



Department of Mines,
Petroleum and Exploration

Form

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This is the approved form for the purpose of section 152A of the *Petroleum, Geothermal Energy and Greenhouse Gas Storage Act 1967* and section 152J of the *Petroleum and Greenhouse Gas Storage (Submerged Lands) Act 1982*

Further guidance on how to complete this template is available on [our website](#).

TITLE HOLDER(S)

**ANNUAL ASSESSMENT REPORT
FOR PETROLEUM RETENTION LESSEES OR GEOTHERMAL RETENTION LESSEES**

**PETROLEUM, GEOTHERMAL ENERGY AND GREENHOUSE GAS STORAGE
(RESOURCE MANAGEMENT AND ADMINISTRATION) REGULATIONS 2015**

Schedule 2 Division 2 Items 6-12

**PETROLEUM AND GREENHOUSE GAS STORAGE (SUBMERGED LANDS) (RESOURCE
MANAGEMENT AND ADMINISTRATION) REGULATIONS 2015**

Schedule 2 Division 2 Items 6-12

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1. Identification of lease and reporting period

Lease(s)	Click or tap here to enter text.
Reporting period	Click or tap to enter a date. to Click or tap to enter a date.

2. Company details

Lessee(s)

Company Name	ACN / ABN
Click or tap here to enter text.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.

3. Minimum work program**Item 6.** A description of work and expenditure commitments as detailed in the lease.

Lease Year ¹	Start Date for Year	End Date for Year	Minimum Work Commitment	Indicative Expenditure (AUD)
1	Click or tap to enter a date.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.
2	Click or tap to enter a date.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.
3	Click or tap to enter a date.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.
4	Click or tap to enter a date.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.
5	Click or tap to enter a date.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.

4. Expenditure overview: work, evaluations and studies**Item 7(a).** For all work, evaluations and studies carried out in relation to the lease – the total expenditure on the work, evaluations and studies

Date Activity Completed	Work Undertaken	Actual Expenditure in Reporting Year (AUD)
Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.

¹ Work program year

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Date Activity Completed	Work Undertaken	Actual Expenditure in Reporting Year (AUD)
Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.
Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.
Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.

5. Results of the work, evaluations and studies

Item 7(b). For all work, evaluations and studies carried out in relation to the lease – the results of the work, evaluations and studies, including details about any leads and prospects identified.

Click or tap here to enter text.

6. Details about leads and prospects

Please provide summary details of any leads and prospects identified in the lease for the purpose of **Item 7(b) of Schedule 2 Division 2**, (using the table below, if applicable):

Click or tap here to enter text.

Table A. Petroleum or regulated substances leads and prospects

Name of Lead / Prospect	Target Hydrocarbon (Oil / Gas / Regulated Substance)	Petroleum System (Target Reservoir / Source Rock)	Trapping Mechanism	New (identified during the period) or Existing	Work Progressed During the Period (Y/N)	Summary of progress in characterisation or understanding of lead / prospect
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Choose an item.	Choose an item.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Choose an item.	Choose an item.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Choose an item.	Choose an item.	Click or tap here to enter text.

Table B. Geothermal leads and prospects

Name of Lead / Prospect	Target Interval	Type of Geothermal System	New (identified during the	Work Progressed During the	Summary of progress in characterisation or understanding of lead / prospect
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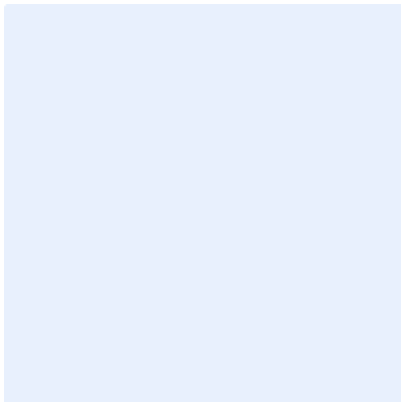
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			year) or Existing	Year (Y/N)	
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Choose an item.	Choose an item.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Choose an item.	Choose an item.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Choose an item.	Choose an item.	Click or tap here to enter text.

Target Interval can be a reservoir or depth. Examples of the type of geothermal system include hot sedimentary aquifer, advanced geothermal system (closed loop).

Map of leads and prospects

Please include a clear and concise map with legible contours that shows the location and outline of all leads and prospects within the lease area currently considered valid.



Click or tap here to enter text.

Please enter any additional information to be provided for the purpose of **Item 7(b) of Schedule 2 Division 2** regarding prospects and leads using the table below:

Resources associated with key prospects

Prospective resources reported here are all recoverable volume or mass, not initially-in-place volume or mass.

Table AA. Resources associated with key petroleum prospects

Name of Prospect	Probability of Success	Reference Date	Prospective Oil/Condensate Resources in GL			Prospective Gas Resources in 10 ⁹ m ³		
			Low	Best	High	Low	Best	High
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap to enter a date.	Click or tap here	Click or tap here	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.

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			to enter text.	to enter text.				
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.

Volumes reported at Standard Conditions: 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m³; 1 MMbbl = 0.1589873 GL

Table BB. Resources associated with key regulated substance prospects

Name of Prospect	Probability of Success	Reference Date	Prospective Regulated Substance in kg		
			Low	Best	High
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.

Table CC. Resources associated with key geothermal prospects

Name of Prospect	Probability of Success	Reference Date	Prospective Geothermal Energy Resources in PJ _{th}			Prospective Electricity Resources (MW _e)*		
			Low	Best	High	Low	Best	High
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap here to enter text.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.

*Resources are reported as estimated recoverable geothermal energy in petajoules. If the project is based on electricity generation as a geothermal energy product then the output electricity should be reported in megawatts.

7. Reports lodged to DMPE

Item 8. A list of the reports submitted to the Minister in accordance with these regulations during the year.

Item 8 of Schedule 2 Division 2 may be satisfied by identifying in the table below all reports submitted to the Minister under the RMAR 2015 for the 12-month period relating to this AAR.

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Date Submitted	Document Name / Version	Related work program activity (include activity name)
Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.
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Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.
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Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.
Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.

8. Future activities

Item 9. Details of the lessee's plans for further evaluation of discoveries, including work that is to be carried out in the lease area.

Click or tap here to enter text.

9. Work commitments in the next year

Item 10(a). For the work, evaluations and studies expected to be carried out in relation to the lease during the next year of the lease – a description of work commitments and expenditure estimates.

This item may be satisfied by completing the required information in the table below.

Permit Year (work program year)	Start Date for Year	End Date for Year	Description of Work Commitments	Description of Expenditure Estimates	Work Planned or Scheduled
Click or tap here to enter text.	Click or tap to enter a date.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Click or tap here to enter text.	Click or tap to enter a date.	Click or tap to enter a date.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.

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10. Preparations for upcoming work commitments in the next year

Item 10 (b). For the work, evaluations and studies expected to be carried out in relation to the lease during the next year of the lease – a description of the measures taken by the lessee to prepare for the work mentioned in 10(a).

Click or tap here to enter text.

11. Reporting on resources pools in the lease

Item 11. For a year after the first year of the lease, the following information about each resources pool or geothermal resources area situated in the lease area –

11(a) a description of the pool or geothermal resources area

Click or tap here to enter text.

11(b) any new information relating to the evaluation of the pool or geothermal resources area

Click or tap here to enter text.

Note Items 11(c and d) of Schedule 2 Division 2 may be satisfied by completing the required information in the table below and by filling in the '[Annual Reporting for Hydrocarbon Reserves and Resources](#)' form available on the DMPE website. If there is more than one pool, please ensure a separate table is attached for each pool in the lease.

11(c) an estimate of the quantity of petroleum and regulated substances in the pool, or geothermal energy resources in the geothermal resources area, at the end of the previous year; and

11(d) an estimate of the quantity of recoverable petroleum and regulated substances in the pool, or recoverable geothermal energy in the geothermal resources area, at the end of the previous year.

Resource Table for a Pool in a Field						
Field Name: Click or tap here to enter text.	Petroleum / Regulated Substance Initially in Place			Contingent Resources		
Pool Name: Click or tap here to enter text.						
Reservoir name (if different): Click or tap here to enter text.	1C	2C	3C	1C	2C	3C
Natural Gas (10⁹ m³)	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Condensate (GL)	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Oil (GL)	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Regulated Substance (kg)	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.

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Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cuff = 0.02831685 m³; 1 MMbbl = 0.1589873 GL

11(e) any new or revised data upon which the estimates in paragraphs (c) and (d) are based, including a report of any study carried out that has resulted in a revised estimate.

Click or tap here to enter text.

11(f) a table summarising the quantities mentioned in paragraphs (c) and (d) by reference to resources and reserves.

Note Item 11(f) of Schedule 2 Division 2 may be satisfied by completing the required information in the tables below and by filling in the '[Annual Reporting for Hydrocarbon Reserves and Resources](#)' form available on the DMPE website. For petroleum resources only, the above form is required to be included as an attachment to the AAR.

Field Contingent Resources Table						
Field Name: Click or tap here to enter text.	Number of Pools: Click or tap here to enter text.					
Reference Date: Click or tap to enter a date.	Reservoir Name (if different to pool name): Click or tap here to enter text.					
Reference Point*: Click or tap here to enter text.						
Resources for all pools in field	Petroleum / Regulated Substance Initially in Place			Contingent Resources		
	1C	2C	3C	1C	2C	3C
Natural Gas (10⁹ m³)	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Condensate (GL)	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Oil (GL)	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.
Regulated Substance (kg)	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.	Click or tap here to enter text.

Volumes reported in metric units at Standard Conditions, 15.56 °C (60 °F) and 101.325 kPa (1 atm); 1 cf = 0.02831685 m³; 1 MMbbl = 0.1589873 GL

*e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+.

12. Condition of lease

Item 12. Any other information that is required to be included in the annual assessment report by a condition of the lease.

Click or tap here to enter text.

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13. Additional information

Regulation 37(3) – An annual assessment report may include any other information that the lessee believes is relevant to the title.

This may be included hereunder or under the appropriate section within the report.

Click or tap here to enter text.

Consultation Draft