

Meeting Agenda

Meeting Title:	Market Advisory Committee (MAC)
Date:	Thursday 16 October 2025
Time:	1:30 PM – 3:00 PM
Location:	Online/In Person

Item	Item	Responsibility	Type	Duration
1	Tea and Catch Up	Chair	Discussion	15 min
2	Welcome and Agenda <ul style="list-style-type: none"> Conflicts of interest Competition Law 	Chair	Noting	2 min
3	Meeting Apologies/Attendance	Chair	Noting	1 min
4	Minutes of Meeting 2025_09_04 Approved out of session. Published 01 October 2025	Chair	Noting	1 min
5	Action Items	Chair	Noting	2 min
6	Update on Benchmark Reserve Capacity Price process	ERA	Noting	10 min
7	Meter Data Anomalies	Geoff Gaston	Discussion	15 min
8	Update on Working Groups			
	(a) AEMO Procedure Change Working Group	AEMO	Noting	5 min
	(b) AEMO Major Projects Working Group	AEMO	Noting	5 min
	(c) Power System Security and Reliability (PSSR) Standards Review	PSSRSWG Chair	Noting	10 min
	(d) Essential System Services (ESS) Framework Review Working Group	ESSFRWG Chair	Verbal Update	2 min
	(e) Capability Class 2 Technologies Review	CC2TRWG Chair	Verbal Update	2 min
9	WEM Operation Effectiveness Report – Status Update	EPWA	Discussion	10 min
10	Market Development Forward Work Program	Chair/Secretariat	Noting	2 min
11	Overview of Rule Change Proposals	Chair/Secretariat	Noting	2 min

Item	Item	Responsibility	Type	Duration
12	General Business	Chair	Discussion	5 min
	Next meeting (on-line): 1:30pm, Thursday 20 November 2025,			

Please note, this meeting will be recorded.

Competition and Consumer Law Obligations

Members of the MAC (**Members**) note their obligations under the *Competition and Consumer Act 2010 (CCA)*.

If a Member has a concern regarding the competition law implications of any issue being discussed at any meeting, please bring the matter to the immediate attention of the Chairperson.

Part IV of the CCA (titled “Restrictive Trade Practices”) contains several prohibitions (rules) targeting anti-competitive conduct. These include:

- (a) **cartel conduct**: cartel conduct is an arrangement or understanding between competitors to fix prices; restrict the supply or acquisition of goods or services by parties to the arrangement; allocate customers or territories; and or rig bids.
- (b) **concerted practices**: a concerted practice can be conceived of as involving cooperation between competitors which has the purpose, effect or likely effect of substantially lessening competition, in particular, sharing Competitively Sensitive Information with competitors such as future pricing intentions and this end:
 - a concerted practice, according to the ACCC, involves a lower threshold between parties than a contract arrangement or understanding; and accordingly; and
 - a forum like the MAC is capable being a place where such cooperation could occur.
- (c) **anti-competitive contracts, arrangements understandings**: any contract, arrangement or understanding which has the purpose, effect or likely effect of substantially lessening competition.
- (d) **anti-competitive conduct (market power)**: any conduct by a company with market power which has the purpose, effect or likely effect of substantially lessening competition.
- (e) **collective boycotts**: where a group of competitors agree not to acquire goods or services from, or not to supply goods or services to, a business with whom the group is negotiating, unless the business accepts the terms and conditions offered by the group.

A contravention of the CCA could result in a significant fine (up to \$500,000 for individuals and more than \$10 million for companies). Cartel conduct may also result in criminal sanctions, including gaol terms for individuals.

Sensitive Information means and includes:

- (a) commercially sensitive information belonging to a Member’s organisation or business (in this document such bodies are referred to as an Industry Stakeholder); and
- (b) information which, if disclosed, would breach an Industry Stakeholder’s obligations of confidence to third parties, be against laws or regulations (including competition laws), would waive legal professional privilege, or cause unreasonable prejudice to the Coordinator of Energy or the State of Western Australia).

Guiding Principle – what not to discuss

In any circumstance in which Industry Stakeholders are or are likely to be in competition with one another a Member must not discuss or exchange with any of the other Members information that is not otherwise in the public domain about commercially sensitive matters, including without limitation the following:

- (a) the rates or prices (including any discounts or rebates) for the goods produced or the services produced by the Industry Stakeholders that are paid by or offered to third parties;
- (b) the confidential details regarding a customer or supplier of an Industry Stakeholder;
- (c) any strategies employed by an Industry Stakeholder to further any business that is or is likely to be in competition with a business of another Industry Stakeholder, (including, without limitation, any strategy related to an Industry Stakeholder’s approach to bilateral contracting or bidding in the energy or ancillary/essential system services markets);
- (d) the prices paid or offered to be paid (including any aspects of a transaction) by an Industry Stakeholder to acquire goods or services from third parties; and
- (e) the confidential particulars of a third party supplier of goods or services to an Industry Stakeholder, including any circumstances in which an Industry Stakeholder has refused to or would refuse to acquire goods or services from a third party supplier or class of third party supplier.

Compliance Procedures for Meetings

If any of the matters listed above is raised for discussion, or information is sought to be exchanged in relation to the matter, the relevant Member must object to the matter being discussed. If, despite the objection, discussion of the relevant matter continues, then the relevant Member should advise the Chairperson and cease participation in the meeting/discussion and the relevant events must be recorded in the minutes for the meeting, including the time at which the relevant Member ceased to participate.

Agenda Item 5: MAC Action Items

Market Advisory Committee (MAC) Meeting 2025_10_16

Shaded	Shaded action items are actions that have been completed since the last MAC meeting. Updates from last MAC meeting provided for information in RED .
Unshaded	Unshaded action items are still being progressed.
Missing	Action items missing in sequence have been completed from previous meetings and subsequently removed from log.

Item	Action	Responsibility	Meeting Arising	Status
3/2025	MAC members to advise EPWA of any WEM Procedures they believe should be included in the Procedure Content Review by 11 September 2025.	EPWA and MAC Members	2025_09_04	Closed EPWA circulated an email asking for input and one MAC member provided a response
4/2025	Synergy to advise the MAC on the expected commencement and completion of its internal review on impacts to its fleet if the RoCoF Safe Limit is increased.	Synergy	2025_09_04	Open Synergy has held direct discussions with AEMO and EPWA on this matter to better understand the proposed change within the wider context of the market. Initial high-level internal reviews have also been undertaken to understand any potential impacts on its fleet from the proposed increase in the RoCoF

Item	Action	Responsibility	Meeting Arising	Status
				Safe Limit. Synergy is expecting the proposed change will lead to higher wear and tear on its fleet but is not expecting the fleet to incur any critical adverse impacts. Synergy will continue to monitor the performance of its fleet in RoCoF events.
5/2025	Mr Sarawat to circulate the options for the Benchmark Reserve Capacity Proce Procedure review to MAC members. .	ERA	2025_09_04	Closed On 10 September 2025, Mr Sarawat circulated the options to MAC members, and MAC members responded with their preferences.



Agenda Item 7: Meter Data Anomalies

Market Advisory Committee (MAC) Meeting 2025_10_16

1. Purpose

Mr Geoff Gaston to:

- advise the MAC regarding:
 - a recent meter data anomaly, which caused incorrect meter data to be re-submitted after the relevant Settlement Disagreement Deadline and used for settlement; and
 - a potential gap in the Electricity System and Market (ESM) Rules and ongoing issues until Western Power finishes reviewing the meter data; and
- request clarifications of AEMO and Western Power regarding:
 - how the issue will be addressed while Western Power's investigation is underway; and
 - what meter data issues caused delays in providing meter data to Rule Participants.

EPWA to share with the MAC a concept for potential rule changes that would allow Rule Participants to dispute changes to their meter data made after Settlement Adjustment Date 2.

2. Recommendation

That the MAC discusses the issues arising from the recent meter data anomalies and notes EPWA's proposal for changes to the ESM Rules to address similar issues in the future.

3. Background

The Meter Data Anomaly

- In September 2024, Change Energy identified issues with its meter data for July 2024. Change Energy raised the issue with Western Power who corrected the data so customers could be billed correctly.
- In May 2025, the incorrect meter data for July 2024 was re-submitted to AEMO, overwriting the correct data. This occurred after the relevant Settlement Disagreement Deadline and the incorrect data was used by AEMO for the Adjustment 3 invoices (see Attachment 1 for an example Settlement Timeline).
- There is currently no mechanism in the ESM Rules for this incorrect meter data to be disputed or changed.
- In September 2025, Western Power send an email to Market Participants to inform them of the issue noting that:
 - This issue occurred due to an error related to the conversion of meters from 30-minute to 5-minute trading intervals. The system created inflated consumption figures for some meters where it was using both the 5-minute and 30-minute files in error. These incorrect figures were then published to market participants and AEMO.

- Western Power has reviewed over 1500 contestable NMIs and found the error to be limited in scope, with an approximate error rate of 1%.
- A list of impacted NMIs and the affected date/time periods will be provided to each Market Participant.
- Western Power has initiated a project plan to review and correct affected data where necessary. This work is expected to be completed by December 2025 and will cover data from July 2024.
- Western Power will communicate directly with each Market Participant once the review of their portfolio is complete.

4. Issues and questions raised by Geoff Gaston

Gap in ESM Rules

Mr Gaston has identified the following potential gap in the ESM Rules:

- In the current ESM Rules, a Rule Participant may disagree with invoices for Adjustments 1 and 2 by submitting a Notice of Disagreement to AEMO.
- There is no provision in the ESM Rules for a Market Participant to disagree with an Adjustment 3 invoice or meter data updated after the Adjustment 2 invoice is issued.
- Adjustment 3 is final, and no further adjustments can be made.
- There might be a gap in the ESM Rules that allows meter data submitted after the disagreement deadline to be used in Adjustment 3, without a chance for the affected Rule Participant to dispute it.

Addressing the ongoing issue while Western Power investigates

Mr Gaston asks for the following clarifications:

- How will AEMO and Western Power address issues where incorrect meter data for the time between June and December 2024 is used in Adjustment 3, noting that Western Power's review is expected to be completed in December 2025?
- Can Western Power provide a general overview of the metering issues that have resulted in significant delays in providing meter data to participants?

5. EPWA's proposed solution

EPWA has developed the following proposed solution in the ESM Rules to ensure that Rule Participants can dispute changes to their meter data made after Settlement Adjustment Date 2:

1. Introduce a deadline for Western Power to adjust meter data.
 - Western Power would not be allowed to adjust meter data after the deadline unless the adjustment is required to resolve a dispute (e.g. Notice of Disagreement or under a new proposed meter data disagreement mechanism).
 - The proposed deadline would be ~2.5 weeks prior to the Disagreement Deadline. This provides Market Participants with time to submit a disagreement, if required.
2. Require Western Power to notify the relevant Market Participant of any adjustments to their meter data made after Settlement Adjustment Date 2.

- This ensures that Market Participants are aware and can respond to any adjustments submitted after Settlement Adjustment Date 2, and can verify that dispute-related adjustments have been actioned.
3. Introduce a new mechanism (Meter Data Disagreement) for Market Participants to dispute meter data directly with Western Power. This new process will be separate from the current disagreement process, which only allows disagreement with Settlement Statements but not with meter data adjustments that are not included in a Settlement Statement.
- A Notice of Meter Data Disagreement can only be made in respect to meter data.
 - The Notice of Disagreement process can still be used to contest other aspects of the Settlement Statement.
 - The disagreement deadline also applies to a Notice of Meter Data Disagreement.
 - Western Power must respond to the disagreement in time for the updated meter data to be used for Adjustment 3.

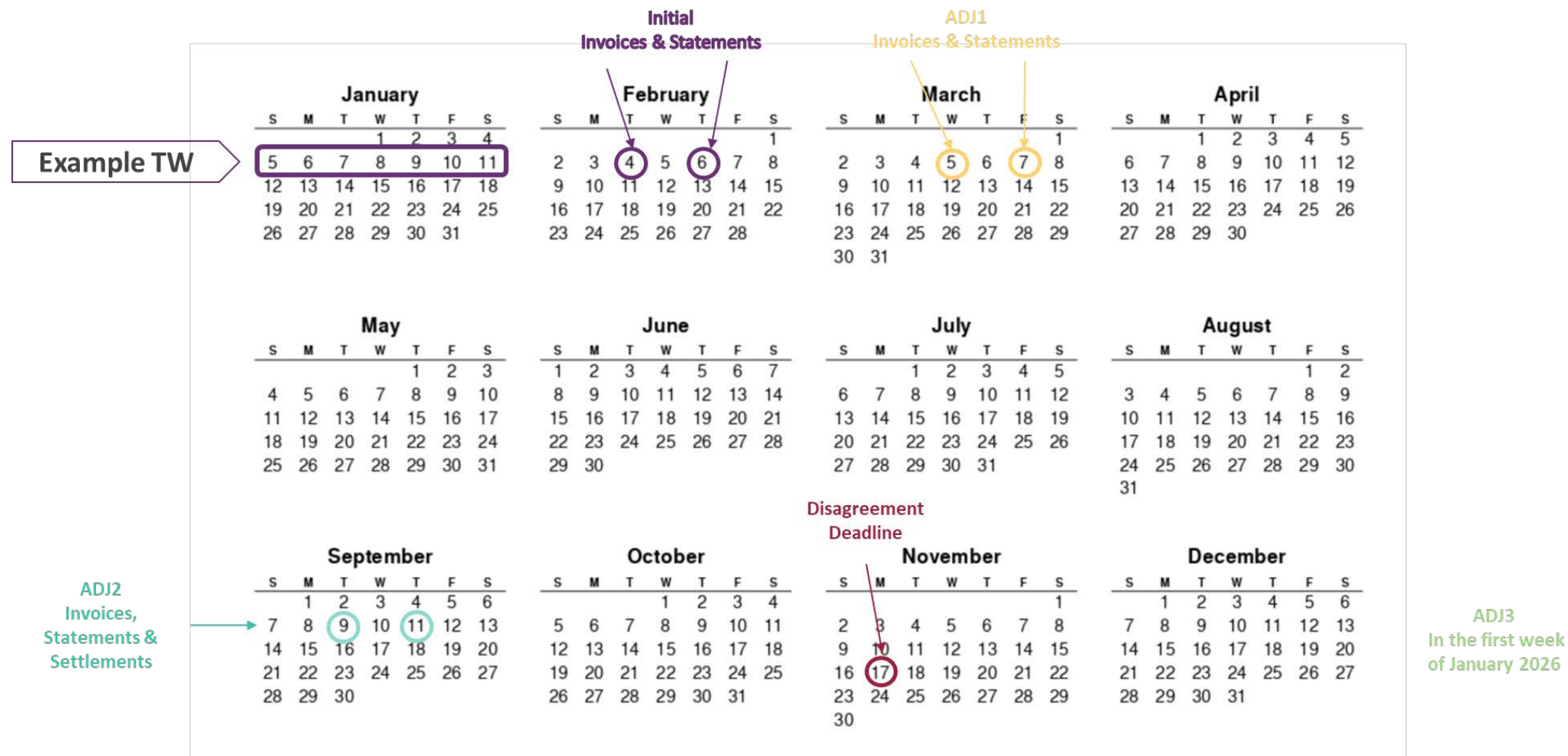
4. Next Steps

EPWA will consult on the draft changes to the ESM Rules in the exposure draft for the upcoming tranche of proposed rule changes (Tranche 9).

4. Attachment

- (1) Agenda Item 7 – Attachment 1 – Example Settlement Cycle Timeline provided by AEMO

Agenda Item 7 - Attachment 1 – Example Settlement Cycle Timeline provided by AEMO



MARKET ADVISORY COMMITTEE MEETING, 16 October 2025

FOR DISCUSSION

SUBJECT: UPDATE ON AEMO'S WEM PROCEDURES

AGENDA ITEM: 8(A)

1. PURPOSE

Provide a status update on the activities of the AEMO Procedure Change Working Group and AEMO Procedure Change Proposals.

2. AEMO PROCEDURE CHANGE WORKING GROUP (APCWG)

	Most recent meetings	Next meeting
Date	22 September 2025	TBC – likely October
WEM Procedures for discussion at APCWG	<ul style="list-style-type: none"> Dispatch Algorithm Formulation Supplementary Capacity Determination of Market Schedules Dispatch of Demand Side Programmes 	

3. AEMO PROCEDURE CHANGE PROPOSALS

The status of AEMO Procedure Change Proposals is described below, current as of **24 September 2025**. Changes since the previous MAC meeting are in **red text**. A procedure change is removed from this report after its commencement has been reported, or a decision has been taken not to proceed with a potential Procedure Change Proposal.

ID	Summary of changes	Status	Next steps	Indicative Date
Procedure Change Proposal AEPC_2025_07 Identification of Affected Dispatch Intervals	<p>The purpose of this Procedure Change Proposal is to align the WEM Procedure: Identification of Affected Dispatch Intervals to changes made to the ESM Rules, as a result of the Wholesale Electricity Market Amendment (Miscellaneous Amendments No 3).</p> <p>The WEM Procedure has been amended to include:</p> <ul style="list-style-type: none"> the conditions or circumstances that would require AEMO to determine a replacement Market Schedule under clause 7.11B.1B(bA) [clause 7.11C.1(b)]; and the process AEMO must follow to determine a replacement Market Schedule under clause 7.11B.1B(bA) [clause 7.11C.1(c)]. <p>In addition to the above changes, AEMO has also taken the opportunity to:</p> <ul style="list-style-type: none"> make amendments to the WEM Procedure to more accurately reflect the conditions or circumstances which may identify and result in an Affected Dispatch Interval; and replace all references to the WEM Rules and WEM Regulations to ESM Rules and ESM Regulations (as applicable) to be consistent with naming conventions as of February 2025. 	Commenced	N/A	22 September 2025

ID	Summary of changes	Status	Next steps	Indicative Date
<p>Procedure Change Proposal AEPC_2025_08 WEM Procedure: IMS Interface for Network Operators</p> <p>Procedure Change Proposal AEPC_2025_09 WEM Procedure: Network Modelling Data</p> <p>Procedure Change Proposal AEPC_2025_10 WEM Procedure: Communications and Control Systems</p>	<p>The IMS Interface for Network Operators WEM Procedure will be replaced with the amended Network Modelling Data WEM Procedure and Communications and Control Systems WEM Procedure.</p> <p>The amendments to the Network Modelling Data will:</p> <ul style="list-style-type: none"> incorporate relevant content from the WEM Procedure: IMS Interface for Network Operators; update what technical information and data the Network Operator is to provide to AEMO to support power system modelling, power system studies and related matters; update processes associated with information or data provision (and updates to this information or data) by the Network Operator; inserts a process by which AEMO may request update or further information or data, and related processes to enable AEMO and the Network Operator to agree on an alternative timeframe or manner of information or data provision; clarifies the process for (the Network Operator's) access to a shared location, as one means of providing the required information or data; and inserts a summary table on the information and data requirements to assist the Network Operator's understanding of its obligations. <p>The amendments to the WEM Procedure: Communications and Control Systems will:</p> <ul style="list-style-type: none"> incorporate relevant requirements from the WEM Procedure: IMS Interface for Network Operators in relation to: <ul style="list-style-type: none"> Real-time SCADA data; 	Commenced	N/A	5 September 2025

ID	Summary of changes	Status	Next steps	Indicative Date
	<ul style="list-style-type: none"> ○ Historical SCADA data; ○ SCADA control; and ○ Operational telephones, • remove redundant requirements in regard to 'Balancing Facilities' and insert requirements for Facilities providing Rate of Change of Frequency (RoCoF) Control Service; • clearly articulate obligations of AEMO and Network Operators under revised communications arrangements, including timings for information exchange to support dispatch and monitoring; • update the technical requirements for the on-going viable operation of data communication arrangements (i.e. configuration, maintenance, testing, data management and coordination). 			

ID	Summary of changes	Status	Next steps	Indicative Date
Procedure Change Proposal AEPC_2025_11 Declaration of Bilateral Trades	AEMO has commenced this Procedure Change Proposal to propose the following amendments: <ul style="list-style-type: none"> • Several changes to align the Procedure with recent amendments to section 4.14 of the ESM Rules (introduced under Schedule 1 of the Wholesale Electricity Market Amendment (RCM Reviews Sequencing) Rules 2025 on 15 January 2025). • Minor updates throughout the Procedure to provide clarification around existing processes for Market Participants. • Clarifications to the Committed Status application process under Appendix B. • Updates throughout the Procedure to replace references to the WEM Rules and WEM Regulations with the ESM Rules and ESM Regulations. 	Commenced	N/A	22 August 2025

ID	Summary of changes	Status	Next steps	Indicative Date
<p>Procedure Change Proposal</p> <p>AEPC_2025_12</p> <p>Short Term PASA</p>	<p>AEMO has commenced the Procedure Change Process to propose the following new WEM Procedure: Short Term PASA. The Procedure outlines the processes AEMO follows in preparing and conducting the Short Term PASA, including:</p> <ul style="list-style-type: none"> the information to be included when publishing the Short Term PASA; the information that AEMO requires from Rule Participants; the process by which AEMO will use any information developed by AEMO in performing its functions to prepare the Short Term PASA; the timing and frequency for which AEMO will conduct and publish the Short Term PASA; the granularity of information to be included, and any additional demand forecast information to be published. 	Consultation closure	Commencement	17 October 2025

ID	Summary of changes	Status	Next steps	Indicative Date
Procedure Change Proposal AEPC_2025_13 Low Reserve Conditions	<p>AEMO has commenced the Procedure Change Process to propose a new WEM Procedure: Low Reserve Conditions, required to be developed in accordance with the requirements of clause 3.17.11 of the ESM Rules. AEMO's proposed WEM Procedure documents:</p> <ul style="list-style-type: none"> the processes AEMO will follow to identify a potential Low Reserve Condition and make a Low Reserve Condition Declaration under the: <ul style="list-style-type: none"> Medium Term (MT) PASA horizon Short Term (ST) PASA horizon; or Real Time Operations Horizon. the levels at which AEMO would make a Low Reserve Condition Declaration, being: <ul style="list-style-type: none"> LOR 1; LOR 2; and LOR 3. the notification processes and timeframes AEMO will observe when making a Low Reserve Condition Declaration. the process AEMO will follow to reassess a Low Reserve Condition associated with a Low Reserve Condition Declaration, made under the MT PASA or ST PASA, acknowledging increased uncertainty associated with longer-term forecasts. the principles and processes associated with implementing an AEMO Intervention Event or actions required under clause 7.7.4 of the ESM Rules, to resolve a Low Reserve Condition. 	Consultation closure	Commencement	17 October 2025

ID	Summary of changes	Status	Next steps	Indicative Date
<p>Procedure Change Proposal</p> <p>AEPC_2025_14</p> <p>Dispatch Algorithm Formulation</p>	<p>AEMO has commenced the Procedure Change Process in relation to the WEM Procedure: Dispatch Algorithm Formulation (the Procedure).</p> <p>Amendments are proposed primarily to implement new Constraint Equations to allow AEMO to co-optimize the size of the Largest Credible Load Contingency using the Dispatch Algorithm.</p> <p>The amendments have arisen as a result of Schedule 4 of the Wholesale Electricity Market Amendment (Cost Allocation Reform) Rules 2024 (Amending Rules), which were published on 7 June 2024 and are available on Energy Policy WA's website. The Amending Rules are scheduled to commence at a date and time to be published by the Minister for Energy in a notice in the Government Gazette.</p>	<p>Out for consultation</p>	<p>Consultation closure</p>	<p>30 September 2025</p>

ID	Summary of changes	Status	Next steps	Indicative Date
<p>Procedure Change Proposal</p> <p>AEPC_2025_15</p> <p>Supplementary Capacity</p>	<p>Note: This Procedure Change Process is unrelated to the current Supplementary Capacity tender process and will not affect the process or outcome.</p> <p>AEMO has commenced the Procedure Change Process to propose amendments to the WEM Procedure: Supplementary Capacity (Procedure) in accordance with AEMO's obligations under the Wholesale Electricity Market Amendment (RCM Sequencing) Rules 2025 (Amending Rules) which commence on 1 January 2026.</p> <p>The Amending Rules extend the requirements for Supplementary Capacity to include Flexible Capacity.</p> <p>AEMO has proposed the following amendments to the Procedure to ensure consistency with the Amending Rules:</p> <ul style="list-style-type: none"> table 3 is amended to prescribe the information that must be provided to Western Power (unless agreed otherwise) when a Potential Provider seeks assistance or assessment from Western Power in relation to the provision of Supplementary Capacity for Flexible Capacity services; and paragraph 3.2.1 and 3.2.2 are amended to extend section 3 to Flexible Capacity services. 	Out for consultation	Consultation closure	7 October 2025

ID	Summary of changes	Status	Next steps	Indicative Date
<p>Procedure Change Proposal</p> <p>AEPC_2025_16</p> <p>Determination of Market Schedules</p>	<p>AEMO has commenced the Procedure Change Process to propose amendments to the WEM Procedure: Determination of Market Schedules and to implement the outcomes of Schedule 4 of the <u>Wholesale Electricity Market Amendment (Cost Allocation Reform) Rules 2024</u>. These Amending Rules make changes to the Contingency Reserve Lower and Essential System Services.</p> <p>While the Amending Rules were gazetted on 7 June 2024, Schedule 4 is scheduled to commence from the date and time to be specified by the Minister in a notice published in the Government Gazette. As this date is yet to be announced, AEMO is unable to provide a firm commencement date for the Procedure, but expects the Procedure is likely to commence around October/November 2025.</p>	Out for consultation	Consultation closure	13 October 2025

ID	Summary of changes	Status	Next steps	Indicative Date
<p>Procedure Change Proposal</p> <p>AEPC_2025_17</p> <p>Dispatch of Demand Side Programmes</p>	<p>AEMO has commenced the Procedure Change Process in relation to the new WEM Procedure: Dispatch of Demand Side Programmes (the Procedure).</p> <p>This Procedure has been developed following amendments to the ESM Rules arising from Wholesale Electricity Market Amendment (Tranche 6 Amendments) Rules 2022, Schedule E, which were published in accordance with a notice in Gazette 2023/125.</p> <p>AEMO's proposed WEM Procedure:</p> <ul style="list-style-type: none"> Describes how AEMO determines that the dispatch of Demand Side Programmes (DSPs) may be required. Details the processes that AEMO will use to select DSPs for dispatch, consistent with principles outline under the ESM Rules clause 7.6.5B. 	<p>Out for consultation</p>	<p>Consultation closure</p>	<p>17 October 2025</p>

4. INDICATIVE SCHEDULE OF AEMO PROCEDURE CHANGE PROPOSALS

AEMO has prepared an indicative schedule of its Procedure Change Proposals expected to commence shortly. Changes since the previous MAC meeting are in **red text**. Procedure Change Proposals that have commenced since the previous MAC meeting have been moved from Table 4 into Table 3 above. While every effort has been made to ensure the quality of the information contained in the indicative schedule, the content (including timeframes) may be subject to change (e.g. due to availability of staffing resources, unforeseen competing priorities etc).

WEM Procedure	Summary of changes	Status	Next steps	Indicative date of next step
WEM Procedure: Facility Registration Processes and NDL Association Processes	AEMO will be initiating this Procedure Change Proposal to accommodate changes resulting from WEM Reform and the Wholesale Electricity Market Amendment (Miscellaneous Amendments No. 3) Rules 2024.	Drafting in progress	Consultation	December 2025
WEM Procedure: MT PASA	AEMO will be initiating this Procedure Change Proposal to update the WEM Procedure arising from WEM Reform. This WEM Procedure outlines the information AEMO requires and the process it will follow in conducting the Medium-Term Projected Assessment of System Adequacy.	Delayed	Consultation	TBD
WEM Procedure: Reserve Capacity Security	AEMO will be initiating this Procedure Change Proposal to make changes to align with the Certification of Reserve Capacity Procedure and reflect Rule changes related to Market Participants submitting a new RCS.	Drafting in progress	Consultation	October 2025
WEM Procedure: Forecast Unscheduled Operational Demand	AEMO will be initiating this Procedure Change Proposal to accommodate the amendments to the ESM Rules from WEM Reform. This WEM Procedure documents how AEMO will prepare the Forecast Unscheduled Operational Demand.	Drafting in progress	Consultation	November 2025
WEM Procedure: ESS Quantities	AEMO will be initiating this Procedure Change Proposal to make amendments based on the Cost Allocation Rules. This WEM Procedure documents the methodologies and processes to determine the quantity and calculation method of Regulation to schedule and dispatch; Contingency and	Drafting in progress	Consultation	September 2025

	Reserve and RoCOF Control Service; and FCESS requirements.			
WEM Procedure: Network Access Quantity Model	AEMO will be initiating this Procedure Change Proposal to make amendments resulting from the RCM Review. This WEM Procedure documents the processes and methodologies to be applied in the Network Access Quantity Model.	Drafting in progress	Consultation	September 2025

Agenda Item 8(b): Update on AEMO Major Projects Working Group

Market Advisory Committee (MAC) Meeting 2025_10_16

Responsibility	Type	Duration
AEMO	Noting	5 min

1. Purpose

This report to the Market Advisory Committee (MAC) sets out the latest activities of the AEMO Major Projects Working Group (MPWG) as required by 6.2 of the Terms of Reference for the MPWG.

2. Recommendation

That the MAC notes the latest activities of the MPWG:

(a) Membership

- Warren King (CEO of Frontier Energy) withdrew as a member of the MPWG. The updated member list is published on the [MPWG webpage](#).

(b) MPWG meeting held on 19 September 2025

- AEMO hosted the second MPWG meeting on 19 September. MPWG meeting papers included the Implementation Assessments for the following AEMO projects:
 - Operations Enhancements.
 - WEM and SWIS Power System Modelling.
 - Relevant Level Method (RLM).
 - RTMS Enhancements.
- Highlights from the MPWG meeting included:
 - Kirsten Rose, AEMO's new Executive General Manager of WA and Strategy and the MPWG chair, provided an introduction and brief overview of the agenda items.
 - Members were asked to provide feedback on the Implementation Assessments and whether:
 - AEMO has fully considered the problem / challenge for each project.
 - Members agreed with AEMO's proposed implementation approach.
 - AEMO's proposed arrangements for communicating the changes are appropriate.
 - The key implementation risks have been adequately captured.

- Members sought clarification and discussed different elements of the Implementation Assessments during the meeting, including:
 - The possibility of proposing scope/issues for consideration within the Operations Enhancements project.
 - Seeking to understand the financial assumptions underlying the WEM SWIS Power System Modelling project.
 - The possibility of obtaining access to the new RLM calculations (in order to reproduce them to support the development of business cases).
- AEMO will publish the MPWG meeting papers and final minutes on AEMO's website in October 2025.

3. Background

- The MPWG was established by MAC under clause 2.3.17 of the Electricity System and Market (ESM) Rules and section 9 of the MAC Constitution.
- The objectives of the MPWG as set out in the MPWG final Terms of Reference, which were accepted by MAC on 1 May 2025, are to:
 - provide increased visibility, transparency and accountability for AEMO's Major Projects
 - encourage greater engagement between AEMO, government and industry, and
 - seek advice on the WEM implementation roadmap.
- Major Projects refer to projects of relative significance that deliver changes to AEMO's processes and systems.

4. Next Steps

- Members have been invited to provide feedback on the Implementation Assessments by 3 October 2025. AEMO will consider all feedback before finalising and publishing the Implementation Assessments.
- The next MPWG meeting is currently scheduled to take place in December 2025.



Agenda Item 8(c): Update on Power System Security and Reliability Standards Review

Market Advisory Committee (**MAC**) Meeting 2025_10_16

1. Purpose

The MAC Secretariat to provide an update on the Power System Security and Reliability (PSSR) Review.

2. Recommendation

That the MAC notes the update on the PSSR Standards Review, including next steps.

3. Update on PSSR Standards Review

3.1. Background

- The purpose of the PSSR Standards Review (the Review) is to implement the Energy Transformation Taskforce's recommendation to develop a consistent, single end-to-end PSSR standard for the South West Interconnected System (SWIS) with a centralised governance framework that will be implemented in the ESM Rules.
- The Review is being conducted in four stages, as follows:
 1. Assess the existing PSSR standards framework;
 2. Identify any gaps, duplications, and inconsistencies in the existing framework;
 3. Develop proposals for a single end-to-end PSSR standard and a centralised governance framework governed by the Coordinator under the ESM Rules; and
 4. Draft rules to implement the proposals.
- The MAC established the PSSR Working Group to support the Review.
- Given that the roles and responsibilities for managing the PSSR standards are largely undertaken by AEMO and Western Power through their planning and operation processes, a Technical Working Group consisting of EPWA, AEMO and Western Power was also established to provide technical input at each stage of the Review.

Consultation paper

- On 19 June 2025, EPWA published a [consultation paper](#) that presents the findings and policy proposals (20 proposals) from Stages 1–3 of the Review.
- Submissions closed 7 August 2025.
 - 19 submissions received and 18 [published](#).

System strength framework

- EPWA plans to publish an information paper and exposure draft of ESM Amending Rules in October 2025 to progress proposals 12-16, including:
 - A revised system strength definition (proposal 12).

- Establishing a Forecasting Coordination Group to improve consistency of forecasting input assumptions across EPWA, Western Power and AEMO (proposal 16).
- Requiring the Group to develop a methodology for determining a 10-year generation and ESR capacity outlook on an annual basis (proposal 13).
- Assigning Western Power responsibility for determining the fault level requirements for network protection at each transmission node, using a published methodology (proposal 14).
- Requiring Western Power to consider system strength requirements to enable an expected fleet of inverter-based resources (proposal 15).
- Requiring Western Power to publish any forecast shortfalls in system strength requirements and the need for procurement to rectify these in its annual Transmission System Plan and take steps to address these (proposals 14 and 15).

Grid-forming (GFM) and grid-following (GFL) technical requirements

- EPWA has considered stakeholder feedback on proposals 5-11, regarding technical requirements (connection standards) for GFM and GFL inverters in the ESM Rules.
- Stakeholders noted differences from the NEM draft proposals that could discourage adoption of GFM inverters in the SWIS.
- EPWA acknowledges that consultation on the AEMO's [Grid-forming Technology Access Standards Approach Paper](#) closed on 26 September 2025, with stakeholder submissions still under consideration.
- EPWA considers that it is prudent to delay introducing the full set of standards originally proposed in the consultation paper. This will allow further time to monitor and align with developments in the NEM.
- Interim actions (target March 2026):
 - EPWA, AEMO and Western Power to identify and develop measures to remove barriers to connecting GFM inverters.
 - Clarify and improve visibility of the circumstances in which inverter-based resources may be curtailed to address emerging system strength issues. Provide clarity that this is not a long-term solution and that a mechanism to incentivise GFM will ultimately be required.

Other proposals

- EPWA is still considering feedback on proposals 1-4 and 17-20.
- An information paper is expected to be published in early 2026, including matters requiring further consideration in the detailed design and ESM Amending Rules drafting.

3.2. Summary of next steps

- Publish information paper on proposals 12–16 (system strength framework) and ESM Amending Rules exposure draft in October 2025.
- Delay implementation of inverter standards in the ESM Rules to allow alignment with NEM developments.
 - In the interim, develop measures and draft ESM Amending Rules to remove barriers to grid-forming inverters (target March 2026).
- Publish information paper on proposals 1-4 and 17-20 in early 2026.

Agenda Item 9: WEM Operation Effectiveness Report – Progress Update

Market Advisory Committee (MAC) Meeting 2025_10_16

1. Purpose

Energy Policy WA (EPWA) to update the MAC on the progress of implementing the recommendations from the Coordinator of Energy's (Coordinator's) inaugural WEM Operation Effectiveness Report.

2. Recommendation

That the MAC notes:

- the update on the progress of implementing the recommendations from the first WEM Operation Effectiveness Report; and
- that this will become a standing agenda item to provide MAC with a status update of implementing the recommendations of the WEM Operation Effectiveness Report.

3. Background

- Under clause 2.16.13D of the Electricity System and Market (ESM) Rules, the Coordinator must provide the Minister with a report dealing with the matters identified through its market monitoring activities at least once every three years, with the first such report due by 1 July 2025.
- The Coordinator of Energy provided the first WEM Operation Effectiveness Report (the Report), that covered matters outlined in clauses 2.16.13A, 2.16.13B and 2.16.13E of the ESM Rules, to the Minister on 25 June 2025.
- On 8 July 2025, the Coordinator, after consultation with the Minister for Energy, published a version of the Report, with confidential or sensitive data aggregated or removed, on the [Coordinator's website](#).
- The Report was aimed at providing an evidence base and reference for further work to improve market effectiveness, including through ESM Rules changes.

A Standing MAC Agenda Item

- To minimise the administrative burden on stakeholders and Market Bodies (EPWA, AEMO, the Economic Regulation Authority (ERA) and Western Power), EPWA will provide a standing agenda item to the MAC instead of establishing a new MAC Working Group, as previously proposed.
- The standing MAC agenda item will provide updates and facilitate MAC input without the additional administrative burden of a working group.
- The following tables present the latest status update by AEMO and EPWA on the recommendations from the Report.

Table 1 – Recommendations relevant to all Market Bodies

Recommendation	Update
Proactive reporting of Market Bodies on WEM design flaws and areas for improvement	<p>EPWA, AEMO and the ERA have established fortnightly Market Surveillance meetings to discuss WEM design flaws and areas for improvement. Updates, as appropriate, will be provided to the MAC by EPWA or the AEMO at its relevant forums.</p> <p>Additionally, AEMO and EPWA have established a new cadence of regular meetings at Executive level, and are working together to establish a new 'Market Issues Log' that will enable improved information sharing and tracking of solutions between the two agencies.</p>
Improvement of accessibility across all market bodies' websites and published materials	<p>To be commenced</p> <p>On 17 September 2025, the ERA implemented a new website design, moving to a function-based structure and restructured its WEM section.</p>

Table 2 – Recommendations relevant to AEMO

Recommendation	Update
Provision of further detail on the cause of any direction/intervention by AEMO.	The ongoing FCESS Cost Review (Stage 2) is addressing this proposal.
Improvements in relation to operational forecasting.	The ongoing Operational Forecasting Review is addressing this proposal. In parallel to the Review, AEMO has initiated an internal Project to uplift AEMO's operational forecasting capabilities, which includes several initiatives aligned with Energy Policy WA's proposals.
Completion and publication of WEM Procedures in a timely manner, including prompt updates when required.	<p>The Procedure Content Review will address some of the issues highlighted in the Report.</p> <p>As highlighted in the Report, there were nine Procedures outstanding from the date of the new WEM commencement. AEMO has since finalised and commenced two, three have been published for consultation and drafts have been completed for the remaining four</p>

Recommendation	Update
	<p>(noting MT PASA has been delayed due to the relevant systems being completed, as explained to industry at the July APCWG and notified to MAC).</p> <p>AEMO has also implemented new internal processes to support the timely development of Procedures, including uplifted Procedure tracking and reporting tools that will enhance monitoring by Managers and the Senior Leadership Team, and highlight resourcing requirements and risks early.</p>
<p>Making complete and verified market data available through the publicly accessible web portal in easily accessed data formats.</p>	<p>AEMO's Data Dashboard uplift project is a priority initiative for FY26 and will help address the findings from the Report around the availability of data through AEMO's website. AEMO conducted a WEM Data Dashboard survey and held workshops in mid-2025, the findings of which will be considered when defining the scope of the uplift project. The project is scheduled to commence its feasibility stage in November 2025.</p>

Table 3 – Recommendations relevant to the ERA

Recommendation	Update
<p>Provision of clearer information to Market Participants regarding the current priorities and focus of the ERA's surveillance and compliance activities, noting that confidential information must be protected.</p>	<p>To be commenced</p>

Table 4 – Recommendations relevant to Western Power

Recommendation	Update
Transformation of the Transmission System Plan, in the medium term, into a broader Networks Plan that includes a complete transmission and distribution development roadmap, to provide an informed view of investment opportunities. Supporting information should include constraint data, cost-benefit analyses and improved distribution level heat maps.	To be commenced

Table 5 – Recommendations relevant to EPWA

Proposal	EPWA Update
The Coordinator will work with the Market Bodies and other stakeholders on how to integrate the SEO more broadly within the ESM Rules, and will monitor this in the next WEM Operation Effectiveness Report.	Ongoing

Agenda Item 10: Market Development Forward Work Program

Market Advisory Committee (MAC) Meeting 2025_10_16

1. Purpose

- To provide an update on the Market Development Forward Work Program and an overview of the status of MAC working groups.
- Changes to the Market Development Forward Work Program since the previous MAC meeting are shown in **red** in the Tables below.

2. Recommendation

The MAC Secretariat recommends that the MAC notes the updates in the paper.

3. Process

Stakeholders may raise issues for consideration by the MAC at any time by sending an email to the MAC Secretariat at energymarkets@deed.wa.gov.au.

Stakeholders should submit issues for consideration by the MAC two weeks before a MAC meeting so that the MAC Secretariat can include the issue in the papers for the MAC meeting, which are circulated one week before the meeting.

Table 1 – Current MAC Working Groups

Working Group	Established	Status	Next steps
WEM Procedures Content Review	2 May 2024 MAC Meeting	Starting	A revised Terms of Reference addressing MAC's feedback will be shared
Capability Class 2 Technologies Review	24 July 2025 MAC Meeting	Open	Working Group meetings will convene as soon as practicable.
Essential Systems Services Framework Review	2 May 2024 MAC Meeting	Open	Publish a consultation paper
AEMO Procedure Change	1 May 2017 MAC Meeting	Open	Ongoing Process
AEMO Major Projects	1 May 2025 MAC Meeting	Open	Ongoing Process
Power System Security and Reliability Standards	23 November 2023 MAC Meeting	Open	An Information Paper and Exposure Draft for Proposals 12 to 16 is planned to be published in late 2025.
Wholesale Electricity Market Investment Certainty Review	20 July 2023 MAC Meeting	Open	Coordinator's determination of the Benchmark Capacity Providers (reference technologies) was published 30 September 2025, following consultation that closed on 19 September 2025
Cost Allocation Review	14 December 2021 MAC Meeting	Finishing	Schedules 2 and 4 of the <i>Wholesale Electricity Market Amendment (Cost Allocation Reform) Rules 2024</i> to commence on 30 October 2025.

Table 2 – Market Development Forward Work Program

Review	Issues	Status and Next Steps
Cost Allocation Review (CAR)	<p>A review of:</p> <ul style="list-style-type: none"> the allocation of Market Fees, including behind the meter (BTM) and Distributed Energy Resources (DER) issues; cost allocation for Essential System Services; and <p>Issues 2, 16, 23 and 35 from the MAC Issues List.</p>	<ul style="list-style-type: none"> The MAC established the Cost Allocation Review Working Group (CARWG). Information on the CARWG is available at Cost Allocation Review Working Group, including: <ul style="list-style-type: none"> the Scope of Work for the review, as approved by the Coordinator; the Terms of Reference for the CARWG, as approved by the MAC; the list of CARWG members; meeting papers and minutes from the CARWG meetings on 9 May 2022, 7 June 2022, 30 August 2022, 27 September 2022, 25 October 2022, 29 November 2022, 21 March 2023, 2 May 2023 and 29 August 2023. The following papers have been released and are available on the CAR webpage at Cost Allocation Review: <ul style="list-style-type: none"> the Consultation Paper; the International Review; submissions on the Consultation Paper; the CAR Information Paper; the Exposure Draft of the ESM Amending Rules implementing the outcomes of the CAR; submissions on the CAR ESM Amending Rules Exposure Draft; and response to submissions on the CAR ESM Amending Rules Exposure Draft.

Table 2 – Market Development Forward Work Program

Review	Issues	Status and Next Steps
		<ul style="list-style-type: none"> the Wholesale Electricity Market Amendment (Cost Allocation Reform) Rules 2024 available at Wholesale Electricity Market Amendment (Cost Allocation Reform) Rules 2024. Further changes to refine the cost allocation method for the Contingency Reserve Raise Service were presented at the 18 June 2024 TDOWG and consulted on within the Miscellaneous Amendments No. 3 Exposure Draft. The last set of changes (to Contingency Reserve Raise cost allocation) implementing the outcomes of this Review were included in the Amending Rules made by the Minister on 2 October 2024. AEMO to confirm implementation dates. An Exposure Draft was released on 19 August 2025 on changes to Contingency Reserve Lower that affects Schedule 4 of the <i>Wholesale Electricity Market Amendment (Cost Allocation Reform) Rules 2024</i>. <ul style="list-style-type: none"> Consultation closed 2 September 2025. One stakeholder submission was received, which was published on 26 September 2025. By gazettal on 26 September 2025, Schedules 2 and 4 of the <i>Wholesale Electricity Market Amendment (Cost Allocation Reform) Rules 2024</i> will commence on 30 October 2025. Schedule 3 is the last schedule of the of the Wholesale Electricity Market Amendment (Cost Allocation Reform) Rules 2024 for which a commencement date is yet to be specified by the Minister.

Table 2 – Market Development Forward Work Program

Review	Issues	Status and Next Steps
Review of the Power System Security and Reliability (PSSR) Standards	<p>The scope of this review is to:</p> <ul style="list-style-type: none"> review the various PSSR related provisions in the instruments governing power system security and reliability in the SWIS; assess whether the combination of existing standards is effective to ensure power system security and reliability can be maintained; develop proposals for a single end-to-end PSSR standard and a centralised governance framework; and <p>draft amending Rules and other regulatory changes, as necessary.</p>	<ul style="list-style-type: none"> The MAC established the PSSR Standards Working Group (PSSRSWG). Information on the PSSRWG is available at Power System Security and Reliability (PSSR) Standards Working Group including: <ul style="list-style-type: none"> the Terms of Reference for the PSSRSWG, as approved by the MAC; the Scope of Work the list of PSSRSWG members; and meeting papers and minutes for the 14 December 2023, 1 February 2024, 29 February 2024, 18 April 2024, 25 July 2024, 10 October 2024 and 31 October 2024 PSSRSWG meetings. The PSSR Consultation Paper was published on 19 June 2025 on the Power System Security and Reliability Standards Review webpage. <ul style="list-style-type: none"> The consultation period for the Power System Security and Reliability Standards Review (PSSR) Consultation Paper closed on 7 August 2025. Stakeholder submissions were published on 13 August 2025. Developing Information Paper and Exposure Draft. EPWA plans to publish an information paper and exposure draft of WEM Amending Rules (for Proposals 12 to 16, System Strength framework) in late 2025.

Table 2 – Market Development Forward Work Program

Review	Issues	Status and Next Steps
WEM Procedure Content Review	<p>The scope of this review is to assess the content of selected existing WEM Procedures and their heads of power to determine, using the guiding principles, whether any matters identified require changes to improve the effectiveness of WEM Procedures, including, but not limited to:</p> <ul style="list-style-type: none"> the potential elevation of certain content to the ESM Rules; and/or changes to a WEM Procedure heads of power. 	<ul style="list-style-type: none"> A revised Scope of Work and Terms of Reference was presented to the MAC at the 4 September 2025 Meeting to reflect the proposals from the 2025 WEM Operation Effectiveness Report. On 11 September 2025, a MAC member provided EPWA with WEM Procedures that should be included in the review.
Review of the Market Advisory Committee (MAC)	<p>The scope of this review is to ensure that the purpose, representation, process and operations of the MAC are fit for purpose, and in particular, that it operates efficiently and provides balanced, timely and useful advice to the Coordinator.</p>	<ul style="list-style-type: none"> The MAC supported a Scope of Works for this review at its meeting on 8 June 2023. ACIL Allen was engaged by the Coordinator to undertake Stage 1 of the MAC Review, and recommend any changes necessary. The following papers have been released and are available on the MAC Review webpage at Market Advisory Committee Review the: <ul style="list-style-type: none"> Scope of Work for the review, as approved by the Coordinator; Market Advisory Committee Review: Stage 1 - ACIL Allen's Consultation Paper; Submissions received on the Market Advisory Committee Review: Stage 1 - ACIL Allen's Consultation Paper; Market Advisory Committee Review - Coordinator of Energy's Consultation Paper;

Table 2 – Market Development Forward Work Program

Review	Issues	Status and Next Steps
		<ul style="list-style-type: none"> • Submissions received on the Market Advisory Committee Review - Coordinator of Energy's Consultation Paper. • Market Advisory Committee Review - Coordinator of Energy's Information Paper and Exposure Draft of ESM Amending Rules resulting from the Review.

Table 2 – Market Development Forward Work Program

Review	Issues	Status and Next Steps
Procedure Change Process (PCP) Review	A review of the PCP to address issues identified through Energy Policy WA's consultation on governance changes.	<ul style="list-style-type: none"> The MAC discussed a draft Scope of Work for this review at its meeting on 11 October 2022. EPWA has updated the Scope of Works to reflect the MAC discussions. The Scope of Work for the review, as approved by the Coordinator is available here Wholesale Electricity Market Procedure Change Process Review (www.wa.gov.au) ACIL Allen has been appointed to assist with the PCP review. ACIL Allen engaged with MAC members through a survey and one-on-one consultations between 12 March and 18 April 2024. There were 11 respondents to the PCP survey, out of 19 requests. On 6 May 2024, the Consultation Paper was released for public consultation. Submissions closed 31 May 2024 with stakeholder submissions published on the Coordinator's website. On 9 August 2024, the Coordinator finished stage 1 by publishing the ACIL Allen report and his response on the Coordinator's website. EPWA is progressing stages 2 and 3 of the review and is revising a draft consultation paper to reflect the MAC's feedback from the 5 September 2024 MAC meeting.

Table 2 – Market Development Forward Work Program

Review	Issues	Status and Next Steps
Review of the Essential Systems Services (ESS) Framework	<p>The Coordinator of Energy (Coordinator) is conducting a review of the ESS Framework (the Review), incorporating:</p> <ul style="list-style-type: none"> • a review of the ESS Process and Standards under Section 3.15 of the ESM Rules; and • a review of the Supplementary Essential Systems Services Procurement Mechanism (SESSM) under clause 2.2D.1(h). <p>The purpose of this Review is to assess whether the FCESS framework in the ESM Rules is operating efficiently to ensure power system security and reliability can be maintained at the lowest cost to consumer.</p>	<ul style="list-style-type: none"> • The MAC approved the establishment of the ESS Framework Working Group (ESSFRWG) to support the ESS Framework Review. Information on the ESSFRWG is available at Essential System Services Framework Review Working Group including: <ul style="list-style-type: none"> • The Terms of Reference for the ESSFRWG, as approved by the MAC; • The list of ESSFRWG members; • Meeting papers and minutes for 6 November 2024, 26 February, 26 March and 24 July 2025 meetings. <p>The following papers have been released and are available on the ESS Framework Review webpage:</p> <ul style="list-style-type: none"> • The Scope of Work for the Review. <p>Next steps:</p> <ul style="list-style-type: none"> • Finalising a public Consultation Paper for publication.

<p>WEM Investment Certainty (WIC) Review</p>	<p>The WIC Review will consider, design and implement the following five reforms that have been announced by the Minister for Energy, which are aimed at providing further investment certainty to assist the decarbonisation of the WEM:</p> <ol style="list-style-type: none"> (1) changing the Reserve Capacity Price (RCP) curve so it sends sharper signals for investment when demand for new capacity is stronger; (2) a 10-year RCP guarantee for new technologies, such as long-duration storage; (3) a wholesale energy price guarantee for renewable generators, to top up their energy revenues as WEM prices start to decline, in return for them firming up their capacity; (4) emission thresholds for existing and new high emission technologies in the WEM; and (5) a 10-year exemption from the emissions thresholds for existing flexible gas plants that qualify to provide the new flexibility service. 	<ul style="list-style-type: none"> • The MAC established the WIC Review Working Group (WICRWG). Information on the WICRWG is available at Wholesale Electricity Market Investment Certainty (WIC) Review Working Group including: <ul style="list-style-type: none"> • the Terms of Reference for the WICRWG, as approved by the MAC; • the list of WICRWG members; • meeting papers and minutes from the 31 August 2023, 11 October, 8 November, the 6 December 2023, 24 January, the 24 April and 29 May 2024 WICRWG meeting. • The following papers have been released and are available on the WIC Review webpage, including: <ul style="list-style-type: none"> • the Scope of Work for the review, as approved by the Coordinator; • the WIC Review (Initiatives 1 and 2) Consultation Paper; • the submissions received on the WIC Review (Initiatives 1 and 2) Consultation Paper; • the WIC Review (Initiatives 1 and 2) Information Paper; • The Exposure Draft of ESM Amending Rules to implement Initiatives 1 and 2; • Submissions for the Exposure Draft of WEM Investment Certainty and RCM Review Amending Rules; and • Response to Submissions for the Exposure Draft of WEM Investment Certainty and RCM Review Amending Rules. • The ESM Rules implementing the Review Outcomes for Initiatives 1 and 2 of the WIC Review are in Wholesale Electricity Market Amendment (RCM Reviews Sequencing)
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Table 2 – Market Development Forward Work Program

Review	Issues	Status and Next Steps
		<p>Rules 2025. The Rules were approved by the Minister for Energy and published in the Government Gazette on 14 January 2025.</p> <ul style="list-style-type: none"> • The WICRWG convened on 14 August 2025 to discuss the Coordinator's review of the Benchmark Capacity Providers. <ul style="list-style-type: none"> • meeting papers and minutes for this meeting are available at Wholesale Electricity Market Investment Certainty (WIC) Review Working Group page. • The following papers for the 2025 Benchmark Capacity Provider Review have been released and are available on the webpage: <ul style="list-style-type: none"> • Scope of Work • Consultation Paper • Stakeholder submissions • The Coordinator's Determination, including responses to submissions

Table 2 – Market Development Forward Work Program

Review	Issues	Status and Next Steps
Capability Class 2 Technologies Review (CC2TR)	<p>The Review will consider:</p> <ul style="list-style-type: none"> whether market design changes are required to maintain Power System Security and Reliability (PSSR) with the growing share of Electric Storage Resource (ESR) in the South West Interconnected System (SWIS); whether the methodology for rating the capacity of ESR for the purposes of setting Certified Reserve Capacity remains consistent with the State Electricity Objective (SEO); whether the Demand Side Programme (DSP) Obligation Duration remains consistent with the SEO; and whether the ESR obligation intervals (ESROI), including the effectiveness of the method used by AEMO to determine the ESROI, is consistent with the SEO. 	<ul style="list-style-type: none"> The MAC established the Capability Class 2 Technologies Review Working Group (CC2TRWG). Information on the CC2TRWG is available at Capability Class 2 Technologies Review Working Group, including: <ul style="list-style-type: none"> the Terms of Reference for the CC2TRWG, as approved by the MAC; the list of CC2TRWG members. The following papers have been released and are available on the CC2TR webpage: <ul style="list-style-type: none"> the Scope of Works.
Forecast quality	Review of Issue 9 from the MAC Issues List.	<ul style="list-style-type: none"> This review has been incorporated in the Operational Forecasting Review.
Network Access Quantity (NAQ) Review	Assess the performance of the NAQ regime, including policy related to replacement capacity, and address issues identified during implementation of the Energy Transformation Strategy (ETS).	<ul style="list-style-type: none"> The timing for this review is to be determined.

Table 2 – Market Development Forward Work Program		
Review	Issues	Status and Next Steps
Short Term Energy Market (STEM) Review	Review the performance of the STEM to address issues identified during implementation of the ETS.	<ul style="list-style-type: none"> This review has been deferred.

Table 3 – Other Issues			
Id	Submitter/Date	Issue	Status
9	Community Electricity November 2017	Improvement of AEMO forecasts of System Load; real-time and day-ahead.	<p>EPWA has commenced work to improve AEMO's operational forecasting that will consider this issue.</p> <p>The following papers have been released and are available on the Operational Forecasting Review webpage:</p> <ul style="list-style-type: none"> • The Scope of Works • The Operation Forecasting Review Consultation Paper • Stakeholder submissions <p>EPWA is considering stakeholder feedback on the Consultation Paper and is preparing to release an Exposure Draft on proposed Amending Rules.</p>

Agenda Item 11: Overview of Rule Change Proposals (as of 2 October 2025)

Market Advisory Committee (**MAC**) Meeting 2025_10_16

- Changes to the report since the previous MAC meeting are shown in **red font**.
- The next steps and the timing for the next steps are provided for Rule Change Proposals that are currently being actively progressed by the Coordinator of Energy (**Coordinator**) or the Minister.

Rule Change Proposals Commenced since the Report presented at the last MAC Meeting

None

Rule Change Proposals Awaiting Commencement

None

Rule Change Proposals Rejected since Report presented at the last MAC Meeting

None

Rule Change Proposals Awaiting Approval by the Minister

None

Formally Submitted Rule Change Proposal

None

Pre-Rule Change Proposals

None

Rule Changes Made by the Minister since Report presented at the 4 September 2025 MAC Meeting

Gazette	Date	Title	Commencement
2025/113	26/09/2025	Electricity System and Market Amendment (Tranche 8A) Rules 2025	<ul style="list-style-type: none"> • Schedule 1 commenced on 27 September 2025. • Schedule 2 will commence on 30 October 2025.

Rule Change Made by the Minister and Awaiting Commencement

Gazette	Date	Title	Commencement
2024/66	7/06/2024	Wholesale Electricity Market Amendment (Cost Allocation Reform) Rules 2024	<ul style="list-style-type: none"> • Schedules 2 and 4 will commence on 30 October 2025. • Schedule 3 will commence at a time specified by the Minister in a notice published in the Gazette.
2025/113	26/09/2025	Wholesale Electricity Market Amendment (Supplementary Capacity No. 3) Rules 2024	<ul style="list-style-type: none"> • Schedule 2 will commence on 1 October 2026.
2024/120	4/10/2024	Wholesale Electricity Market Amendment (Miscellaneous Amendments No 3) Rules 2024	<ul style="list-style-type: none"> • Schedule 4 will commence on 26 February 2026.
2025/3	14/01/2025	Wholesale Electricity Market Amendment (RCM Reviews Sequencing) Rules 2025	<ul style="list-style-type: none"> • Schedule 2 will commence 1 January 2026. • Schedule 3 will commence 1 October 2026. • Schedule 4 will commence 1 October 2027.

			<ul style="list-style-type: none"> Schedules 5, 6 and 7 will commence at a time specified by the Minister in a notice published in the Gazette.
2025/64	3/06/2025	Electricity System and Market Amendment (Tranche 8) Rules 2025	<ul style="list-style-type: none"> Schedule 3 will commence 1 January 2026. Schedule 4 will commence 1 October 2026. Schedule 5 will commence 1 October 2027. Schedule 6 will commence immediately after the commencement of the amending rules in Schedule 5 of the Wholesale Electricity Market Amendment (RCM Reviews Sequencing) Rules 2025. Schedule 7 will commence on 26 February 2026. Schedule 8 will commence immediately after the commencement of the amending rules in Schedule 2 of the Wholesale Electricity Market Amendment (Supplementary Capacity No. 3) Rules 2024. Schedule 9 will commence at a time specified by the Minister in a notice published in the Gazette.