



# Future Energy System Outlook

**Draft**

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**Appendix G**

**Network Cost Estimation**



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## Network projects

Network project costs are determined based on project scoping inputs – some projects that are at the concept stage have less certainty regarding scope. AEMO's Transmission Cost Database (TCD) methodology is applied to develop network project costs as outlined in Figure 1.

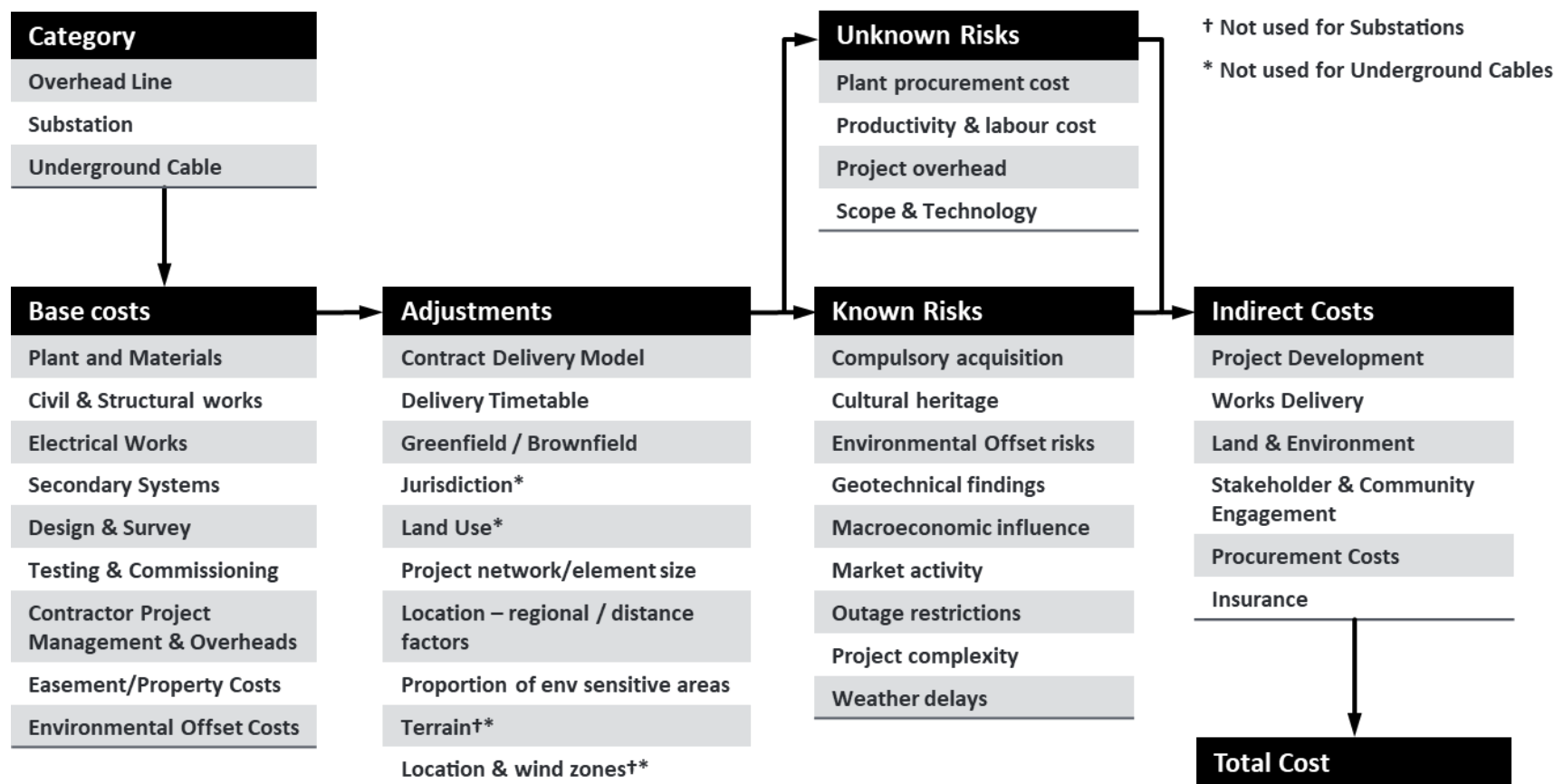


Figure 1. Network project cost estimation

## Generation & storage projects

Generation and storage project connection costs are calculated based on the most likely connection option, considering latest information provided by customer to Western Power. This ensures that the cost estimates reflect, site-specific conditions and the most probable pathway for integrating the facility into the network.

