

Electricity Industry (Electricity System and Market) Regulations 2004

Electricity System and Market Amendment (Tranche 10) Rules 2026

Commencement

- The amending rules set out in Schedule 1 commence at 8:00 AM (WST) on the day after the day of publication of the instrument in the *Gazette*.
- The amending rules set out in Schedule 2 commence at 8:00 AM (WST) on 1 October 2026.
- The amending rules set out in Schedule 3 commence at 8:00 AM (WST) on 1 October 2027.

Where there are electricity system and market rules made by the Minister in accordance with regulation 7(5) of the *Electricity Industry (Electricity System and Market) Regulations 2004* prior to the date this Instrument is made which are specified to come into operation on the same day as the amending rules set out in this Instrument, the amending rules set out in this Instrument come into operation immediately after the commencement of those electricity system and market rules.

Schedule 1

1. Section 1.72 inserted

1.1 Insert the following new section 1.72:

1.72. Transitional provision for the WEM Procedure developed under clause 4.16.3

1.72.1. In this section 1.72:

Tranche 10 Schedule 1 Commencement: means the date and time the Amending Rules in Schedule 1 of the Electricity System and Market Amendment (Tranche 10) Rules 2026 commence.

1.72.2. The WEM Procedure that was developed by the Economic Regulation Authority in accordance with clause 4.16.3 and in force immediately prior to Tranche 10 Schedule 1 Commencement is deemed to have been developed by the Coordinator in accordance with these ESM Rules.

1.72.3. Subject to clause 1.72.4, any reference to the Economic Regulation Authority in the WEM Procedure referred to in clause 1.72.2 is deemed to be a reference to the Coordinator.

1.72.4. Clause 1.72.3 ceases to apply from the date and time the Coordinator first replaces or amends the WEM Procedure following Tranche 10 Schedule 1 Commencement.

2. Section 1.73 inserted

2.1 Insert the following new section 1.73:

1.73. Specific Transitional Provisions for the WEM Procedures affected by the Tranche 10 Amending Rules

1.73.1. In this section 1.73:

Tranche 10 Amending Rules (Schedules 1 and 2): means the Amending Rules in Schedules 1 and 2 of the Electricity System and Market Amendment (Tranche 10) Rules 2026.

1.73.2. Notwithstanding clauses 2.9.2A and 2.9.3, AEMO is not required to amend or develop any WEM Procedures to reflect the Tranche 10 Amending Rules (Schedules 1 and 2) until 1 February 2027.

3. Section 2.16 amended

3.1 Insert the words ', with the first such audit completed by 1 October 2030' after the words 'every three years' in clause 2.16.13F.

4. Section 3.8B inserted

4.1 Insert the following new section 3.8B:

3.8B. Review of DPV Shake-Off and Load Shake-Off Impact on Contingency Events

- 3.8B.1. Western Power must, in accordance with this section 3.8B, conduct a review of the methods for estimating DPV Shake-Off and Load Shake-Off MW quantities arising from Contingency Events in the SWIS at least once in every two years. Western Power must:
- (a) publish the final report for its first review by 30 June 2027; and
 - (b) publish the final report for each subsequent review no later than two years after the publication date of the final report for the previous review.
- 3.8B.2. In conducting a review under clause 3.8B.1, Western Power must, in consultation with AEMO:
- (a) undertake modelling and analysis using available records of previous Contingency Events to estimate the MW quantities of DPV Shake-Off and Load Shake-Off associated with those events;
 - (b) undertake analysis of the factors that influence the MW quantities of DPV Shake-Off and Load Shake-Off arising from Credible Contingency Events in the SWIS; and
 - (c) develop or refine, as applicable, methods for estimating DPV Shake-Off and Load Shake-Off MW quantities to be used by AEMO when determining:
 - i. the Largest Credible Supply Contingency and Largest Credible Load Contingency for each Dispatch Interval and Pre-Dispatch Interval; and
 - ii. Frequency Co-optimised Essential System Service requirements for each Dispatch Interval and Pre-Dispatch Interval.
- 3.8B.3. In conducting a review under clause 3.8B.1, Western Power must, at least four months prior to the date by which it must publish the final report, publish:
- (a) a draft report containing a draft of the information required under clauses 3.8B.5(a), 3.8B.5(b), 3.8B.5(c), 3.8B.5(d) and 3.8B.5(g);
 - (b) a request for submissions on the draft report; and
 - (c) the closing date for submissions, which must be at least 20 Business Days after the date of publication of the draft report.
- 3.8B.4. Western Power must publish any submissions it receives in response to a draft report published under clause 3.8B.3 on its website, and take those

submissions into account when preparing its final report under clause 3.8B.5.

- 3.8B.5. Following the closing date for submissions on a report published under clause 3.8B.3, Western Power must publish a final report containing:
- (a) details of the modelling and analysis undertaken and the outcomes of the modelling and analysis;
 - (b) details of the methods developed or refined under clause 3.8B.2(c);
 - (c) details of the input parameters required by the methods specified under clause 3.8B.2(c), including the sources of input parameters, initial values, and details of mechanisms for the review and update of parameters where appropriate;
 - (d) an assessment of any limitations on the accuracy of the proposed methods and potential options to address those limitations;
 - (e) a summary of submissions received by Western Power on the draft report;
 - (f) Western Power's response to the issues raised in submissions; and
 - (g) any other matters Western Power considers relevant to the review.
- 3.8B.6. Western Power must provide to AEMO any information Western Power holds that is reasonably required by AEMO to implement the methods specified by Western Power in a final report under clause 3.8B.5(b).
- 3.8B.7. If AEMO decides to vary the methods it uses for the purposes described in clause 3.8B.2(c) from the methods specified by Western Power in the most recent final report published under clause 3.8B.5, then AEMO must publish the reasons for its decision on the WEM Website.

5. Section 4.1 amended

- 5.1 Delete clause 4.1.19 and replace it with the following:

- 4.1.19. The Coordinator must determine and publish a Peak Benchmark Reserve Capacity Price and a Flexible Benchmark Reserve Capacity Price for a Reserve Capacity Cycle in accordance with section 4.16 prior to:
- (a) 16 March of Year 1 of the Reserve Capacity Cycle, if the Coordinator has determined new Benchmark Technologies under clause 4.16.11(b) in the immediately prior year; or
 - (b) otherwise, the date and time specified in clause 4.1.4.

- 5.2 Delete clause 4.1.27 and replace it with the following:

- 4.1.27. For a Reserve Capacity Cycle from the 2026 Reserve Capacity Cycle onwards, if the Flexible Reserve Capacity Price is less than or equal to the

Peak Reserve Capacity Price then in respect of the relevant Capacity Year:

- (a) Market Participants are not required to fulfil any further obligations relating to Flexible Capacity Credits;
- (b) AEMO must not procure supplementary Flexible Capacity under section 4.24;
- (c) AEMO must not procure Non-Co-optimised Essential System Services relating to Flexible Capacity;
- (d) AEMO must not consider Flexible Capacity Outage Capabilities or the availability of Flexible Capacity when conducting Outage Evaluations under section 3.18E;
- (e) subject to clause 4.1.27(g), AEMO is not required to determine or publish:
 - i. [Blank]
 - ii. [Blank]
 - iii. [Blank]
 - iv. Entity Daily Flexible Reserve Capacity Prices under clause 4.29.1E and the Floating Daily Flexible Reserve Capacity Price under clause 4.29.1F;
 - v. [Blank]
 - vi. [Blank]
 - vii. [Blank]
 - viii. the Transitional Daily Flexible Reserve Capacity Price under clause 4.29.1G and Fixed Daily Flexible Reserve Capacity Prices under clause 4.29.1H; and
 - ix. the values described in clauses 4.20.5A(b)(iiiA) and 4.20.5A(b)(v);
- (f) a standard form Supplementary Capacity Contract is not required to specify aspects relating to supplementary Flexible Capacity outlined under clauses 4.24.13(g) and 4.24.13(h)(i)(2); and
- (g) AEMO must determine and publish:
 - i. [Blank]
 - ii. the Flexible Reserve Capacity Price under clause 4.29.1(b)(ii).

6. Section 4.3 amended

- 6.1 Insert the words ', if published on the Coordinator's Website' after the words 'Reserve Capacity Cycle' in clause 4.3.1(f).

7. Section 4.16 amended

7.1 Delete clause 4.16.1 and replace it with the following:

4.16.1. For each Reserve Capacity Cycle, the Coordinator must publish a Peak Benchmark Reserve Capacity Price and a Flexible Benchmark Reserve Capacity Price as determined in accordance with this section 4.16 prior to the date and time specified in clause 4.1.19.

7.2 Delete clause 4.16.3 and replace it with the following:

4.16.3. The Coordinator must develop a WEM Procedure documenting the method it must use and the process it must follow in determining the Benchmark Reserve Capacity Prices, and the Coordinator must follow that documented WEM Procedure to annually review the value of the Benchmark Reserve Capacity Prices in accordance with this section 4.16 and in accordance with the timing requirements specified in clause 4.1.19.

7.3 Insert the following new clause 4.16.3A:

4.16.3A. The Economic Regulation Authority must support the Coordinator in the development of key economic parameters to be used in the determination of the Peak Benchmark Reserve Capacity Price and the Flexible Reserve Capacity Price.

7.4 Delete the words 'Economic Regulation Authority' and replace them with the word 'Coordinator' in each of the two places they occur in clause 4.16.4.

7.5 Delete the words 'Economic Regulation Authority' and replace them with the word 'Coordinator' in clause 4.16.5.

7.6 Delete the words 'Economic Regulation Authority' and replace them with the word 'Coordinator' in each of the two places they occur in clause 4.16.6.

7.7 Delete the words 'its website' and replace them with the words 'the Coordinator's Website' in clause 4.16.6.

7.8 Delete the words 'Economic Regulation Authority' and replace them with the word 'Coordinator' in clause 4.16.7.

7.9 Delete the words 'its website' and replace them with the words 'the Coordinator's Website' in clause 4.16.7.

7.10 Delete the words 'Economic Regulation Authority' and replace them with the word 'Coordinator' in clause 4.16.8.

7.11 Delete the words 'its website' and replace them with the words 'the Coordinator's Website' in clause 4.16.8.

7.12 Delete the words 'Economic Regulation Authority's' and replace them with the word 'Coordinator's' in clause 4.16.8.

- 7.13 Delete the words 'Economic Regulation Authority' and replace them with the word 'Coordinator' in clause 4.16.8A.
- 7.14 Delete the words 'Economic Regulation Authority' and replace them with the word 'Coordinator' in clause 4.16.9.
- 7.15 Delete clause 4.16.9(b) and replace it with the following:
- (b) if the Coordinator has determined new Benchmark Technologies under clause 4.16.11(b), within the timeframe required to publish the Benchmark Reserve Capacity Prices for the next Reserve Capacity Cycle in accordance with clause 4.1.19(a).
- 7.16 Delete the words 'Economic Regulation Authority' and replace them with the word 'Coordinator' in each of the two places they occur in clause 4.16.10.
- 8. Section 4.20 amended**
- 8.1 Delete the words 'clause 1.63.10(e)(ix)' and replace them with the words 'clauses 1.63.10(e)(ix) and 4.1.27(e)(ix)' in clause 4.20.5A(b)(iiiA).
- 8.2 Delete the words 'clause 1.63.10(e)(ix)' and replace them with the words 'clauses 1.63.10(e)(ix) and 4.1.27(e)(ix)' in clause 4.20.5A(b)(v).
- 9. Section 7.7 amended**
- 9.1 Insert the following new clause 7.7.5A:
- 7.7.5A. If AEMO has issued a Low Reserve Condition Declaration and the Short Term PASA or the Available Capacity Scenario for the Pre-Dispatch Schedule projects that a Registered Facility will be needed to provide energy, AEMO may direct the relevant Market Participant to use the Liquid Fuel nominated under clause 4.10.1(e)(v) in the relevant application for Certified Reserve Capacity for the Registered Facility.
- 9.2 Delete clause 7.7.14 and replace it with the following:
- 7.7.14. AEMO must document in a WEM Procedure:
- (a) the processes AEMO will use to determine which Registered Facility to direct under clauses 7.7.3, 7.7.4, 7.7.5 or 7.7.5A;
 - (b) the processes AEMO will use to determine which Registered Facility to direct to synchronise to provide a RoCoF Control Service under clause 3.4.4(d); and
 - (c) the circumstances that must exist for AEMO to issue a direction under clause 7.7.5A.
- 10. Section 7.12 amended**
- 10.1 Delete clause 7.12.1 and replace it with the following:

7.12.1. In this section 7.12:

Suspension Period: Means a continuous period in which AEMO has suspended the Real-Time Market under clause 7.11D.1(c).

Deemed Real-Time Payment: Has the meaning given in clause 7.12.1A.

Deemed Real-Time Cost: Has the meaning given in clause 7.12.1B.

10.2 Insert the following new clause 7.12.1A:

7.12.1A. The Deemed Real-Time Payment for Market Participant p in Suspension Period s is:

$$\begin{aligned} & DeemedRTPayment(p, s) \\ &= NCESS_Activation_Payment(p, s) + SC_Activation_Payment(p, s) \\ &+ \sum_{DI \in s} \sum_{f \in p} \left(CR_Payable(f, DI) + CL_Payable(f, DI) + RCS_Payable(f, DI) \right. \\ &+ RR_Payable(f, DI) + RL_Payable(f, DI) \\ &+ \left(\max(MarginalOfferPrice(f, DI), ReferenceTradingPrice(t)) \right. \\ &\times EnergyUpliftQuantity(f, DI) \left. \right) \end{aligned}$$

where:

- (a) NCESS_Activation_Payment(p,s) is the sum of any activation payments received by Market Participant p for Suspension Period s under a Non-Co-optimised Essential System Service Contract for a Registered Facility;
- (b) SC_Activation_Payment(p,s) is the sum of any activation payments received by Market Participant p for Suspension Period s under a Supplementary Capacity Contract for a Registered Facility;
- (c) $DI \in s$ denotes all Dispatch Intervals DI in Suspension Period s;
- (d) $f \in p$ denotes all Registered Facilities f registered to Market Participant p in Dispatch Interval DI;
- (e) CR_Payable(f,DI) is the Contingency Reserve Raise amount payable for Registered Facility f in Dispatch Interval DI as calculated in accordance with clause 9.10.6;
- (f) CL_Payable(f,DI) is the Contingency Reserve Lower amount payable for Registered Facility f in Dispatch Interval DI as calculated in accordance with clause 9.10.10;
- (g) RCS_Payable(f,DI) is the RoCoF Control Service amount payable for Registered Facility f in Dispatch Interval DI as calculated in accordance with clause 9.10.14;
- (h) RR_Payable(f,DI) is the Regulation Raise amount payable for Registered Facility f in Dispatch Interval DI as calculated in accordance with clause 9.10.22;

- (i) $RL_Payable(f,DI)$ is the Regulation Lower amount payable for Registered Facility f in Dispatch Interval DI as calculated in accordance with clause 9.10.23;
- (j) $MarginalOfferPrice(f,DI)$ is the highest Loss Factor Adjusted Price associated with any cleared (or scheduled) Price-Quantity Pair for In-Service Capacity in respect of Market Participant p 's Real-Time Market Offer for energy that was dispatched for Registered Facility f in Dispatch Interval DI ;
- (k) $ReferenceTradingPrice(t)$ is the Final Reference Trading Price for Trading Interval t containing Dispatch Interval DI ; and
- (l) $EnergyUpliftQuantity(f,DI)$ is the quantity determined for Registered Facility f in Dispatch Interval DI under clause 9.9.11.

10.3 Insert the following new clause 7.12.1B:

7.12.1B. The Deemed Real-Time Cost for Market Participant p in Suspension Period s is the Economic Regulation Authority's best estimate of all the efficient variable costs incurred by Market Participant p in Suspension Period s that relate only to the provision of Market Services, Non-Co-optimised Essential System Services and supplementary capacity from Registered Facilities.

10.4 Insert the following new clause 7.12.1C:

7.12.1C. If:

- (a) AEMO has suspended the Real-Time Market under clause 7.11D.1(c); and
- (b) the Economic Regulation Authority considers that a Market Participant has received a material and irregular level of Energy Uplift Payments over the Suspension Period,

then the Economic Regulation Authority must determine and compare the Market Participant's Deemed Real-Time Payment and Deemed Real-Time Cost for the Suspension Period.

10.5 Delete clause 7.12.2 and replace it with the following:

7.12.2. If the Economic Regulation Authority determines under clauses 7.12.1C or 7.12.7(b) that a Market Participant's Deemed Real-Time Payment for a Suspension Period exceeds its Deemed Real-Time Cost ("**Market Participant Excess**"), then:

- (a) the Economic Regulation Authority may determine a Market Participant Excess Amount for the Market Participant for each Trading Interval in the Suspension Period in accordance with clause 7.12.2A; and

- (b) if the Economic Regulation Authority determines a Market Participant Excess Amount for the Market Participant for each Trading Interval in the Suspension Period under clause 7.12.2(a), the Economic Regulation Authority must, as soon as practicable, but before the commencement date corresponding to the Settlement Adjustment Date 3 of the first Trading Week to which the Market Participant Excess Amounts relate, notify AEMO and the Market Participant of the Market Participant Excess Amounts and the Trading Intervals to which each Market Participant Excess Amount relates.

10.6 Insert the following new clause 7.12.2A:

7.12.2A. The Economic Regulation Authority must determine a Market Participant Excess Amount for Market Participant *p* for Trading Interval *t* in Suspension Period *s* under clause 7.12.2(a) as:

$$MPEA(p, t) = \min(\text{EnergyUpliftPayment}(p, s), \\ \text{DeemedRTPayment}(p, s) - \text{DeemedRTCOST}(p, s)) \\ \times \frac{\text{EnergyUpliftPayment}(p, t)}{\text{EnergyUpliftPayment}(p, s)}$$

where:

- (a) EnergyUpliftPayment(*p*,*s*) is the sum of all Energy Uplift Payments received by Market Participant *p* for Suspension Period *s*;
- (b) DeemedRTPayment(*p*,*s*) is the Deemed Real-Time Payment for Market Participant *p* for Suspension Period *s*, as determined by the Economic Regulation Authority in accordance with clause 7.12.1A;
- (c) DeemedRTCOST(*p*,*s*) is the Deemed Real-Time Cost for Market Participant *p* for Suspension Period *s*, as determined by the Economic Regulation Authority in accordance with clause 7.12.1B; and
- (d) EnergyUpliftPayment(*p*,*t*) is the sum of Energy Uplift Payments received by Market Participant *p* for Dispatch Intervals in Trading Interval *t* that fall within Suspension Period *s*.

10.7 Delete clause 7.12.3 and replace it with the following:

7.12.3. If AEMO has suspended the Real-Time Market under clause 7.11D.1(c) and a Market Participant considers that the Deemed Real-Time Payment for the Market Participant for the Suspension Period is lower than the corresponding payment would have been if the Real-Time Market was not suspended, the Market Participant may request the Economic Regulation Authority to determine if that is correct and, if so, determine whether a Market Participant Deficit exists for the Market Participant for the Suspension Period in accordance with clause 7.12.7.

10.8 Delete clause 7.12.7 and replace it with the following:

- 7.12.7. The Economic Regulation Authority must, following receipt of any further information under clause 7.12.5 or a response from AEMO under clause 7.12.6, if applicable, determine whether:
- (a) the Market Participant's Deemed Real-Time Cost for the Suspension Period exceeded its Deemed Real-Time Payment ("**Market Participant Deficit**"), in which case clause 7.12.8 applies; or
 - (b) the Market Participant's Deemed Real-Time Payment for the Suspension Period exceeded its Deemed Real-Time Cost, in which case clause 7.12.2 applies.

10.9 Delete clause 7.12.8 and replace it with the following:

- 7.12.8. If the Economic Regulation Authority determines that there is a Market Participant Deficit under clause 7.12.7, the Economic Regulation Authority must:
- (a) determine a Market Participant Deficit Amount for the Market Participant for each Trading Interval in the Suspension Period in accordance with clause 7.12.8A; and
 - (b) as soon as practicable, but before the commencement date corresponding to the Settlement Adjustment Date 3 of the first Trading Week to which the Market Participant Deficit Amounts relate, notify AEMO and the Market Participant of the Market Participant Deficit Amounts determined under clause 7.12.8(a) and the Trading Intervals to which the Market Participant Deficit Amounts relate.

10.10 Insert the following new clause 7.12.8A:

- 7.12.8A. The Economic Regulation Authority must determine a Market Participant Deficit Amount for Market Participant p for Trading Interval t in Suspension Period s under clause 7.12.8(a) as:

$$MPDA(p, t) = (DeemedRTCost(p, s) - DeemedRTPayment(p, s)) \times \frac{NDI(t)}{NDI(s)}$$

where:

- (a) DeemedRTCost(p,s) is the Deemed Real-Time Cost for Market Participant p for Suspension Period s, as determined by the Economic Regulation Authority in accordance with clause 7.12.1B;
- (b) DeemedRTPayment(p,s) is the Deemed Real-Time Payment for Market Participant p for Suspension Period s, as determined by the Economic Regulation Authority in accordance with clause 7.12.1A;

- (c) NDI(t) is the number of Dispatch Intervals in Trading Interval t that fall within Suspension Period s; and
- (d) NDI(s) is the number of Dispatch Intervals in Suspension Period s.

11. Chapter 11 (Glossary) amended

- 11.1 Insert each of the following new definitions in Chapter 11 (Glossary) in the appropriate alphabetical order:

DPV Shake-Off: The disconnection of distribution-connected photovoltaic energy producing units within Non-Dispatchable Loads caused by voltage and frequency disturbances during Credible Contingency Events in the SWIS.

Load Shake-Off: The disconnection of Load within Non-Dispatchable Loads caused by voltage and frequency disturbances during Credible Contingency Events in the SWIS.

- 11.2 Delete the words 'by the Economic Regulation Authority on its website' in the definition of Flexible Benchmark Reserve Capacity Price in Chapter 11 (Glossary) and replace them with the words 'on the Coordinator's Website'.
- 11.3 Delete the words 'by the Economic Regulation Authority on its website' in the definition of Peak Benchmark Reserve Capacity Price in Chapter 11 (Glossary) and replace them with the words 'on the Coordinator's Website'.

Schedule 2**1. Section 2.30 amended**

- 1.1 Delete the word 'and' at the end of clause 2.30.5(c).
- 1.2 Delete the words 'Facility Monthly Peak Reserve Capacity Price applicable to each of the Facilities and' and replace them with the words 'Entity Daily Peak Reserve Capacity Price applicable to each of the Facilities or' in clause 2.30.5(f).
- 1.3 Delete the word 'and' at the end of clause 2.30.5(h).
- 1.4 Delete the full stop at the end of clause 2.30.5(i) and replace it with '; and'.
- 1.5 Insert the following new clause 2.30.5(j):
 - (j) all the Separately Certified Components that are Electric Storage Resources within the proposed Aggregated Facility are expected to have the same Peak Electric Storage Resource Obligation Duration in any future Trading Day.

2. Section 4.1 amended

- 2.1 Delete the words 'Facility Monthly' and replace them with the words 'Entity Daily' in clause 4.1.29.

3. Section 4.26 amended

- 3.1 Delete clause 4.26.1(b) and replace it with the following:
 - (b) For a Facility f , for which a Market Participant holds Capacity Credits in Trading Interval t , $Y(f,t)$ is determined as follows:
 - i. if Facility f is not a Registered Facility in Trading Interval t , $Y(f,t)$ equals the Entity Daily Peak Reserve Capacity Price for the Facility in Trading Interval t divided by 48, or the highest Entity Daily Peak Reserve Capacity Price for any Separately Certified Component of the Facility in Trading Interval t divided by 48;
 - ii. if AEMO has determined that in Trading Interval t Facility f is not in Commercial Operation and is either a Scheduled Facility or Semi-Scheduled Facility:

$$Y(f,t) = \sum_{c \in f} \frac{CC(c,t)}{CC(f,t)} \times \frac{EDPRCP(c,t)}{48}$$

where:

1. $c \in f$ denotes all Separately Certified Components c of Facility f ;
2. $CC(c,t)$ is the Capacity Credits associated with Separately Certified Component c in Trading Interval t ;

3. $CC(f,t)$ is the Capacity Credits associated with Facility f in Trading Interval t ; and
4. $EDPRCP(c,t)$ is the Entity Daily Peak Reserve Capacity Price for Separately Certified Component c in Trading Interval t ;
- iii. if AEMO has determined that in Trading Interval t Facility f is in Commercial Operation and is either a Scheduled Facility or Semi-Scheduled Facility:

$$Y(f,t) = \left(\sum_{c \in ESR(f,t)} \frac{PESROI(c,t) \times CC(c,t)}{CC(f,t)} \times \frac{EDPRCP(c,t)}{PESROD(c,t)} \right) + \left(\sum_{c \in NonESR(f,t)} \frac{CC(c,t)}{CC(f,t)} \times \frac{EDPRCP(c,t)}{48} \right)$$

where:

1. $c \in ESR(f,t)$ refers to all Separately Certified Components c of Facility f in Trading Interval t that are Electric Storage Resources;
2. $PESROI(c,t)$ is 1 if Trading Interval t is a Peak Electric Storage Resource Obligation Interval for Separately Certified Component c and 0 otherwise;
3. $CC(c,t)$ is the Capacity Credits associated with Separately Certified Component c in Trading Interval t ;
4. $CC(f,t)$ is the Capacity Credits associated with Facility f in Trading Interval t ;
5. $EDPRCP(c,t)$ is the Entity Daily Peak Reserve Capacity Price for Separately Certified Component c in Trading Interval t ;
6. $PESROD(c,t)$ is the number of Trading Intervals in the Peak Electric Storage Resource Obligation Duration for Separately Certified Component c in the Trading Day containing Trading Interval t ; and
7. $c \in NonESR(f,t)$ refers to all Separately Certified Components c of Facility f in Trading Interval t that are not Electric Storage Resources;
- iv. if Facility f is a Non-Scheduled Facility, $Y(f,t)$ equals the Entity Daily Peak Reserve Capacity Price for the Facility divided by 48; and
- v. if Facility f is a Demand Side Programme:

$$Y(f, t) = \frac{PRCP}{DSP_MIN_AV_TI \times QTY_BD_CY}$$

where:

1. PRCP is the Peak Reserve Capacity Price for the relevant Capacity Year;
2. DSP_MIN_AV_TI is the minimum number of Trading Intervals per Trading Day that a Demand Side Programme must nominate to be available to provide Peak Capacity if issued a Dispatch Instruction in accordance with clause 4.10.1(f)(iii); and
3. QTY_BD_CY is the number of Business Days in the relevant Capacity Year.

3.2 Delete clause 4.26.1(e) and replace it with the following:

(e) For Registered Facility f in the Trading Interval t , $Spare(f, t)$ is determined as follows:

i. where Facility f is a Scheduled Facility:

$$\max(0, RCOQ(f, t) - CAFO(f, t) - \max(0, 2 \times SOMS(f, t)))$$

where:

1. RCOQ(f, t) is the Reserve Capacity Obligation Quantity determined for the Facility f in Trading Interval t ;
2. CAFO(f, t) is the Capacity Adjusted Forced Outage Quantity for Facility f in Trading Interval t calculated in 3.21.7B; and
3. SOMS(f, t) is the Sent Out Metered Schedule for Facility f in Trading Interval t ;

iA. where Facility f is a Semi-Scheduled Facility:

$$\max(0, RCOQ(f, t) - CAFO(f, t) - \max(0, 2 \times SOMS(f, t)))$$

where:

1. RCOQ(f, t) is the Reserve Capacity Obligation Quantity determined for Facility f in Trading Interval t ;
2. CAFO(f, t) is the Capacity Adjusted Forced Outage Quantity for Facility f in Trading Interval t calculated in 3.21.7B; and
3. SOMS(f, t) is the Sent Out Metered Schedule for Facility f in Trading Interval t ;

ii. where Facility f is a Non-Scheduled Facility, zero; and

iii. if Facility f is a Demand Side Programme:

1. if Demand Side Programme f is subject to a Reserve Capacity Test or a Dispatch Instruction issued under clause 7.6.5A with a non-zero dispatch quantity in Trading Interval t :

$$RCOQ(f, t) - DIMW(f, t)$$

2. otherwise:

$$RCOQ(f, t)$$

where:

3. $RCOQ(f, t)$ is the Reserve Capacity Obligation Quantity for Demand Side Programme f in Trading Interval t ; and
4. $DIMW(f, t)$ is the quantity by which Demand Side Programme f was instructed by AEMO to amend its DSP Energy Level in Trading Interval t as specified by AEMO in accordance with clause 7.13.5.

- 3.3 Delete the words 'if AEMO has issued a Dispatch Instruction with a non-zero MW quantity under section 7.6 to the Demand Side Programme f for the Trading Interval:' and replace them with the words 'if Trading Interval t falls within a DSP Dispatch Event for Demand Side Programme f :' in clause 4.26.2D(a).

4. Section 4.28 amended

- 4.1 Delete the words 'assigned to Facilities' and replace them with the words 'held by Market Participants for the Trading Day' in clause 4.28.1(a)(ii).
- 4.2 Delete clause 4.28.2(d) and replace it with the following:
 - (d) the cost of each other Capacity Credit acquired by AEMO from a Market Participant is the Entity Daily Peak Reserve Capacity Price for the relevant Facility or Separately Certified Component in that Trading Day.

5. Section 4.28A amended

- 5.1 Delete clause 4.28A.1A(c) and replace it with the following:
 - (c) $Y(f, t)$ is the per Trading Interval capacity price associated with Intermittent Load f in Trading Interval t , which equals the Floating Daily Peak Reserve Capacity Price for the relevant Reserve Capacity Cycle divided by 48.

6. Section 4.29 amended

- 6.1 Insert the word 'and' at the end of clause 4.29.1A(a)(iv).
- 6.2 Delete clause 4.29.1A(b) and replace it with the following:
 - (b) [Blank]

- 6.3 Delete the words '2025 Reserve Capacity Cycle' and replace them with the words '2024 Reserve Capacity Cycle' in clause 4.29.1A(c).
- 6.4 Delete the full stop at the end of clause 4.29.1B(a)(iii) and replace it with '; and'.
- 6.5 Delete clause 4.29.1B(b) and replace it with the following:
- (b) [Blank]
- 6.6 Delete the words '2025 Reserve Capacity Cycle' and replace them with the words '2024 Reserve Capacity Cycle' in clause 4.29.1B(c).
- 6.7 Delete the words 'Facility Monthly Peak Reserve Capacity Price' and replace them with the words 'Fixed Daily Peak Reserve Capacity Price' in clause 4.29.1D(b).
- 6.8 Delete the words 'Peak Reserve Capacity Price divided by 12' and replace them with the words 'Floating Daily Peak Reserve Capacity Price' in clause 4.29.1D(b).
- 6.9 Delete clause 4.29.1D(c)(ii) and replace it with the following:

- ii. for the second and third Peak Fixed Price Reserve Capacity Cycles for the Fixed Price Facility or Fixed Price Component:

$$\text{FDPRCP}_{\text{cy}} = \frac{\text{FDPRCP}_{\text{cy}-1} \times \text{TDCY}_{\text{cy}-1}}{\text{TDCY}_{\text{cy}}} \times (1 + \max(0, \text{ForecastCPI}_{\text{cy}}))$$

where:

1. $\text{FDPRCP}_{\text{cy}-1}$ is Fixed Daily Peak Reserve Capacity Price for the Fixed Price Facility or Fixed Price Component in the previous Reserve Capacity Cycle;
2. $\text{TDCY}_{\text{cy}-1}$ is the number of Trading Days in the relevant Capacity Year for the previous Reserve Capacity Cycle;
3. $\text{ForecastCPI}_{\text{cy}}$ is the value determined in accordance with clause 4.29.2(a); and
4. TDCY_{cy} is the number of Trading Days in the relevant Capacity Year for the current Reserve Capacity Cycle.

- 6.10 Delete clause 4.29.1D(c)(iii) and replace it with the following:

- iii. for each subsequent Peak Fixed Price Reserve Capacity Cycle for the Fixed Price Component:

$$\begin{aligned} \text{FDPRCP}_{\text{cy}} = & \frac{\text{FDPRCP}_{\text{cy}-1} \times \text{TDCY}_{\text{cy}-1}}{\text{TDCY}_{\text{cy}}} \\ & \times (1 + \max(0, \text{ForecastCPI}_{\text{cy}}) \\ & + \max(0, \text{ActualCPI}_{\text{cy}-2}) \\ & - \max(0, \text{ForecastCPI}_{\text{cy}-2})) \end{aligned}$$

where:

1. FDP_{cy-1} is the Fixed Daily Peak Reserve Capacity Price for the Fixed Price Facility or Fixed Price Component in the previous Reserve Capacity Cycle;
2. $TDCY_{cy-1}$ is the number of Trading Days in the relevant Capacity Year for the previous Reserve Capacity Cycle;
3. $ForecastCPI_{cy}$ is the value determined in accordance with clause 4.29.2(a);
4. $ActualCPI_{cy-2}$ is the value determined in accordance with clause 4.29.2(c);
5. $ForecastCPI_{cy-2}$ is the value determined in accordance with clause 4.29.2(b); and
6. $TDCY_{cy}$ is the number of Trading Days in the relevant Capacity Year for the current Reserve Capacity Cycle.

6.11 Delete clause 4.29.1H(b) and replace it with the following:

- (b) for the second and third Flexible Fixed Price Reserve Capacity Cycles for the Fixed Price Component:

$$FDFRCP_{cy} = \frac{FDFRCP_{cy-1} \times TDCY_{cy-1}}{TDCY_{cy}} \times (1 + \max(0, ForecastCPI_{cy}))$$

where:

- i. $FDFRCP_{cy-1}$ is the Fixed Daily Flexible Reserve Capacity Price for the Fixed Price Component in the previous Reserve Capacity Cycle;
- ii. $TDCY_{cy-1}$ is the number of Trading Days in the relevant Capacity Year for the previous Reserve Capacity Cycle;
- iii. $ForecastCPI_{cy}$ is the consumer price index value determined in accordance with clause 4.29.2(a); and
- iv. $TDCY_{cy}$ is the number of Trading Days in the relevant Capacity Year for the current Reserve Capacity Cycle; and

6.12 Delete clause 4.29.1H(c) and replace it with the following:

- (c) for each subsequent Flexible Fixed Price Reserve Capacity Cycle for the Fixed Price Component:

$$FDFRCP_{cy} = \frac{FDFRCP_{cy-1} \times TDCY_{cy-1}}{TDCY_{cy}} \times (1 + \max(0, ForecastCPI_{cy}) + \max(0, ActualCPI_{cy-2}) - \max(0, ForecastCPI_{cy-2}))$$

where:

- i. $FDFRCP_{cy-1}$ is the Fixed Daily Flexible Reserve Capacity Price for the Fixed Price Component in the previous Reserve Capacity Cycle;

- ii. $TDCY_{cy-1}$ is the number of Trading Days in the relevant Capacity Year for the previous Reserve Capacity Cycle;
- iii. $ForecastCPI_{cy}$ is the value determined in accordance with clause 4.29.2(a);
- iv. $ActualCPI_{cy-2}$ is the value determined in accordance with clause 4.29.2(c);
- v. $ForecastCPI_{cy-2}$ is the value determined in accordance with clause 4.29.2(b); and
- vi. $TDCY_{cy}$ is the number of Trading Days in the relevant Capacity Year for the current Reserve Capacity Cycle.

6.13 Delete clause 4.29.2B(b) and replace it with the following:

- (b) for the 2024 Reserve Capacity Cycle:
 - i. the Entity Daily Peak Reserve Capacity Price for each Transitional Facility or Transitional Component;
 - ii. the Fixed Daily Peak Reserve Capacity Price for each Fixed Price Facility and each Fixed Price Component for which the Reserve Capacity Cycle is a Peak Fixed Price Reserve Capacity Cycle;
 - iii. the Entity Daily Peak Reserve Capacity Price for all other Facilities and Separately Certified Components;

6.14 Delete clause 4.29.3(a) and replace it with the following:

- (a) the Entity Daily Peak Reserve Capacity Price for each Demand Side Programme, Non-Scheduled Facility, and Separately Certified Component applying during Trading Day d;

6.15 Delete clause 4.29.3(aA) and replace it with the following:

- (aA) [Blank]

6.16 Delete the words 'that Trading Day' and replace them with the words 'Trading Day d' in clause 4.29.3(b).

6.17 Delete the words 'that Trading Day' and replace them with the words 'Trading Day d' in clause 4.29.3(c).

6.18 Delete the words 'that Trading Day' and replace them with the words 'Trading Day d' in clause 4.29.3(cB).

6.19 Insert the following new clause 4.29.3(d)(iA):

- iA. the quantity of Peak Capacity Credits (including Capacity Credits from Facilities subject to NCESS Contracts) for each Separately Certified Component acquired by AEMO;

6.20 Delete the words 'for Trading Day d' in clause 4.29.3(d)(ii).

6.21 Insert the following new clause 4.29.3(d)(ivA):

- ivA. the quantity of Peak Capacity Credits for each Separately Certified Component traded bilaterally in accordance with section 4.30;

6.22 Delete the words 'the Facility Monthly Peak Reserve Capacity Price for the Facility or Separately Certified Component for that period is equal to the Reserve Capacity Price for the Capacity Year immediately preceding 1 October of Year 3 of that Reserve Capacity Cycle divided by 12' and replace them with the words 'the Entity Daily Peak Reserve Capacity Price for the Facility or a Separately Certified Component of the Facility for that period is equal to the Floating Daily Peak Reserve Capacity Price for the Capacity Year immediately preceding 1 October of Year 3 of the Reserve Capacity Cycle' in clause 4.29.5.

7. Section 7.11B amended

7.1 Delete clause 7.11B.1B and replace it with the following:

7.11B.1B. For the purposes of clauses 7.11B.1A and 7.11C.2, AEMO must identify a replacement Market Schedule containing the Dispatch Interval as follows:

- (a) if AEMO has sufficient information, it must use the Dispatch Algorithm with corrected Dispatch Inputs to determine and identify a Market Schedule for the relevant Dispatch Interval that does not include manifestly incorrect data, in accordance with the WEM Procedure referred to in clause 7.11C.1;
- (b) if AEMO is unable to identify a Market Schedule under clause 7.11B.1B(a), then AEMO must identify the most recent Dispatch Schedule, if available, that contains the Dispatch Interval and which AEMO reasonably considers does not include manifestly incorrect data;
- (c) if AEMO is unable to identify a Market Schedule under clauses 7.11B.1B(a) or 7.11B.1B(b), then AEMO must identify the most recent Pre-Dispatch Schedule, if available, that contains the Dispatch Interval and which AEMO reasonably considers does not include manifestly incorrect data; and
- (d) if AEMO is unable to identify a Market Schedule under clauses 7.11B.1B(a), 7.11B.1B(b) or 7.11B.1B(c), then AEMO must identify the most recently determined Dispatch Schedule or Pre-Dispatch Schedule that contains the Dispatch Interval.

8. Section 7.11C amended

8.1 Delete the word 'require' and replace it with the word 'enable' in clause 7.11C.1(b).

8.2 Delete the words 'clause 7.11B.1B(bA)' and replace them with the words 'clause 7.11B.1B(a)' in clause 7.11C.1(b).

- 8.3 Delete the words ‘clause 7.11B.1B(bA)’ and replace them with the words ‘clause 7.11B.1B(a)’ in clause 7.11C.1(c).

9. Section 7.11D amended

- 9.1 Delete the words ‘two hours’ and replace them with the words ‘one hour’ in clause 7.11D.3(a)(i).

10. Section 9.8 amended

- 10.1 Delete clause 9.8.3(b) and replace it with the following:
 (b) Capacity_Payments(p,d) is calculated in accordance with clause 9.8.3A;
- 10.2 Insert the word ‘and’ at the end of clause 9.8.3(e).
- 10.3 Delete clause 9.8.3(f) and replace it with the following:
 (f) Over_Allocation_Payment(p,d) is calculated in accordance with clause 9.8.3B.
- 10.4 Delete clause 9.8.3(g).
- 10.5 Delete clause 9.8.3(h).
- 10.6 Delete clause 9.8.3(i).
- 10.7 Delete clause 9.8.3(j).
- 10.8 Delete clause 9.8.3(k).
- 10.9 Insert the following new clause 9.8.3A:

9.8.3A. For the purposes of clause 9.8.3, Capacity_Payments(p,d) for Market Participant p for Trading Day d is:

$$Capacity_Payments(p, d) = \sum_{e \in PCCEntities(p, d)} ((CC(e, d) - CCA(e, d)) \times EDPRCP(e, d))$$

where:

- (a) $e \in PCCEntities(p, d)$ denotes all Facilities or components of Facilities (as applicable) for which Market Participant p holds Capacity Credits on Trading Day d, and e is an entity in that set;
- (b) $CC(e, d)$ is the number of Capacity Credits assigned to entity e for Trading Day d;
- (c) $CCA(e, d)$ is the sum of the Capacity Credits associated with entity e for Trading Day d that have been allocated in Capacity Credit Allocations; and
- (d) $EDPRCP(e, d)$ is the Entity Daily Peak Reserve Capacity Price associated with entity e in Trading Day d.

10.10 Insert the following new clause 9.8.3B:

9.8.3B. For the purposes of clause 9.8.3, *Over_Allocation_Payment*(p,d) for Market Participant p for Trading Day d is:

$$\begin{aligned} \text{Over_Allocation_Payment}(p, d) \\ = \max(0, \text{Participant_CCA}(p, d) - \text{IRCR}(p, d)) \\ \times \text{Excess_Allocation_Price}(p, d) \end{aligned}$$

where:

- (a) *Participant_CCA*(p,d) is the sum of Capacity Credits allocated to Market Participant p in Trading Day d in Capacity Credit Allocations;
- (b) *IRCR*(p,d) is the Individual Reserve Capacity Requirement for Market Participant p for the Trading Month in which Trading Day d falls, expressed in units of MW; and
- (c) *Excess_Allocation_Price*(p,d) is zero if *Participant_CCA*(p,d)=0, and otherwise:

$$\begin{aligned} \text{Excess_Allocation_Price}(p, d) \\ = \frac{\sum_{c \in C(p,d)} (\sum_{e \in PCCEntities(d)} (CCA(c, e, p, d) \times \text{EDPRCP}(e, d)))}{\sum_{c \in C(p,d)} (\sum_{e \in PCCEntities(d)} CCA(c, e, p, d))} \end{aligned}$$

where:

- i. *C*(p,d) is the set of Capacity Credit Allocations made to Market Participant p in Trading Day d and c is a Capacity Credit Allocation within the set;
- ii. *e* ∈ *PCCEntities*(d) denotes all Facilities or components of Facilities (as applicable) for which Capacity Credits are held by Market Participants on Trading Day d;
- iii. *CCA*(c,e,p,d) is the number of Capacity Credits associated with entity e that have been allocated to Market Participant p in Capacity Credit Allocation c in Trading Day d; and
- iv. *EDPRCP*(e,d) is the Entity Daily Peak Reserve Capacity Price associated with entity e in Trading Day d.

11. Chapter 11 (Glossary) amended

- 11.1 Delete the words 'clause 9.8.3(i)' in the definition of Excess Allocation Price in Chapter 11 (Glossary) and replace them with the words 'clause 9.8.3B(c)'.
- 11.2 Delete the definition of Facility Daily Peak Reserve Capacity Price in Chapter 11 (Glossary).

12. Appendix 10 amended

12.1 Delete Appendix 10 and replace it with the following:

Appendix 10: Relevant Demand Determination

This Appendix sets out the method for determining the Relevant Demand of a Demand Side Programme in a Trading Interval in which one of the following applies:

- the Demand Side Programme is subject to a Dispatch Instruction issued under clause 7.6.5A with a non-zero dispatch quantity determined under clause 7.13.5; or
- the Demand Side Programme is undergoing a Reserve Capacity Test under section 4.25.

In this Appendix:

- a reference to a step is to the process step so numbered in this Appendix;
- steps are to be performed sequentially unless otherwise stated;
- an “Event Day” for a Demand Side Programme is a day in which one or more DSP Dispatch Events occur for that Demand Side Programme;
- the “Baseline Window” for a Demand Side Programme on an Event Day d is the 50 days from day d-50 to day d-1;
- “Selected Day” has the meaning given in step 1; and
- “Adjustment Window” has the meaning given in step 3.1.

AEMO must perform steps 1 to 4 to determine the Relevant Demand of a Demand Side Programme f for a Trading Interval t that occurs on Event Day d.

Step 1. Determine Selected Days

Determine the “Selected Days” for Demand Side Programme f for Event Day d using the following steps:

If Event Day d is a Business Day:

- 1.1 Subject to clause 4.26.2CD, select the ten most recent days in Demand Side Programme f’s Baseline Window for Event Day d, that are a Business Day and not a previous Event Day. If fewer than ten days are identified, then select as many days that are Business Days and not previous Event Days as possible.
- 1.2 If between five and ten days (inclusive) have been selected, go to step 1.4.

- 1.3 If fewer than five days have been selected in step 1.1, then subject to clause 4.26.2CD, keep adding the next most recent day(s) in the Baseline Window that is (or are) a Business Day and a previous Event Day until five days have been selected.
- 1.4 Days selected under steps 1.2 or 1.3, as applicable, are the Selected Days for Demand Side Programme f on Event Day d.

If Event Day d is a Non-Business Day:

- 1.5 Subject to clause 4.26.2CD, select the four most recent days in Demand Side Programme f's Baseline Window for Event Day d that are Non-Business Days and not previous Event Days. If fewer than four days are identified, then select as many days that are Non-Business Days and not previous Event Days as possible.
- 1.6 If four days have been selected, go to step 1.8.
- 1.7 If fewer than four days have been selected in step 1.5, then subject to clause 4.26.2CD, keep adding the next most recent day(s) in the Baseline Window that is (or are) a Non-Business Day and an Event Day until a total of four days has been selected.
- 1.8 Days selected under steps 1.6 or 1.7, as applicable, are the Selected Days for Demand Side Programme f on Event Day d.

Step 2. Determine Unadjusted Baseline Energy

- 2.1 Calculate $UnadjustedBaselineEnergy(f,t)$ for Demand Side Programme f for Trading Interval t as:

$$\begin{aligned}
 &UnadjustedBaselineEnergy(f,t) \\
 &= \frac{1}{N(f,d)} \\
 &\times \sum_{s \in SelectedDays(f,d)} \left(-1 \right. \\
 &\times \left. \sum_{l \in AssocLoads(f,t)} SOMS(l,prevt(s,t)) \right)
 \end{aligned}$$

where:

- (a) $N(f,d)$ is the number of Selected Days for Demand Side Programme f on Event Day d as determined in step 1.4 or 1.8 as relevant;
- (b) $s \in SelectedDays(f,d)$ denotes the Selected Days for Demand Side Programme f on Event Day d as determined in steps 1.4 or 1.8 as relevant;

- (c) $l \in \text{AssocLoads}(f, t)$ denotes the Associated Loads of Demand Side Programme f in Trading Interval t ;
- (d) $\text{prevt}(s, t)$ is the Trading Interval in Selected Day s that commences at the same time of day as Trading Interval t ; and
- (e) $\text{SOMS}(l, \text{prevt}(s, t))$ is the Sent Out Metered Schedule of Associated Load l in Trading Interval $\text{prevt}(s, t)$.

2.2 If AEMO is required to use the Unadjusted Baseline Method for Demand Side Programme f for Trading Interval t under clause 2.29.5AH, then go to step 4.

Step 3. Determine Adjusted Baseline Energy

3.1 Determine the “Adjustment Window” for Demand Side Programme f for Event Day d as the set of two Trading Intervals immediately preceding the Trading Interval in which AEMO either:

- (a) issues the first Dispatch Instruction under clause 7.6.5A with a non-zero quantity to Demand Side Programme f ; or
- (b) notifies a Market Participant that Demand Side Programme f will be subject to a Reserve Capacity Test in accordance with clause 4.25.9(dA).

For the avoidance of doubt, AEMO must determine a single Adjustment Window for a given Event Day for a given Demand Side Programme.

3.2 Calculate $\text{AdjustmentWindowActualEnergy}(f, t)$ for Demand Side Programme f for Trading Interval t as:

$$\begin{aligned} \text{AdjustmentWindowActualEnergy}(f, t) &= \frac{1}{2} \\ &\times \sum_{awt \in \text{AdjustmentWindow}(f, d)} \left(-1 \right. \\ &\times \left. \sum_{l \in \text{AssocLoads}(f, t)} \text{SOMS}(l, awt) \right) \end{aligned}$$

where:

- (a) $awt \in \text{AdjustmentWindow}(f, d)$ denotes the Trading Intervals in the Adjustment Window for Demand Side Programme f for Event Day d as determined in step 3.1;
- (b) $l \in \text{AssocLoads}(f, t)$ denotes the Associated Loads of Demand Side Programme f in Trading Interval t ; and
- (c) $\text{SOMS}(l, awt)$ is the Sent Out Metered Schedule of Associated Load l in Trading Interval awt .

- 3.3 Calculate $AdjustmentWindowBaselineEnergy(f,t)$ for Demand Side Programme f for Trading Interval t as:

$$\begin{aligned}
 &AdjustmentWindowBaselineEnergy(f,t) \\
 &= \frac{1}{2} \\
 &\times \sum_{awt \in AdjustmentWindow(f,d)} \left(\frac{1}{N(f,d)} \right. \\
 &\times \sum_{s \in SelectedDays(f,d)} \left(-1 \right. \\
 &\times \left. \sum_{l \in AssocLoads(f,t)} SOMS(l,prevt(s,awt)) \right) \left. \right)
 \end{aligned}$$

where:

- (a) $awt \in AdjustmentWindow(f,d)$ denotes the Trading Intervals in the Adjustment Window for Demand Side Programme f for Event Day d as determined in step 3.1;
- (b) $N(f,d)$ is the number of Selected Days for Demand Side Programme f on Event Day d as determined in steps 1.4 or 1.8 as relevant;
- (c) $s \in SelectedDays(f,d)$ denotes the Selected Days for Demand Side Programme f on Event Day d as determined in steps 1.4 or 1.8 as relevant;
- (d) $l \in AssocLoads(f,t)$ denotes the Associated Loads of Demand Side Programme f in Trading Interval t ;
- (e) $prevt(s,awt)$ is the Trading Interval in Selected Day s that commences at the same time of day as Trading Interval awt ; and
- (f) $SOMS(l,prev(s,awt))$ is the Sent Out Metered Schedule of Associated Load l in the Trading Interval in Selected Day s that commences at the same time of day as Trading Interval awt .

- 3.4 Calculate $BaselineAdjustment(f,t)$ for Demand Side Programme f for Trading Interval t as:

$$\begin{aligned}
 &BaselineAdjustment(f,t) \\
 &= Min \left(\begin{aligned} &0.2 \times |AdjustmentWindowBaselineEnergy(f,t)|, \\ &-2 \times |AdjustmentWindowBaselineEnergy(f,t)|, \\ &AdjustmentWindowActualEnergy(f,t) - AdjustmentWindowBaselineEnergy(f,t) \end{aligned} \right)
 \end{aligned}$$

where:

- (a) $AdjustmentWindowBaselineEnergy(f,t)$ is the quantity calculated for Demand Side Programme f for Trading Interval t in step 3.3; and
- (b) $AdjustmentWindowActualEnergy(f,t)$ is the quantity calculated for Demand Side Programme f for Trading Interval t in step 3.2.

- 3.5 Calculate the $AdjustedBaselineEnergy(f,t)$ for Demand Side Programme f for Trading Interval t as:

$$AdjustedBaselineEnergy(f,t) \\ = UnadjustedBaselineEnergy(f,t) \\ + BaselineAdjustment(f,t)$$

where:

- (a) $UnadjustedBaselineEnergy(f,t)$ is the quantity calculated for Demand Side Programme f for Trading Interval t in step 2.1; and
- (b) $BaselineAdjustment(f,t)$ is the quantity calculated for Demand Side Programme f for Trading Interval t in step 3.4.

Step 4. Calculate Relevant Demand

- 4.1 Calculate the Relevant Demand of Demand Side Programme f for Trading Interval t as:
- (a) the $AdjustedBaselineEnergy(f,t)$ calculated in step 3.5 multiplied by 2 to convert it to a MW quantity, if AEMO is required to use the Adjusted Baseline Method under clause 2.29.5AH; or
 - (b) the $UnadjustedBaselineEnergy(f,t)$ calculated in step 2.1 multiplied by 2 to convert it to a MW quantity, if AEMO is required to use the Unadjusted Baseline Method for Demand Side Programme f in Trading Interval t under clause 2.29.5AH.

Schedule 3**1. Section 4.1 amended**

1.1 Delete clause 4.1.27(e) and replace it with the following:

- (e) subject to clause 4.1.27(g), AEMO is not required to determine or publish:
 - i. Flexible Capacity Outage Quantities, Flexible Capacity Adjusted Forced Outage Quantities, and Flexible Capacity Adjusted Planned Outage Quantities under section 3.21;
 - ii. Flexible IRCR Intervals under clause 4.1.23AA;
 - iii. the 3 High-Ramp Trading Days under clause 4.1.23BA;
 - iv. Entity Daily Flexible Reserve Capacity Prices under clause 4.29.1E and the Floating Daily Flexible Reserve Capacity Price under clause 4.29.1F;
 - v. Indicative Flexible Individual Reserve Capacity Requirements under clause 4.1.23C(b);
 - vi. Flexible Individual Reserve Capacity Requirements under clauses 4.1.24(b) or 4.28.11B;
 - vii. Flexible Reserve Capacity Obligation Quantities under clauses 4.12.7, 4.12.8 and 4.12.9 and Flexible Reserve Capacity Obligation Quantity estimates under clause 6.3A.3(h);
 - viii. the Transitional Daily Flexible Reserve Capacity Price under clause 4.29.1G and Fixed Daily Flexible Reserve Capacity Prices under clause 4.29.1H;
 - ix. the values described in clauses 4.20.5A(b)(iiiA) and 4.20.5A(b)(v);
 - x. the Flexible Facility Reserve Capacity Deficit Refund under clause 4.26.4;
 - xi. the Flexible Targeted Reserve Capacity Cost or Flexible Shared Reserve Capacity Cost under clause 4.28.1A; and
 - xii. the Flexible Capacity Provider Payment or Flexible Capacity Purchaser Payment under clause 9.8.2;

1.2 Delete the word 'and' at the end of clause 4.1.27(f).

1.3 Delete clause 4.1.27(g)(i) and replace it with the following:

- i. the forecast highest Four-Hour Demand Increase as required by sections 7.3 and 3.16; and

1.4 Delete the full stop at the end of clause 4.1.27(g)(ii) and replace it with a semi-colon.

- 1.5 Insert the following new clause 4.1.27(h)
- (h) AEMO must not conduct Reserve Capacity Tests under clauses 4.25.1B or 4.25.2BA;
- 1.6 Insert the following new clause 4.1.27(i)
- (i) Market Participants must not apply to AEMO for a reduction in Flexible Capacity Credits under clause 4.25.4A;
- 1.7 Insert the following new clause 4.1.27(j)
- (j) Market Participants must not submit Capacity Credit Allocation Submissions in respect of Flexible Capacity Credits; and
- 1.8 Insert the following new clause 4.1.27(k)
- (k) AEMO must not issue Dispatch Instructions under 7.6.11(b)(ii).

2. Section 4.26 amended

- 2.1 Delete the words ‘, or the highest Entity Daily Peak Reserve Capacity Price for any component of the Facility,’ and replace them with the words ‘in Trading Interval t divided by 48, or the highest Entity Daily Peak Reserve Capacity Price for any Separately Certified Component of the Facility’ in clause 4.26.1(b)(i).

- 2.2 Delete clause 4.26.1(b)(ii) and replace it with the following:

- ii. if AEMO has determined that in Trading Interval t Facility f is not in Commercial Operation and is either a Scheduled Facility or Semi-Scheduled Facility:

$$PY(f, t) = \sum_{c \in f} \frac{PCC(c, t)}{PCC(f, t)} \times \frac{EDPRCP(c, t)}{48}$$

where:

1. $c \in f$ denotes all Separately Certified Components c of Facility f;
 2. $PCC(c, t)$ is the Peak Capacity Credits associated with Separately Certified Component c in Trading Interval t;
 3. $PCC(f, t)$ is the Peak Capacity Credits associated with Facility f in Trading Interval t; and
 4. $EDPRCP(c, t)$ is the Entity Daily Peak Reserve Capacity Price for Separately Certified Component c in Trading Interval t;
- 2.3 Delete the words ‘, $PY(f, t)$ is’ in clause 4.26.1(b)(iii).
- 2.4 Delete clause 4.26.1(b)(v) and replace it with the following:
- v. if Facility f is a Demand Side Programme:

$$PY(f, t) = \frac{PRCP}{DSP_MIN_AV_TI \times QTY_BD_CY}$$

where:

1. PRCP is the Peak Reserve Capacity Price for the relevant Capacity Year;
2. DSP_MIN_AV_TI is the minimum number of Trading Intervals per Trading Day that a Demand Side Programme must nominate to be available to provide Peak Capacity if issued a Dispatch Instruction in accordance with clause 4.10.1(f)(iii); and
3. QTY_BD_CY is the number of Business Days in the relevant Capacity Year.

- 2.5 Delete the equation in clause 4.26.1(e)(i) and replace it with the following:

$$\max\left(0, PRCOQ(f, t) - PCAFO(f, t) - \max(0, 2 \times SOMS(f, t))\right)$$

- 2.6 Delete the word 'RCOQ(f,t)' and replace it with the word 'PRCOQ(f,t)' in clause 4.26.1(e)(i)(1).

- 2.7 Delete the word 'CAFO(f,t)' and replace it with the word 'PCAFO(f,t)' in clause 4.26.1(e)(i)(2).

- 2.8 Delete the equation in clause 4.26.1(e)(iA) and replace it with the following:

$$\max\left(0, PRCOQ(f, t) - PCAFO(f, t) - \max(0, 2 \times SOMS(f, t))\right)$$

- 2.9 Delete the word 'RCOQ(f,t)' and replace it with the word 'PRCOQ(f,t)' in clause 4.26.1(e)(iA)(1).

- 2.10 Delete the word 'CAFO(f,t)' and replace it with the word 'PCAFO(f,t)' in clause 4.26.1(e)(iA)(2).

- 2.11 Delete clause 4.26.3A(b)(i)(1) and replace it with the following:

1. if Facility f is a Registered Facility:

$$PTIRR(f, t) \times \min(PDSPDS(f, t), PRCOQ(f, t))$$

where:

- i. PTIRR(f,t) is the Peak Trading Interval Refund Rate for Facility f in Trading Interval t;
- ii. PDSPDS(f,t) is the Peak DSP Delivery Shortfall in MW determined in accordance with clause 4.26.1AA in Trading Interval t; and
- iii. PRCOQ(f,t) is the Peak Reserve Capacity Obligation Quantity of the Demand Side Programme f for Trading Interval t (in MW); or

3. Section 4.28 amended

- 3.1 Delete the words 'assigned to Facilities' and replace them with the words 'held by Market Participants for the Trading Day' in clause 4.28.1(a)(ii).

4. Section 4.28A amended

- 4.1 Insert the words 'for the relevant Reserve Capacity Cycle' before the words 'divided by 48' in clause 4.28A.1A(c).

5. Section 4.29 amended

- 5.1 Delete the words 'that Trading Day' and replace them with the words 'Trading Day d' in clause 4.29.3(a).
- 5.2 Delete the words 'that Trading Day' and replace them with the words 'Trading Day d' in clause 4.29.3(aA).
- 5.3 Delete the words 'that Trading Day' and replace them with the words 'Trading Day d' in clause 4.29.3(bA).
- 5.4 Delete the words 'that Trading Day' and replace them with the words 'Trading Day d' in clause 4.29.3(cA).
- 5.5 Delete one of the duplicate clauses 4.29.3(d)(iA).
- 5.6 Delete the words 'for Trading Day d' in clause 4.29.3(d)(iii).
- 5.7 Delete one of the duplicate clauses 4.29.3(d)(ivA).

6. Section 7.5 amended

- 6.1 Insert the following new clause 7.5.22:

7.5.22. AEMO must set the Energy Uplift Override Flag for a Registered Facility in a Dispatch Interval to:

- (a) one, if AEMO becomes aware that, due to a missing or manifestly incorrect Constraint Equation in the Dispatch Algorithm, the Registered Facility is ineligible for an Energy Uplift Payment for which it would have been eligible had the correct Constraint Equations been included;
- (b) zero, if AEMO becomes aware that, due to a missing or manifestly incorrect Constraint Equation in the Dispatch Algorithm, the Registered Facility is eligible for an Energy Uplift Payment for which it would not have been eligible had the correct Constraint Equations been included; and
- (c) minus one, otherwise.

- 6.2 Insert the following heading above clause 7.5.22:

Missing or manifestly incorrect Constraint Equations

6.3 Insert the following new clause 7.5.23:

7.5.23. AEMO must set the RCS Uplift Override Flag for a Registered Facility in a Dispatch Interval to:

- (a) one, if AEMO becomes aware that, due to a missing or manifestly incorrect Constraint Equation in the Dispatch Algorithm, the Registered Facility is ineligible for an RCS Uplift Payment for which it would have been eligible had the correct Constraint Equations been included;
- (b) zero, if AEMO becomes aware that, due to a missing or manifestly incorrect Constraint Equation in the Dispatch Algorithm, the Registered Facility is eligible for an RCS Uplift Payment for which it would not have been eligible had the correct Constraint Equations been included; and
- (c) minus one, otherwise.

6.4 Insert the following new clause 7.5.24:

7.5.24. If AEMO sets the Energy Uplift Override Flag or RCS Uplift Override Flag to zero or one for a Registered Facility in a Dispatch Interval, then AEMO must as soon as practicable publish the following details on the WEM Website:

- (a) the Registered Facility;
- (b) the Dispatch Interval;
- (c) the value of the Energy Uplift Override Flag or RCS Uplift Override Flag (as applicable); and
- (d) the reasons for AEMO's setting of the Energy Uplift Override Flag or RCS Uplift Override Flag, including details of the relevant missing or manifestly incorrect Constraint Equation.

7. Section 9.5 amended

7.1 Insert the following new clause 9.5.5A:

9.5.5A. AEMO must calculate the Low Injection Flag for each Trading Interval. The Low Injection Flag for Trading Interval t is:

$$LowInjectionFlag(t) = \begin{cases} 1, & \text{if } InjectionContributingQuantity(t) < 200 \\ 0, & \text{otherwise} \end{cases}$$

where $InjectionContributingQuantity(t)$ is the quantity determined for Trading Interval t in accordance with clause 9.5.5B.

7.2 Insert the following new clause 9.5.5B:

- 9.5.5B. For the purposes of clause 9.5.5A, *InjectionContributingQuantity(t)* for Trading Interval *t* is calculated as:

$$InjectionContributingQuantity(t) = \sum_{f \in F} \max(0, MeteredSchedule(f, t))$$

where:

- (a) *f* ∈ *F* denotes all Scheduled Facilities, Semi-Scheduled Facilities, Non-Scheduled Facilities and Non-Dispatchable Loads (including Synergy's Notional Wholesale Meter); and
- (b) *MeteredSchedule(f,t)* is the Metered Schedule for Facility *f* for Trading Interval *t* as calculated in accordance with clauses 9.5.2 and 9.5.3.

- 7.3 Delete clause 9.5.7 and replace it with the following:

- 9.5.7. AEMO must calculate for each Market Participant the Consumption Contributing Quantity for a Trading Interval. The Consumption Contributing Quantity for Market Participant *p* in Trading Interval *t* is:

$$ConsumptionContributingQuantity(p, t) = \begin{cases} PriorAverageCCQ(p, t), & \text{if } LowInjectionFlag(t) = 1 \\ \sum_{f \in p} \min(0, MeteredSchedule(f, t)) & \text{otherwise} \end{cases}$$

where:

- (a) *PriorAverageCCQ(p,t)* is the average of the Consumption Contributing Quantities determined for Market Participant *p* under this clause 9.5.7 for Trading Intervals commencing at the same time of day on the same day of the week as Trading Interval *t* in the four Trading Weeks immediately prior to the Trading Week containing Trading Interval *t*;
- (b) *LowInjectionFlag(t)* is the Low Injection Flag determined for Trading Interval *t* in accordance with clause 9.5.5A;
- (c) *f* ∈ *p* denotes all Scheduled Facilities, Semi-Scheduled Facilities, Non-Scheduled Facilities and Non-Dispatchable Loads registered to or associated with Market Participant *p* (including Synergy's Notional Wholesale Meter where Synergy is Market Participant *p*) in Trading Interval *t*; and
- (d) *MeteredSchedule(f,t)* is the Metered Schedule for facility *f* for Trading Interval *t* as calculated in accordance with clause 9.5.2 and clause 9.5.3.

8. Section 9.8 amended

- 8.1 Delete the following clause 9.8.3A:

- 9.8.3A. For the purposes of clause 9.8.3, $Capacity_Payments(p,d)$ for Market Participant p for Trading Day d is:

$$Capacity_Payments(p,d) = \sum_{e \in PCCEntities(p,d)} ((CC(e,d) - CCA(e,d)) \times EDPRCP(e,d))$$

where:

- (a) $e \in PCCEntities(p,d)$ denotes all Facilities or components of Facilities (as applicable) for which Market Participant p holds Capacity Credits on Trading Day d , and e is an entity in that set;
 - (b) $CC(e,d)$ is the number of Capacity Credits assigned to entity e for Trading Day d ;
 - (c) $CCA(e,d)$ is the sum of the Capacity Credits associated with entity e for Trading Day d that have been allocated in Capacity Credit Allocations; and
 - (d) $EDPRCP(e,d)$ is the Entity Daily Peak Reserve Capacity Price associated with entity e in Trading Day d .
- 8.2 Delete the words 'is calculated as' and replace them with the words 'for Market Participant p for Trading Day d is' in clause 9.8.3A.
- 8.3 Delete clause 9.8.3A(a) and replace it with the following:
- (a) $e \in PCCEntities(p,d)$ denotes all Facilities or components of Facilities (as applicable) for which Market Participant p holds Peak Capacity Credits on Trading Day d , and e is an entity in that set;
- 8.4 Delete the words ' $EDPRCP(c,d)$ ' and replace them with the words ' $EDPRCP(e,d)$ ' in clause 9.8.3A(d).
- 8.5 Delete the following clause 9.8.3B:

- 9.8.3B. For the purposes of clause 9.8.3, $Over_Allocation_Payment(p,d)$ for Market Participant p for Trading Day d is:

$$Over_Allocation_Payment(p,d) = \max(0, Participant_CCA(p,d) - IRCR(p,d)) \times Excess_Allocation_Price(p,d)$$

where:

- (a) $Participant_CCA(p,d)$ is the sum of Capacity Credits allocated to Market Participant p in Trading Day d in Capacity Credit Allocations;
- (b) $IRCR(p,d)$ is the Individual Reserve Capacity Requirement for Market Participant p for the Trading Month in which Trading Day d falls, expressed in units of MW; and

- (c) $Excess_Allocation_Price(p,d)$ is zero if $Participant_CCA(p,d)=0$, and otherwise:

$$Excess_Allocation_Price(p,d) = \frac{\sum_{c \in C(p,d)} (\sum_{e \in PCCEntities(d)} (CCA(c,e,p,d) \times EDPRCP(e,d)))}{\sum_{c \in C(p,d)} (\sum_{e \in PCCEntities(d)} (CCA(c,e,p,d)))}$$

where:

- i. $C(p,d)$ is the set of Capacity Credit Allocations made to Market Participant p in Trading Day d and c is a Capacity Credit Allocation within the set;
- ii. $e \in PCCEntities(d)$ denotes all Facilities or components of Facilities (as applicable) for which Capacity Credits are held by Market Participants on Trading Day d ;
- iii. $CCA(c,e,p,d)$ is the number of Capacity Credits associated with entity e that have been allocated to Market Participant p in Capacity Credit Allocation c in Trading Day d ; and
- iv. $EDPRCP(e,d)$ is the Entity Daily Peak Reserve Capacity Price associated with entity e in Trading Day d .

8.6 Delete the words 'is calculated as' and replace them with the words 'for Market Participant p for Trading Day d is' in clause 9.8.3B.

8.7 Delete clause 9.8.3B(c)(ii) and replace it with the following:

- ii. $e \in PCCEntities(d)$ denotes all Facilities or components of Facilities (as applicable) for which Peak Capacity Credits are held by Market Participants on Trading Day d ;

9. Section 9.9 amended

9.1 Delete the equation in clause 9.9.9 and replace it with the following:

$$IsMisPriced(f,DI) = \begin{cases} \text{EnergyUpliftOverride, if EnergyUpliftOverride} \geq 0 \\ \quad 1, \text{ if RTMSuspFlag}(DI) = 1 \\ \quad 1, \text{ if ClearedQuantity}(f,DI) > 0 \\ \quad \text{and CongestionRental}(f,DI) > 0 \\ \quad \text{and MarginalOfferPrice}(f,DI) > \text{Energy_MCP}(DI) \\ \quad \text{and } f \notin \text{FacilitiesInBindingDownRampRate}(DI) \\ \quad \text{and } f \notin \text{FacilitiesInBindingESSEnablementMinimum}(DI) \\ \quad \text{and } \forall c (f \notin \text{FacilitiesInBindingNCESS}(c,DI)) \\ 0, \text{ otherwise} \end{cases}$$

9.2 Delete clause 9.9.9(a) and replace it with the following:

- (a) $EnergyUpliftOverride$ is the Energy Uplift Override Flag for Registered Facility f in Dispatch Interval DI ;

9.3 Delete clause 9.9.9(aA) and replace it with the following:

(aA) RTMSuspFlag(DI) is the RTM Suspension Flag for Dispatch Interval DI;

9.4 Insert the following new clause 9.9.9(aB):

(aB) ClearedQuantity(f,DI) is the cleared energy quantity for Registered Facility f in Dispatch Interval DI as recorded in the relevant Dispatch Instruction (where this quantity can be a Dispatch Target, Dispatch Cap or Dispatch Forecast);

9.5 Delete clause 9.9.10(b) and replace it with the following:

(b) MarginalOfferPrice(f,DI) is the highest Loss Factor Adjusted Price associated with any cleared (or scheduled) Price-Quantity Pair for In-Service Capacity in respect of a Market Participant's Real-Time Market Offer for energy that was dispatched for Registered Facility f in Dispatch Interval DI; and

10. Section 9.10 amended

10.1 Delete the equation in clause 9.10.3T and replace it with the following:

$$\text{RCSUpliftEligibleFlag}(f,DI) = \begin{cases} \text{RCSUpliftOverride, if } \text{RCSUpliftOverride} \geq 0 \\ \quad 1, \text{ if } \text{RTMSuspFlag}(DI)=0 \\ \quad \text{and } f \in \text{FacilitiesInBindingRCSProvision}(DI) \\ \quad \text{and } \text{IsMisPriced}(f,DI)=0 \\ \quad \text{and } \text{FCESSUpliftEligibleFlag}=0 \\ \quad \text{and } \text{ClearedQuantity}(f,DI)>0 \\ \quad \text{and } \forall c (f \notin \text{FacilitiesInBindingNCESS}(c,DI)) \\ \quad \text{and } \text{MarginalOfferPrice}(f,DI) > \text{Energy_MCP}(DI) \\ 0, \text{ otherwise} \end{cases}$$

10.2 Delete clause 9.10.3T(a) and replace it with the following:

(a) RCSUpliftOverride is the RCS Uplift Override Flag for Registered Facility f in Dispatch Interval DI;

10.3 Insert the following new clause 9.10.3T(aA):

(aA) RTMSuspFlag(DI) is the RTM Suspension Flag for Dispatch Interval DI;

10.4 Delete clause 9.10.32E and replace it with the following:

9.10.32E. Market Participant p's Contingency Reserve Lower Generic Load contributing quantity in Trading Interval t is:

$$CL_GL_Contributing_Quantity(p, t) = \begin{cases} \text{PriorAverageCLGLCQ}(p, t), & \text{if } LowInjectionFlag(t) = 1 \\ |min(0, NWM_Metered_Schedule(t))| + \sum_{f \in p} |min(0, Metered_Schedule(f, t))|, & \text{if } \sum_{DI \in t} RTMSuspFlag(DI) > 0 \\ |min(0, NWM_Metered_Schedule(t))| + \sum_{f \in p} |min(0, max(-1 \times CL_Threshold \times 0.5, Metered_Schedule(f, t)))|, & \text{otherwise} \end{cases}$$

where:

- (a) PriorAverageCLGLCQ(p,t) is the average of the Contingency Reserve Lower Generic Load contributing quantities determined for Market Participant p under this clause 9.10.32E for Trading Intervals commencing at the same time of day on the same day of the week as Trading Interval t in the four Trading Weeks immediately prior to the Trading Week containing Trading Interval t;
- (b) LowInjectionFlag(t) is the Low Injection Flag determined for Trading Interval t in accordance with clause 9.5.5A;
- (c) NWM_Metered_Schedule(t) is:
 - i. the Metered Schedule of the Notional Wholesale Meter in Trading Interval t, if Market Participant p is Synergy; and
 - ii. zero, otherwise;
- (d) f ∈ p denotes all Scheduled Facilities, Semi-Scheduled Facilities, Non-Scheduled Facilities and Non-Dispatchable Loads (excluding Synergy's Notional Wholesale Meter) of Market Participant p in Trading Interval t;
- (e) CL_Threshold is the CL Threshold;
- (f) Metered_Schedule(f,t) is the Metered Schedule of Facility f in Trading Interval t;
- (g) DI ∈ t denotes all Dispatch Intervals DI in Trading Interval t; and
- (h) RTMSuspFlag(DI) is the RTM Suspension Flag for Dispatch Interval DI.

10.5 Delete clause 9.10.38 and replace it with the following:

9.10.38. Market Participant p's Regulation contributing quantity in Trading Interval t is:

$$RegulationContributingQuantity(p, t) = \begin{cases} PriorAverageRCQ(p, t), & \text{if } LowInjectionFlag(t) = 1 \\ \sum_{SSF \in p} |MeteredSchedule(SSF, t)| + \sum_{NSF \in p} |MeteredSchedule(NSF, t)| + \sum_{NDL \in p} |MeteredSchedule(NDL, t)|, & \text{otherwise} \end{cases}$$

where:

- (a) PriorAverageRCQ(p,t) is the average of the Regulation contributing quantities determined for Market Participant p under this clause 9.10.38 for Trading Intervals commencing at the same time of day on the same day of the week as Trading Interval t in the four Trading Weeks immediately prior to the Trading Week containing Trading Interval t;
- (b) LowInjectionFlag(t) is the Low Injection Flag determined for Trading Interval t in accordance with clause 9.5.5A;
- (c) MeteredSchedule(SSF,t) is the Metered Schedule of Semi-Scheduled Facility, SSF, in Trading Interval t;
- (d) $SSF \in p$ denotes all Semi-Scheduled Facilities, SSF, registered to Market Participant p;
- (e) MeteredSchedule(NSF,t) is the Metered Schedule of Non-Scheduled Facility, NSF, in Trading Interval t;
- (f) $NSF \in p$ denotes all Non-Scheduled Facilities, NSF, registered to Market Participant p;
- (g) MeteredSchedule(NDL,t) is the Metered Schedule of Non-Dispatchable Load, NDL, in Trading Interval t; and
- (h) $NDL \in p$ denotes all Non-Dispatchable Loads, NDL, associated with Market Participant p (including Synergy's Notional Wholesale Meter where Synergy is Market Participant p).

11. Chapter 11 (Glossary) amended

- 11.1 Insert each of the following new definitions in Chapter 11 (Glossary) in the appropriate alphabetical order:

Associated Load Baseline Energy: For an Associated Load of a Demand Side Programme in a Trading Interval, the value in MWh determined in step 5.1 of Appendix 10.

Energy Uplift Override Flag: A flag set by AEMO under clause 7.5.22 and used to amend erroneous Energy Uplift Payments caused by missing or manifestly incorrect Constraint Equations.

Low Injection Flag: A flag indicating whether the total level of Injection for the SWIS in a Trading Interval is sufficiently low to warrant the use of alternative calculations for the allocation of various costs normally allocated using Metered Schedules, determined in accordance with clause 9.5.5A.

RCS Uplift Override Flag: A flag set by AEMO under clause 7.5.23 and used to amend erroneous RCS Uplift Payments caused by missing or manifestly incorrect Constraint Equations.

- 11.2 Delete the definition of Unadjusted Baseline Energy in Chapter 11 (Glossary).

12. Appendix 5 amended

- 12.1 Delete note 10(b) of Appendix 5 and replace it with the following:
- (b) if meter m measures an Associated Load of a Demand Side Programme which was issued a Dispatch Instruction under clause 7.6.5A for a non-zero MW quantity in Trading Interval t :
- $$-1 \times ALBE(m, t)$$
- where $ALBE(m, t)$ is the Associated Load Baseline Energy of the Associated Load for Trading Interval t as calculated in step 5.1 of Appendix 10;

13. Appendix 10 amended

- 13.1 Delete the words ‘method for determining the Relevant Demand of a Demand Side Programme’ and replace it with the words ‘methods for determining the Relevant Demand of a Demand Side Programme and the Associated Load Baseline Energy of an Associated Load of a Demand Side Programme’ in the first paragraph of Appendix 10.
- 13.2 Insert the following new paragraph before the heading ‘Step 1. Determine Selected Days’ in Appendix 10:

AEMO must perform steps 1 and 5 as required to determine the Associated Load Baseline Energy of each Associated Load l of a Demand Side Programme f for a Trading Interval t that occurs on Event Day d .

- 13.3 Insert the following new step 5 in Appendix 10:

Step 5. Determine Associated Load Baseline Energy

- 5.1 Calculate the Associated Load Baseline Energy of Associated Load l of Demand Side Programme f for Trading Interval t on Event Day d as:

$$\begin{aligned} & AssociatedLoadBaselineEnergy(l, t) \\ &= \frac{1}{N(f, d)} \times \sum_{s \in SelectedDays(f, d)} SOMS(l, prevt(s, t)) \end{aligned}$$

where:

- (a) $N(f, d)$ is the number of Selected Days for Demand Side Programme f on Event Day d as determined in step 1.4 or 1.8 as relevant;
- (b) $s \in \text{Selected Days}(f, d)$ denotes the Selected Days for Demand Side Programme f on Event Day d as determined in steps 1.4 or 1.8 as relevant;
- (c) $\text{prevt}(s, t)$ is the Trading Interval in Selected Day s that commences at the same time of day as Trading Interval t ; and
- (d) $\text{SOMS}(l, \text{prevt}(s, t))$ is the Sent Out Metered Schedule of Associated Load l in Trading Interval $\text{prevt}(s, t)$.