed to have been done by the Rule Change Panel in accordance with the relevant provision;
- (c) notwithstanding the operation of subrules 2(1)(a) and 2(1)(b), the Rule Change Panel is not liable for any act, matter or thing done by the IMO prior to the Rule Change Panel Transfer Date in breach of the Rules or any Procedure;
- (d) where the Rule Change Panel is required to develop or maintain a Procedure, and that Procedure was developed or maintained by the IMO prior to the Rule Change Panel Transfer Date, then—
 - (i) the Procedure is deemed to have been developed or maintained by the Rule Change Panel in accordance with the Rules;
 - (ii) a reference to the IMO in that Procedure that should be a reference to the Rule Change Panel having regard to the Rule Change Panel's functions, powers, rights and obligations under the Rules and the other Procedures is deemed to be a reference to the Rule Change Panel;

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- (iii) the Rule Change Panel may amend the Procedure to refer to the Rule Change Panel instead of the IMO (where appropriate) and make any necessary consequential amendments to the Procedure, and the provisions of rules 156 to 162 will not apply to the Rule Change Panel to the extent to which it amends Procedures in accordance with this subrule 2(1)(d); and
 - (iv) any Procedure which is amended by the Rule Change Panel in accordance with this subrule 2(1)(d) may commence operation on the date and time determined by the Rule Change Panel and published on the GSI Website;
 - (e) where the Rule Change Panel is required to publish or release any information or document (other than a Procedure) (including, without limitation, a form, protocol, instrument or other thing and the Constitution) and that information or document was published or released by the IMO prior to the Rule Change Panel Transfer Date, then—
 - (i) the information or document is deemed to have been published or released by the Rule Change Panel in accordance with the Rules; and
 - (ii) any reference to the IMO in such information or document that should be a reference to the Rule Change Panel having regard to the Rule Change Panel's functions, powers, rights and obligations under the Rules and the Procedures is deemed to be a reference to the Rule Change Panel; and
 - (f) where a person (including, without limitation, a Gas Market Participant) is required to provide information to, or do an act, matter or thing for the Rule Change Panel under the Rules or a Procedure and the person has provided that information to, or done that act, matter or thing for the IMO prior to the Rule Change Panel Transfer Date, then the information, act or thing, is deemed to have been provided to, or done for, the Rule Change Panel in accordance with the relevant Rules or Procedure.
- (2) If, by operation of subrule 2(1), the Rule Change Panel is deemed to have made a Reviewable Decision that was made by the IMO, then, on and from the Rule Change Panel Transfer Date, any application to the Board for a review of the Reviewable Decision that might have been brought or continued by a Gas Market Participant against the IMO may be brought or continued against the Rule Change Panel as if all references to the IMO as the relevant decision-maker are references to the Rule Change Panel.

Part 5 Transitional rules for GBB Zones

The Zones listed in the table below are the Zones for the purposes of the initial version of the GBB Zone List established under subrule 82(1).

Zone Name	Description
Dampier	The Dampier to Bunbury Natural Gas Pipeline (DBNGP) upstream of Compressor Station 7 (CS7), the Burrup Extension Pipeline and the Wheatstone Ashburton West Pipeline (WAWP).
Metro	The DBNGP from CS7 to CS10.
Parmelia	The Parmelia Gas Pipeline.
South West	The DBNGP downstream of CS10.
Karratha	The Pilbara Energy Pipeline.
Telfer	The Telfer Pipeline and Nifty Lateral Pipeline.
Pilbara	The Goldfields Gas Pipeline (GGP) upstream of and including the Delivery Point connecting the GGP to the Newman Lateral and the Fortescue River Gas Pipeline.
Goldfields	The GGP downstream of the Newman Lateral to, and including, the Leonora Delivery Point.
Mid-West	The Midwest Pipeline.
Kalgoorlie	The GGP downstream of the Leonora Delivery Point and the Kalgoorlie to Kambalda Interconnect Pipeline.

Part 6—Transitional rules for conferral of functions on Coordinator

Division 1—Definitions

1 Definitions

In this Part—

Coordinator Transfer Date has the meaning given in Schedule 1.

Division 2—Transitional Rules

2 Validation of acts, instruments and decisions of Coordinator

Schedule 3 - Savings and Transitional Rules

- (1) On and from the Coordinator Transfer Date—
 - (a) where the Coordinator is required to do an act, matter or thing under a provision of the Rules, and that act, matter or thing was done by the Rule Change Panel prior to the Coordinator Transfer Date, then the act, matter or thing is deemed to have been done by the Coordinator in accordance with the relevant provision;
 - (b) where the Coordinator is required to do an act, matter or thing under a provision of a Procedure, and that act, matter or thing was done by the Rule Change Panel prior to the Coordinator Transfer Date, then the act, matter or thing is deemed to have been done by the Coordinator in accordance with the relevant provision;
 - (c) notwithstanding the operation of subrules 2(1)(a) and 2(1)(b), the Coordinator is not liable for any act, matter or thing done by the Rule Change Panel prior to the Coordinator Transfer Date in breach of the Rules or any Procedure;
 - (d) where the Coordinator is required to develop or maintain a Procedure, and that Procedure was developed or maintained by the Rule Change Panel prior to the Coordinator Transfer Date, then—
 - (i) the Procedure is deemed to have been developed or maintained by the Coordinator in accordance with the Rules;
 - (ii) a reference to the Rule Change Panel in that Procedure that should be a reference to the Coordinator having regard to the Coordinator's functions, powers, rights and obligations under the Rules and the other Procedures is deemed to be a reference to the Coordinator;
 - (iii) the Coordinator may amend the Procedure to refer to the Coordinator instead of the Rule Change Panel (where appropriate) and make any necessary consequential amendments to the Procedure, and the provisions of rules 156 to 162 will not apply to the Coordinator to the extent to which it amends Procedures in accordance with this subrule 2(1)(d); and
 - (iv) any Procedure which is amended by the Coordinator in accordance with this subrule 2(1)(d) may commence operation on the date and time determined by the Coordinator and published on the Coordinator's Website;
 - (e) where the Coordinator is required to publish or release any information or document (other than a Procedure) (including, without limitation, a form, protocol, instrument or other thing and the Constitution) and that information or document was published or

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released by the Rule Change Panel prior to the Coordinator Transfer Date, then—

- (i) the information or document is deemed to have been published or released by the Coordinator in accordance with the Rules; and
 - (ii) any reference to the Rule Change Panel in such information or document that should be a reference to the Coordinator having regard to the Coordinator's functions, powers, rights and obligations under the Rules and the Procedures is deemed to be a reference to the Coordinator; and
- (f) where a person (including, without limitation, a Gas Market Participant) is required to provide information to, or do an act, matter or thing for the Coordinator under the Rules or a Procedure and the person has provided that information to, or done that act, matter or thing for the Rule Change Panel prior to the Coordinator Transfer Date, then the information, act or thing, is deemed to have been provided to, or done for, the Coordinator in accordance with the relevant Rules or Procedure.
- (2) If, by operation of subrule 2(1), the Coordinator is deemed to have made a Reviewable Decision that was made by the Rule Change Panel, then, on and from the Coordinator Transfer Date, any application to the Board for a review of the Reviewable Decision that might have been brought or continued by a Gas Market Participant against the Rule Change Panel may be brought or continued against the Coordinator as if all references to the Rule Change Panel as the relevant decision-maker are references to the Coordinator.

3 Coordinator's first budget

Notwithstanding subrule 110B(3), the date by which the Coordinator must notify AEMO of the dollar amount that the Coordinator may recover under subrule 110B(1) in the Financial Year beginning on 1 July 2021, is 15 July 2021.

Version History

Date	Amendment	Rule Change Reference
29 June 2013	All rules amended and published in the Government Gazette on 24 June 2013.	
31 July 2014	The IMO amended subrules 56(1), 64(1), 71(1) and 130(2).	GRC_2014_02
1 January 2015	The IMO amended subrules 36(3), 36(4), 114, 115A(new), 115A(1)(new), 115A(2)(new), 115A(3)(new), 116(1), 116(2), 116(3), 117(3)(new), 117(4)(new), 118(1), 118(3), 118(4), 119(2), 119(4), 119(5), 119(6), 119(7), 120(1), 120(2), 120(3), 120(4) and Schedule 1 – Glossary.	GRC_2014_01
20 March 2015	The IMO amended Schedule 2 – Zones.	GRC_2015_01
30 November 2015	Minister amended subrules 3(2), 3A (new), 5(1), 5(2), 7(1), 7(2), 7(3), 7(4), 8(1), 8(1A) (new), 8(2), 9, 11(2), 11(3), 12(1), 16, 17, 18(1), 18(2), 18(3), 18(5), 19(1), 19(2), 19(3), 20(1), 20(2), 20(3), 20(4), 20(5), 21(4), 22, 23, 24, 25(1), 25(2), 25(3), 25(4), 25(5), 25(6), 26(4), 27(1), 27(2), 27(4), 27(5), 28(1), 28(2), 28(3), 28(4), 29(1), 29(2), 29(3), 30(1), 30(2), 30(3), 31(1), 31(2), 31(3), 32(1), 32(2), 32(4), 32(5), 32(6), 32(7), 33(1), 33(2), 34(1), 34(2), 34(3), 34(4), 34(6), 35(1), 35(2), 36(1), 36(2), 36(3), 36(4), 36(5), 36(6), 37(1), 37(2), 37(3), 37(4), 37(5), 38(1), 38(2), 39(1), 39(2), 39(3), 39(4), 39(5), 39(6), 40(1), 40(2), 41(1), 41(2), 42(1), 42(2), 42(3), 42(4), 42(5), 42(6), 42(7), 43(1), 43(2), 43(3), 43(4), 43(5), 43(6), 44(1), 45(1), 46(1), 46(3), 47(1), 47(2), 48(1), 48(2), 48(3), 48(4), 48(5), 49(1), 49(2), 50(1), 50(2), 50(3), 50(4), 50(5), 51(1), 51(3), 51(4), 52, 53(1), 53(2), 53(4), 53(5), 54(2), 54(3), 54(4), 55(1), 55(2), 56(1), 56(4), 57(1), 57(2), 57(3), 57(4), 57(5), 58(1), 58(2), 58(4), 58(5), 58(6), 59(1), 59(2), 59(3), 60, 61(1), 61(2), 61(4), 62(2), 62(3), 63(1), 63(2), 64(1), 64(4), 65(1), 65(2), 65(3), 65(4), 65(5), 66(1), 66(2), 66(3), 66(4), 66(5), 67(1), 67(2), 67(3), 67(4), 68(1), 68(2), 68(3), 69(2), 69(3), 70(1), 70(2), 71(1), 71(4), 72(1), 72(2), 72(3), 72(4), 72(5), 73(1), 73(2), 73(3), 74(1), 74(3), 74(4), 74(6), 75(4), 75(5), 75(6), 76(2), 76(3), 77(1), 77(2), 78(1), 78(2), 78(3), 79, 81, 82(2), 83(1), 83(2), 84, 85, 86(1), 86(2), 87(1), 87(2), 88(1), 88(2), 88(3), 88(4), 89(1), 89(2), 90, 91(1), 92(1), 92(2), 93(1), 93(2), 93(3), 93(4), 93(5), 93(6), 93(7), 93(8), 94(1), 94(2), 95(1), 95(2), 95(3), 96(1), 97(1), 97(2), 97(3), 97(4), 97(5), 98(1), 98(2), 99(1), 99(2), 100(1), 100(2), 101(1), 101(2), 102(1), 103(1), 105(1), 105(3), 106(1), 106(2),	<i>Gas Services Information Regulations 2012 (WA), regulation 7(5)</i>

Date	Amendment	Rule Change Reference
	107, 108, 108A(1) (new), 108A(2) (new), 108A(3) (new), 108A(4) (new), 108A(5) (new), 109(1), 109(2), 109(3), 109(4), 109(5) (new), 110(1), 110(2), 110(3), 110(4), 110(5), 111(1), 111(2), 111(3), 111(4), 111(5), 111A(1) (new), 111A(2) (new), 111A(3) (new), 111A(4) (new), 111A(5) (new), 111A(6) (new), 112(1), 112(2), 113(3), 114, 115(1), 115(2), 115(3), 115A(1), 115A(3), 116(1), 116(3), 117(1), 117(2), 117(3), 117(4), 118(2), 118(5), 118(6), 118A(1) (new), 118A(2) (new), 118A(3) (new), 119(1), 119(2), 119(3), 119(4), 119(6), 119(7), 120(1), 120(2), 120(3), 130(4), 121, 122(2), 123(1), 123(2), 123(3), 123(4), 123(5), 123(6), 124(1), 124(2), 126(1), 126(2), 126(3), 128, 129(1), 133(1), 133(2), 133(3), 154(1), 154(1A) (new), 154(3), 155(2), 155(3) (new), 155(4) (new), 156(1), 156(2), 156(3), 156(4), 157, 158(1), 158(2), 159(1), 159(2), 159(3) (new), 160(1), 160(2), 160(3), 160(4), 161(1), 161(2), 161(3), 161(4), 162(1), 162(2), 162(3), 163, 164, 165, 165A(1) (new), 165A(2) (new), 165A(3) (new), 165A(4) (new), 166, 167(2), 173(1A) (new), 174(1), 174(2), 174(3), 174(4), Schedule 1- Glossary and Schedule 3 – Savings and Transitional Rules.	
1 July 2016	Minister amended subrules 3(2), 3A(1), 3A(2) (new), 7(1), 7(2), 7(3), 7(4), heading to Division 4, heading to 8, 8(1), 8(1A), 8(1B) (new), 8(2), 9, 11(2), 11(3), 16, heading to Division 7, 17, 107(1), 107(2), 110A (new), 114, 116(1), 117(1), 117(3), 118A, 119(1), heading to 154, 154(1B), 154(3), 155(2), 155(4), 155(5) (new), 156, 157, 158, 159(2), 159(4) (new), 160, 161(1), 161(2), 161(4), 162, 163, 164, 165, 165A, 166, 167, 168, 169(1), 169(2), 169(3), 169(4), 169(6), 170(1), 170(2), 170(3), 171, 172, 173, 174(5), Schedule 1 – Glossary and Schedule 3 – Savings and Transitional Rules.	<i>Gas Services Information Regulations 2012 (WA)</i> , regulation 7(5)
26 November 2016	Minister amended subrules 3(2), 3A(2), 5(1), 5(2), 7(1), 7(2), 7(3), 7(4), heading to Division 4, heading to 8, 8(1A), 8(1B), 8(1C) (new), 8(1D) (new), 8(2), heading to 9, 9, heading to 11, 11(1), 11(2), 11(3), 12(1), 13(1), 13(2), 13(3), 13(4), 13(5), 13(6), 14(1), 14(2), heading to 15, 15(1), 15(2), 16, 34(4), 36(5), 39(5), 107(2), 110A(1), 110A(2A) (new), 110A(3), 118A(4) (new), heading to 125, 125(1), 125(2), 125(3) (new), 125A (new), 126(1), 126(2), 126(3), 127, heading to 128, 128(1), 128(2)(new), 129(2), 129(3), 129(4), 129(5), 130(1), heading to 131, 131(1), 131(2), 132(1), 132(2), 133(1), 133(2), 133(3), 134(1), 134(2), 134(3), 135(1), 135(2), 136(1), 136(2), 136(3), 136(4), 137(1), 137(2), 137(3), 138(2), heading to	<i>Gas Services Information Regulations 2012 (WA)</i> , regulation 7(5)

Date	Amendment	Rule Change Reference
	139, 139, 140, heading to 141, 141(1), 141(2), 141(3), 141(5), 142(1), 142(2), heading to 143, 143, 144(2), 144(3), 144(4), 144(5), 145(1), 145(3), 147, 148(1), 148(2), 149, 150(1), 150(2), 150(3), heading to 151, 151, 152, heading to 153, 153, heading to 154, 154(1C) (new), 154(3), 155(1), 155(2), 155(6) (new), heading to 156, 156(1), 156(2), 156(3), 156(4), 157, 158(1), 158(2), 159(2), 159(3), 159(4), 160(1), 160(2), 160(3), 160(4), 161(1), 161(2), 161(4), 162(1), 162(2), 162(3), heading to 163, 163, heading to 164, 164, Schedule 1 – Glossary and Schedule 3 – Savings and Transitional Rules.	
3 January 2018	The Rule Change Panel amended Schedule 2 – Zones.	GRC_2017_01
24 April 2018	Rule Change Panel amended subrules 3A(1), 3A(2), 7(2), 8(1), 8(1A), 8(1B), 8(1C), 11(2), 11(3), 17, 18(2), 18(3), 18(5), 19(1), 19(2), 19(3), 20(1), 20(5), 21(4), 107(1), 107(2), 108(1), 109(1), 109(2), 109(5), 110(1), 110A(3), 111A(1), 112(1), 112(2), 114, 116(1), 117(1), 117(2), 117(3), 117(4), 119(1), heading to 125A, 129(1), 129(5), 142(2), 155(3), 155(4), 155(5), 155(6), 156(3), 159(2), 174(2), Schedule 1 – Glossary and Schedule 3 – Savings and Transitional Rules.	Notice of Corrigenda dated 24 April 2018
28 April 2018	Minister amended subrules 3(2), 3A(1), 5(1), 5(2), 7(1), 7(2)(a), 7(2)(b), 7(2)(c), 7(2)(d), 7(3), 7(4), heading to Part 1 Division 4, heading to 8, 8(1A), 8(1B)(f), 8(2), heading to 9, 9, 11(2)(a), 11(2)(b), 11(3), 16, heading to Part 1 Division 7, heading to 17, 17, 17(b), heading to Part 7 Division 1, heading to 107, 107(2), 108, 109(1)(a), 109(1)(b), 109(2), 109(3), 109(4), 110, heading to Part 7 Division 3, 111, 113, heading to 114, 114(a), 116(1), 117(1)(b)(i), 117(3)(b)(i), 118A, 119(1)(b), 119(1)(c), heading to 154, 154(1), 154(3), 155(2)(k), 155(4), heading to 156, 156(1), 156(2), 156(3), 156(4), 157, 158(1), 158(2), 160(1), 160(2), 160(3)(b), 160(4), 161(1), 161(2), 161(4), 162(1), 162(2), 162(3), 162(3)(c), heading to 163, 163, heading to 164, 164, 165(1), 165(2), 165A(4), Schedule 1 – Glossary and Schedule 3 – Savings and Transitional Rules.	<i>Gas Services Information Regulations 2012 (WA), regulation 7(5)</i>
1 March 2019	Rule Change Panel amended subrules 82(1), 82(2), 82(3), 82(4) (new), 82(5) (new), 82(6) (new), 82(7) (new), 82(8) (new), 82(9) (new), 82(10) (new), Schedule 1 – Glossary, Schedule 2 – Zones and Schedule 3 – Savings and Transitional Rules (new).	GRC_2018_01
1 July 2021	Minister amended subrules 3(2), heading to 3A, 3A(2), 3A(3) (new), 5(1), 5(2), 7(1), 7(2), 7(2)(a),	Gas Services Information

Date	Amendment	Rule Change Reference
	<p>7(2)(b), 7(2)(c), 7(2)(d), 7(3), 7(4), heading to Division 4, heading to Rule 8, 8(1), 8(1)(e), 8(1)(g), 8(1)(h), 8(1)(i), 8(1)(ja), 8(1)(ja)(iii), 8(1)(jb) (new), 8(1B), 8(1B)(fa), 8(1B)(g), 8(1C), 8(1C)(a), 8(1C)(aA) (new) 8(1C)(aB) (new), 8(1C)(b), 8(1C)(c), 8(1C)(d), 8(1D), 8(2), heading to 9, 9, heading to 10, 10(1) to 10(3) (new), heading to 11, 11(1), 11(2), 11(2)(a), 11(2)(b), 11 (2)(ba) (new), 11(3), 11(4) (new), 11(5) (new), 12(1)(a), 12(1)(c), 12(1)(d), 12(1)(e), (12)(3) to (12)(9) (new), 13(1), 13(1A) (new), 13(2), 13(3), 13(4), 13(4)(d), 13(5), 13(6), 14(1), 14(2)(a), Heading to 15, 15(1), 15(2), 15(2)(b), 15(2)(c), 15(2)(d) (new), 16(1) (new), 16(2) (new), 110A(1), 110A(2A) ,110A(3), Division 2B (new), 110B(1) to 110B(7) (new), 118A(4), 118B (new), 118B(1) to 118B(3) (new), heading to 125, 125(1), 125(2), 125(3), 126(1), 126(2), 126(3), 127, heading to 128, 128(1), 128(1)(a), 128(1)(aa) (new), 128(1)(c), 128(1)(d), 128(1)(ea) (new), 128(1)(f), 128(2), 129(2), 129(3), 129(4), 129(4a) (new), 129(5), 129(6) (new), 129(7) (new), 130(1), heading to 131, 131(1), 131(1)(a), 131(1)(b), 131(2), 132(1), 132(2)(a), 132(2)(b)(ii), 133(1), 133(2) , 133(3), 134(1), 134(1)(b), 134(2)(a), 134(2)(b), 134(3), 135(1), 135(2), 135(2)(a), 135(2)(b), 136(1), 136(2), 136(3), 136(4), 137(1), 137(1)(b), 137(2)(a), 137(2)(b), 137(3), 138(2), heading to 139, 139, 140, heading to 141, 141(1), 141(2), 141(3), 141(5), 142(1), 142(2)(d), heading to 143, 143, 144(2), 144(3), 144(4)(c), 144(5), 145(1), 145(3), 147, 148(1), 148(2), 148(2)(b), 148(3) (new), heading to Division 7A (new), 148A (new), 149(a), 150(1), 150(2), 150(3), 150(3)(a), 150(3)(b), 150(3)(c), Heading to 151, 151, 152, heading to 153, 153, heading to 154, 154(1C), 154(3), 155(1), 155(2)(k), 155(3), 155(6), heading to 156, 156(1), 156(2), 156(3), 156(3)(b), 156(4), 157, 157(d), 158(1), 158(2), 159(2), 159(2)(a), 159(2)(b), 159(2)(c), 159(2)(d), 159(2)(e) (new), 159(3), 159(4), 160(1), 160(2), 160(3)(b), 160(4), 161(1), 161(2), 161(4), 162(1), Note to 162(1), 162(2), 162(3), 162(3)(a), 162(3)(b), 162(3)(c), heading to 163, 163, heading to 164, 164, 167(1), 167(2), Schedule 1 – Glossary, Part 6 Division 1 (new), Part 6 Division 2 (new).</p>	<p>Amendment (Governance) Rules 2021</p>
<p>30 October 2021</p>	<p>Minister amended rule 108B (new).</p>	<p><i>Gas Services Information Amendment (Transitional Provisions) Rules 2021</i></p>

Date	Amendment	Rule Change Reference
17 December 2021	Minister amended subrules 8(1), 8(1B), heading to Part 7 Division 1, heading to rule 107, subrules 107(1), 108A(1), 108A(2), 108A(3), 108A(4), 108A(5), 108A(6) (new), 108B(1), 109(1), 109(2), 109(3), 109(4), 109(6) (new), 109(7) (new), 109(8) (new), 110(1), 110(2), 110(4), 110(5), 110B(2), 110B(2A) (renumbered from 110B(2), 111A(1), 111A(2), 111A(3), 111A(4), 111A(5), 111A(6), heading to rule 112, subrules 112(1), 112(2), heading to rule 114, rule 114, subrules 116(1), 117(1), 117(3) and Schedule 1 - Glossary.	<i>Gas Services Information Amendment (AEMO Allowable Revenue) Rules 2021</i>